KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33995
Name: Kiowa Gas Company
Address 1: 8150 N CENTRAL EXPY STE 750
Address 2:
City: DALLAS State: TX Zip: 75206 + 1841
Contact Person: Todd Moore
Phone: (214) 244-3819
Lease Name: PETIT
Well Number: 1-87

API No.: 15-087-20362-00-01
Permit No: E32409.1
Reporting Year: 2019
(January 1 to December 31)

____ - NW - SE - SW Sec. 32 Twp. 8 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
839 feet from ☐ N / ☑ S Line of Section
3572 feet from ☑ E / ☐ W Line of Section
County: Jefferson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: MCLOUTH SAND
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	200	10			31
February	200	10			28
March	200	10			31
April	200	10			30
May	0	0			0
June	0	0			0
July	0	0			0
August	10	10			15
September	10	10			15
October	10	10			15
November	10	10			10
December	0	0			0
TOTAL	840		0		

Submitted Electronically