

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**

Ticket No. **3690**  
 Foreman Kevin McCoy  
 Camp EUREKA

API # 15-017-20927-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-11-18	1128	Big Springs # 21	36	22S	9E	CHASE	Ks
Customer			Unit #	Driver	Unit #	Driver	
THREE RIVERS Exploration, LLC			105	DAVE G.			
Mailing Address			110	ALAN M.			
535 Road 20			112	JASON H.			
City	State	Zip Code	145	STEVE M.			
Olpe	Ks	66865	141	ALLEN B.			

Job Type Longstring Hole Depth 2658' G.L. Slurry Vol. 28 BBL LEAD 38 BBL TAIL Tubing \_\_\_\_\_  
 Casing Depth 2654' G.L. Hole Size 7 7/8 Slurry Wt. 12.8\* - 13.7\* Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 15.50\* Cement Left in Casing 0' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 65 BBL Displacement PSI 1250 Bump Plug to 1750 PSI BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 10 BBL fresh water. Mixed 100 sks 50/50 Pozmix Cement w/ 6% Gel, 2\* PhenoSeal/sk @ 12.8\*/gal, yield 1.58 = 28 BBL slurry. Tail in w/ 125 sks THICK Set Cement w/ 5\* Kol-Seal/sk, 2\* PhenoSeal/sk @ 13.7\*/gal, yield 1.70 = 38 BBL slurry. Wash out pump & lines. Shut down. Release Latch down plug. Displace plug to seat w/ 65 BBL fresh water. Final Pumping Pressure 1250 PSI. Bump Plug to 1750 PSI, wait 2 mins. Release Pressure. Float & Plug Held. Good CIRCULATION @ ALL times while Cementing. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	30	Mileage	3.95	118.50
C 204	100 SKS	50/50 Pozmix Cement	11.25	1125.00
C 206	500 #	Gel 6%	.20*#	100.00
C 208	200 #	PhenoSeal 2*/sk	1.25 #	250.00
C 201	125 SKS	THICK Set Cement	19.50	2437.50
C 207	625 #	Kol-Seal 5*/sk	.45 #	281.25
C 208	250 #	PhenoSeal 2*/sk	1.25 #	312.50
C 108 B	11.0 TONS	Ton Mileage 30 miles	1.35	445.50
C 113	4 HRS	80 BBL VAC TRUCK # 145	85.00	340.00
C 113	4 HRS	80 BBL VAC TRUCK # 141	85.00	340.00
C 224	6600 gals	CITY WATER	10.00/1000	66.00
C 661	1	5 1/2 AFU FLOAT Shoe	274.00	274.00
C 421	1	5 1/2 LATCH down Plug	230.00	230.00
C 604	2	5 1/2 Cement BASKETS	225.00	450.00
C 504	6	5 1/2 x 7 7/8 CENTRALIZERS	48.00	288.00
			Sub TOTAL	8128.25
			Less 5%	428.29
			<b>Sales Tax</b>	437.57

THANK YOU  
 M

7.5%

Authorization \_\_\_\_\_ Title \_\_\_\_\_ Total **8137.53**

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. 3678  
 Foreman Kevin McCoy  
 Camp EUREKA

API 15-017-20927-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-19-17	1128	Big Springs # 21	36	22 S	9 E	CHASE	Ks
Customer			Unit #	Driver	Unit #	Driver	
THREE RIVERS Exploration, LLC			104	ALAN M.			
Mailing Address			110	DAVE G.			
538 Road 20							
City	State	Zip Code					
Olpe	Ks	66865					

Job Type SURFACE Hole Depth 156' G.L. Slurry Vol. 18 BBL Tubing \_\_\_\_\_  
 Casing Depth 150' G.L. Hole Size 12 1/4" Slurry Wt. 14.8\* Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8" Cement Left in Casing 15' Water Gal/SK 6.5 Other \_\_\_\_\_  
 Displacement 9 BBL Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 8 5/8 Casing. BREAK Circulation w/ 5 BBL Fresh water. Mixed 75 SKS CLASS "A" Cement w/ 3% CaCl2, 2% Gel, 1/4 \*FIO-SEAL/SK @ 14.8 \*/GAL = 18 BBL SLURRY. Displace w/ 9 BBL Fresh water. Shut casing in. 1 BBL Cement Slurry to Pit. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	840.00	840.00
C 107	30	Mileage	3.95	118.50
C 200	75 SKS	CLASS "A" Cement	15.00	1125.00
C 205	210 *	CaCl2 3%	.60 *	126.00
C 206	140 *	Gel 2%	.20 *	28.00
C 209	18 *	FIO-SEAL 1/4 */SK	2.25 *	40.50
C 108A	3.52 TONS	Ton Mileage	M/C	345.00
<u>THANK YOU</u> <u>M</u>			Sub TOTAL	2623.00
			Sales Tax 7.5%	98.96

