

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

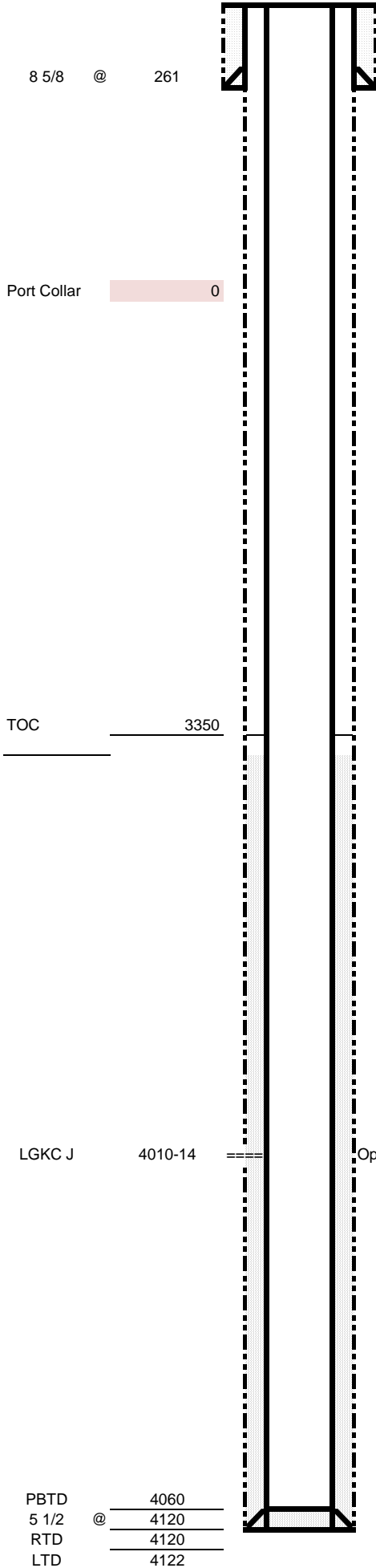
Schematic Completion History

Culbreath Oil & Gas Co., Inc
Dewey Trust #2-3

Date: 4/9/2019
Prepared by: DC
COG well#:
KB: 2579
GL: 2570
Diff: 9

Field (KGS): Custer North
County: Sheridan State: KS
API: 15-179-21325-0000

Location
Spot location: NE SE NW
Footage from Section Line: 1650' FNL - 2310' FSL
Sec: 1
Twp: 10S
Rge: 26W



CASING						
Size	Weight	Grade	Depth	Cement	Date Cmt'd	Comment
8.625	23		261	164 sx	2/4/13	3%cc, 2%gel
5.5	15.5		4120	175	5/16/13	flocele
Port Collar						

DST'S

02/10/2013 DST #1, 3796-3830 (Toronto, LKC "A") IF: Blow built to 1-1/2", no return; FF: No blow, no return; Recovery: 30' Mud w/oil spots; IHP: 1893 FHP: 1808; IFP: 18-24 - ISIP: 703 - FFP: 55-30 - FSIP: 691; BHT - 113 F; (Chart show plugging - 2nd open). Topeka 3576 (-997); Heebner 3797 (-1218); Toronto 3811 (-1232); Lansing 3826 (-1247). Clear and cold, mud pump pressure 900 pounds, strokes 56; mud weight 9.0, water loss 8.0 Vis 48, LCM 3.0 pound, hours on bit 67, 180 foot drilled it the last 24 hours.

2/11/2019 DST #2, 3866-3886, (LGKC D) 30:45:45:90, IF BOB 30 Min, no return, FF Built to 7.5", no return, Rec 62' OCM (20%O, 80%W), 62' MCW, (95%W, 5%M), (90%W, 5%M) IHP:1918, FHP:1863, IFP 20-63, ISIP: 402, FFP 72-101, FSIP: 375, 122deg BHT, Chlorides 24,000 ppm

DST #3 3896-3920 (LKC "E & F") 30:60:45:90 Recovery: 26' WCM w/oil spots (45%W, 55%M), 62' MCW (70%W, 30%M), 62' MCW (75%W, 25%M) IHP: 1937 FHP: 1860 IFP: 20-49 ISIP: 616 FFP: 62-86 FSIP: 613 BHT - 118 F Chlorides - 18,000 ppm

DST #4 3994-4020 (LKC "I-J") 30:60:30:90IF: BOB 2 min, return BOB 7 minFF: BOB 2 min, return BOB 10 min Recovery: 2294' GIP, 1302' Gsy Oil (20%G, 80%O) IHP: 2001 FHP: 1973 IFP: 71-288 ISIP: 1188 FFP: 309-491 FSIP: 1174 BHT - 127 F Oil Gravity - 36