Authorization Witnessed By Dave Farthing Title \_\_\_\_\_ Total 2721.96

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

# Geological Wellsite Report

By David Griffin, PG

GGR Inc.

January 16, 2018

**Well Info:** Big Springs 21  
~NW NW NE NE/4  
5123' fsl, 1261' fel  
Section 36-T22S-R9E  
Chase County, KS  
API No. 15-017-20927-00-00  
Datum: GL Elev 1633', Est  
RTD: 2658'  
Status: Pipe Set,  
Waiting on Completion

**Operator:** Three Rivers Exploration, LLC  
538 Road 20  
Olpe, Kansas, 66865  
License No.: 33217  
Contact: Dave Farthing

**Contractor:** Same as above

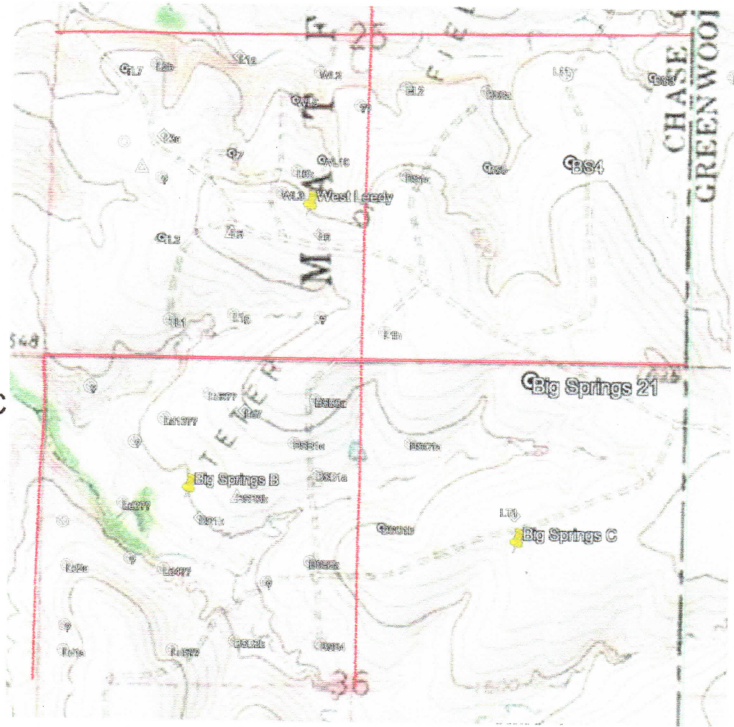
**Objectives:** Bartlesville SS

## Drilling Notes:

7 $\frac{7}{8}$ " PDC Bit to 2176', Button Bit 2176' to TD at 2658'  
Dec. 20, 2017, 4PM, Geologist Onsite, Drilling at 1150', Set up ROP Meter  
Dec. 18 thru Dec. 22, 2017, Drill from under surface to 2176', Set up Gas Detection  
Dec. 22 thru Jan. 7, 2018, Shut down due to cold and holidays  
Jan. 8 thru Jan. 11, 2018, Drill from 2176' to TD at 2658'  
Jan. 11, 2018, Open Hole Logged by Tucker Energy Services, Set Pipe

## Geological Supervision:

David Griffin, RG, GGR Inc. provided wellsite supervision from Dec. 20 thru Dec. 21 and from Jan. 7 thru Jan. 11, 2018. Drilling was witnessed from 1150' to 2176' and from 2220' to TD. Gas detection was performed from 1622' to 2176' and from 2220' to TD. Samples were collected and microscopically examined from 1920' to TD at 2658'. Annular velocity of 115 to 120 ft/min was measured and used for lagging samples.





**Geological Datums:**

<b>Three Rivers Exploration, LLC Big Springs 21 ~NW NW NE NE Sec. 36-T22S-R9E</b>			<b>EL Williams Big Springs 4 SW NE SE Sec. 25-T22S-R9E</b>		
Zones of Interest	OH Log Tops		STRC COMP	GRN Log Tops	
	GL 1633'			KB 1591'	
	Depth	Subsea		Depth	Subsea
Douglas, Tonganoxie SS	1549	84		na	
Heebner Shale	1340	293		na	
Lansing	1677	-44		na	
Kansas City	1917	-284		na	
Base Kansas City	2092	-459	-15	2035	-444
Cherokee	2370	-737	-20	2308	-717
U. Cattleman SS	2471	-838		na	
Base SS	2475	-842		na	
U. Bartlesville SS	2539	-906	-27	2470	-879
Base SS	2542	-909	-24	2476	-885
L. Bartlesville Zone Marker	2548	-915	-22	2484	-893
L. Bartlesville SS	2597	-964	-49	2506	-915
Base SS	2618	-985	-4	2572	-981
Rotary Total Depth	2658	-1025		2610	-1019

**Detail Description of L. Bartlesville SS Pay Zone**

**2597-2601'**, (2610' Sample), **Top of Pay Sand, Fair Potential, 30% SS**, very light gray, very fine grained sub-angular quartz, fair to good porosity ( $\Phi$ ), fair odor, fair show of free oil in bag, good show of light gravity free oil (SFO) from cuttings when crushed, 30% bright fluorescence (BF); 40% Siltstone, very light gray, no show; Shale 30%, gray.

**2601'-2604'**, (2615' Sample), **Fair to Good Potential, 30% SS**, same as above, good  $\Phi$ , fair odor, good SFO in sample bag and when cutting are crushed, 30% BF; 40% Siltstone, very light gray, very fine sandy, no show; Shale 30%, light gray.

**2604'-2611'**, (2620' Sample), **Very Good Potential, 70% SS**, light gray, very fine to fine grained, good  $\Phi$ , good odor, very good SFO in sample bag and when cuttings are crushed, 70% BF; SS, 10%, very light gray, very fine and silty, tite, no show; Siltstone and shale 20%, light gray to gray.

**2611'-2616'**, (2622' Sample), **Very Good Potential, 75% SS**, light gray, very fine to medium grained sub-angular quartz, good to very good  $\Phi$ , good odor, very good SFO in sample bag and when cutting are crushed, 75% BF; SS, 5%, very light gray, silty, tite, no show; Siltstone and shale 20%, light gray to gray.



**2616'-2621'**, (2625' Sample), **Very Good Potential, 60% SS**, light gray, very fine to fine with minor medium and coarse grained sub-angular quartz, good  $\Phi$ , good odor, good to very good SFO in sample bag, 60% BF; SS, 10%, very light gray, silty, tite, no show; Siltstone and shale 30%, light gray to gray.

**2621'-2625'**, (2630' Sample), **Ditch Carryover?, 30% SS**, light gray, very fine to medium grained sub-angular quartz, fair  $\Phi$ , fair odor, good to very good SFO in sample bag, 30% BF; SS, 30%, very light gray, vf and silty, tite, no show; Siltstone and shale 40%, light gray to gray.

### Summary:

The first detectable oil show was in the Upper Bartlesville SS from 2540' to 2546' (2550' Sample). The Open Hole Log indicated 3' of ~12% porosity from 2539' to 2542', but not of pay quality. The black shale marker for the Lower Bartlesville Zone was topped at 2548' (-915). The Lower Bartlesville Zone from 2563' to 2597' contained mostly siltstone and shale laminated with SS (2-15% SS) with several gas kicks and slight oil shows. The very thin sand streaks had trace to slight shows of free oil in the sample bags and were not of pay quality.

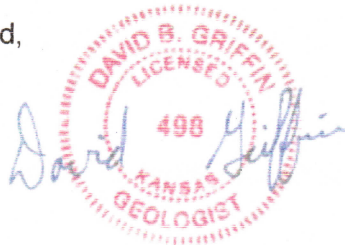
Lower Bartlesville SS was encountered from approximately 2597' to 2618', GL OH Log. Circulation samples were not collected from the pay zone, rather sampling was performed on the fly generally at 5' intervals. The L. BV SS from 2597'-2603' contained 30% sand with fair to good shows of free oil of fair pay quality. The L. BV SS from 2604'-2618' contained 60-75% porous oil saturated sand that bled good to very shows of free oil into the sample bag under a UV Light. It also contained very good (dissolved) gas readings up to 430 units.