DST #5 4018-4036 (LKC "K") 30:60:30:60 IF: Blow slowly built to 1-1/16", no return FF: No blow, no Return Recovery: 5' Mud w/oil spots IHP: 2-64 FHP: 1974 IFP: 16-18 ISIP: 1088 FFP: 63-19 FSIP: 704 BHT - 114 F

PERFORATIONS						
Formation	Top	Btm	SPF	# of holes	Date	Status
LGKC J	4010	4014	4	16	3/11/13	Open
				0		

Completion History	
3/8/2013	03/08/2013 AOL - Rigged up Alliance Well Service, unloaded 2 7/8" tubing w/forklift. Racked tubing, removed thread protectors and inspected. Hauled in swab tank, Put 160 bbls lease water in tank. TIH w/4 7/8" rock bit and tubing, tagged DV tool @ 2210'±. Shut down for day.
3/9/2013	Rigged up Golden B p/s, began drilling DV tool, DV tool drilled out (4 1/2 hrs). Reamed clean, pressured to 500#--held. Ran bit and tubing to bottom, Tagged @ 4060'±. Circulated fresh water out w/lease water. TOH w/tubing and bit. Shut down for the day.
3/11/2013	AOL. Rigged up Perf-Tech and ran GR CCL Bond Log. Found T.D. @ 4063'. Top of cement @ 3010'--good cement. Logged DV tool @ 2212' w/good cement to surface. Swabbed hole down to 3800' f/s. Perforated LKC J-zone @ 4010'-4014' w/4 shots per foot, 39 gram charges, expendable carrier. Tubing in hole w/tubing and packer. Packer hung up in DV tool--could not work through. TOH w/tubing and packer. Will run tapered mill in a.m. Shut down for day.
3/12/2013	AOL. TIH w/tapered mill. Worked on DV tool for 30 minutes. TOH w/mill. TIH w/5 1/2" service packer--set @ 3994'. Made swab run. Found fluid @ 1800' f/s (recovered 90% oil). Spotted acid. Treated w/250 gallons 15% MCA. Zone treated @ .54 bpm @ 50#. Swabbed down. F/L @ 1200' from surface (recovered 19.45 bbls fluid). Started hour testing--4 pulls per hour. • First hour recovered 22.76 bbls fluid--no visible water • Second hour recovered 22.09 bbls fluid--no visible water Shut down for the day
3/13/2013	Run in hole with swab, tag fluid 1100' From the surface; • 1st hr test, 4 pulls, fluid lvl- 2250' F.S., no visible water, 27.34 Bbls • 2nd hr test, 4 pulls, fluid lvl- 2800' F.S., no visible water, 24.36 Bbls • 3rd hr test, 4 pulls, fluid lvl- 2950' F.S., no visible water, 23.2 Bbls • 4th hr test, 4 pulls, fluid lvl- 3075' F.S., no visible water, 23.2 Bbls Release packer, pooh w/ tubing and pkr., break out workover head, Crawford's delivered down hole equip., put production head on, run in hole w/ M.A., S.N. and tubing, set tubing 1' off of bottom, rig up swab, tag fluid 1750' F.S., made 6 pulls, break down swab, pull 1 jt. run subs land tubing, 15' x 2 7/8" M.A., 2 1/2" S.N., 124 jts. 2 7/8" tubing, 8' & 4' x 2 7/8" sub, S.N. set at 4030', rig over to run in hole w/ pump and rods, start in hole w/ pump and rods. SDFD
3/14/2013	AOL. Started in hole w/rods and pump. Ran as follows: 2 1/2" x 1 1/2" x 12 RWCT pump, 2' x 7/8" rod sub, 10 - 7/8" rods, 92 - 3/4", 48 - 7/8" rods, 16' x 1 1/4" polish rod w/7" liner. Seated pump, made necessary well-head connections, loaded hole, pressured to 200#--held. Rigged down Alliance Well Service. Ready to set surface equipment and run lead lines.
3/18/2013	Pumping unit set plans for Wednesday. Weather permitting for rock pad and setting tanks.
4/3/2013	Met with Western Coop. Electric. Met with land owners. Built pads for unit and tank battery. Set unit and made electrical hook-up. Set tank battery and made necessary hook-ups. Dug lead-line. Buried 3" schedule 40 PVC line. Trenched electrical line from well-head to power pole. Ran #4 line in PVC.

March 30, 2020

Dillan Carney
Culbreath Oil & Gas Company, Inc.
3501 S YALE AVE
TULSA, OK 74135-8014

Re: Temporary Abandonment
API 15-179-21325-00-00
MADER 1-01
NW/4 Sec.01-10S-26W
Sheridan County, Kansas

Dear Dillan Carney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/30/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/30/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"