The L. Bartlesville SS was significantly structurally lower and thinner than in Big Springs 4 lying several locations to the north. Pay zone evaluation from the open hole log data using a sophisticated spreadsheet format, (Pfeffer, KGS) using pay zone cutoffs of 18% porosity and 75% saltwater and an  $R_w$  of 0.07, flags pay zone from 2604' to 2617'. Saltwater percentages ranged from 49.8 to 66.4%. Volumetric analysis calculates approximately **91,345** stock tank barrel of oil in place based on 10 acre spacing. The spreadsheet is attached at the end of this report.

### Recommendations:

Based on the very favorable free oil shows, SW% and oil in place, the operator set and cemented production casing. It is recommended that perforations be placed in the most porous part of the SS from 2605' to 2610' (GL) and lightly frac'd. The open hole and cased hole logs should be correlated in order to select final depth of perforations.

Respectfully Submitted,



David Griffin, PG  
GGR (Griffin Geological Resources), Inc.  
Lawrence, Kansas

Attachments: Sample Log, SW and OIP Spreadsheet



**Three Rivers Exploration**  
**Big Springs 21, NW NW NE NE, Sec 36-T22S-R9E**  
**%SW and STOOIP Estimations, L. BV SS (2585' - 2619')**

By David Griffin, PG

Model = Archie

PARAMETERS	ZN	DEPTH	THK	RT	PHI	RWA	RO	MA	SW	BVW	VSH	PAY	BOI
X	1	2585.2	0.5	5.54	17.3%	0.24	1.64	2.49	54.5%	0.094	0.896	0	1.05
Y	2	2585.7	0.5	5.49	17.9%	0.25	1.55	2.53	53.2%	0.095	0.900	0	1.05
A	1	2586.2	0.5	5.41	18.1%	0.25	1.52	2.54	53.1%	0.096	0.981	0	1.05
M	1.8	2586.7	0.5	5.31	17.7%	0.24	1.58	2.50	54.6%	0.097	0.983	0	1.05
N	2	2587.2	0.5	5.19	17.1%	0.22	1.68	2.44	56.8%	0.097	0.919	0	1.05
RW	0.07	2587.7	0.5	5.09	17.1%	0.21	1.69	2.42	57.6%	0.098	0.927	0	1.05
CTHK	34.5	2588.2	0.5	5.01	17.4%	0.22	1.63	2.44	57.0%	0.099	0.970	0	1.05
AVPHI	0.20	2588.7	0.5	4.96	17.9%	0.22	1.54	2.48	55.8%	0.100	0.952	0	1.05
FTOIL	1.24	2589.2	0.5	4.94	19.0%	0.25	1.39	2.57	53.0%	0.101	0.912	0	1.05
PAYFEET	13.5	2589.7	0.5	4.97	19.8%	0.27	1.30	2.63	51.1%	0.101	0.894	0	1.05
Brls Oil In Place	91,345	2590.2	0.5	5.03	19.4%	0.26	1.34	2.61	51.5%	0.100	0.903	0	1.05
10 Acre Spacing		2590.7	0.5	5.13	17.6%	0.23	1.59	2.47	55.7%	0.098	0.903	0	1.05
P		2591.2	0.5	5.24	15.9%	0.19	1.92	2.35	60.5%	0.096	0.930	0	1.05
Q		2591.7	0.5	5.36	16.0%	0.20	1.90	2.37	59.5%	0.095	0.984	0	1.05
R		2592.2	0.5	5.46	17.6%	0.24	1.60	2.51	54.1%	0.095	0.962	0	1.05
DMIN		2592.7	0.5	5.56	19.1%	0.28	1.38	2.64	49.8%	0.095	0.944	0	1.05
DMAX		2593.2	0.5	5.63	19.0%	0.28	1.39	2.64	49.7%	0.094	1.014	0	1.05
KB		2593.7	0.5	5.68	18.2%	0.27	1.50	2.58	51.4%	0.094	1.037	0	1.05
TD		2594.2	0.5	5.68	18.5%	0.27	1.46	2.61	50.7%	0.094	1.006	0	1.05
BHT		2594.7	0.5	5.59	19.1%	0.28	1.37	2.65	49.6%	0.095	1.036	0	1.05
ST		2595.2	0.5	5.46	19.1%	0.28	1.38	2.63	50.2%	0.096	1.077	0	1.05
RMF		2595.7	0.5	5.31	19.3%	0.27	1.35	2.63	50.5%	0.097	1.107	0	1.05
RMFT		2596.2	0.5	5.17	20.0%	0.28	1.27	2.67	49.6%	0.099	1.100	0	1.05
		2596.7	0.5	5.05	20.0%	0.28	1.26	2.66	50.0%	0.100	1.010	0	1.05
		2597.2	0.5	4.95	20.0%	0.27	1.27	2.64	50.7%	0.101	0.903	0	1.05
CUT-OFFS		2597.7	0.5	4.81	20.6%	0.28	1.21	2.68	50.1%	0.103	0.862	0	1.05
PHICUT	0.18	2598.2	0.5	4.65	21.5%	0.29	1.12	2.73	49.0%	0.105	0.867	0	1.05
SWCUT	0.75	2598.7	0.5	4.49	21.5%	0.28	1.12	2.70	49.9%	0.107	0.872	0	1.05
VSHCUT	0.6	2599.2	0.5	4.34	20.6%	0.25	1.20	2.61	52.6%	0.108	0.874	0	1.05
BVWCUT	0.2	2599.7	0.5	4.2	20.0%	0.23	1.26	2.55	54.8%	0.110	0.866	0	1.05
		2600.2	0.5	4.08	20.1%	0.23	1.25	2.54	55.5%	0.112	0.866	0	1.05
Colors:	ON	2600.7	0.5	3.97	20.5%	0.23	1.21	2.55	55.2%	0.113	0.898	0	1.05
		2601.2	0.5	3.85	20.3%	0.22	1.23	2.52	56.5%	0.115	0.869	0	1.05
		2601.7	0.5	3.74	20.3%	0.21	1.23	2.50	57.3%	0.117	0.815	0	1.05
STOOIP=		2602.2	0.5	3.65	20.1%	0.20	1.26	2.46	58.8%	0.118	0.818	0	1.05
Stock tank original oil in place		2602.7	0.5	3.58	19.8%	0.19	1.29	2.43	60.1%	0.119	0.768	0	1.05
		2603.2	0.5	3.55	20.4%	0.20	1.22	2.47	58.7%	0.120	0.672	0	1.05
		2603.7	0.5	3.56	20.7%	0.21	1.19	2.50	57.8%	0.120	0.616	0	1.05
		2604.2	0.5	3.59	20.9%	0.22	1.17	2.52	57.0%	0.119	0.597	0.05	1.05
		2604.7	0.5	3.64	21.3%	0.23	1.13	2.56	55.8%	0.119	0.574	0.05	1.05
		2605.2	0.5	3.67	21.6%	0.23	1.11	2.58	54.9%	0.118	0.517	0.05	1.05
		2605.7	0.5	3.69	22.3%	0.25	1.04	2.64	53.1%	0.119	0.453	0.05	1.05
		2606.2	0.5	3.7	23.4%	0.27	0.96	2.73	50.9%	0.119	0.431	0.06	1.05
		2606.7	0.5	3.69	24.0%	0.28	0.91	2.78	49.8%	0.119	0.445	0.06	1.05
		2607.2	0.5	3.68	23.8%	0.28	0.93	2.76	50.3%	0.119	0.454	0.06	1.05
		2607.7	0.5	3.67	23.1%	0.26	0.98	2.70	51.7%	0.119	0.454	0.06	1.05
		2608.2	0.5	3.66	22.8%	0.26	1.00	2.67	52.4%	0.119	0.449	0.05	1.05
		2608.7	0.5	3.64	22.6%	0.25	1.01	2.66	52.8%	0.120	0.444	0.05	1.05
		2609.2	0.5	3.62	22.8%	0.25	1.01	2.67	52.7%	0.120	0.450	0.05	1.05
		2609.7	0.5	3.6	23.0%	0.26	0.98	2.68	52.3%	0.120	0.471	0.05	1.05
		2610.2	0.5	3.58	22.6%	0.25	1.02	2.64	53.3%	0.121	0.474	0.05	1.05
		2610.7	0.5	3.56	21.9%	0.23	1.08	2.58	55.1%	0.120	0.454	0.05	1.05
		2611.2	0.5	3.54	21.7%	0.23	1.09	2.57	55.6%	0.121	0.446	0.05	1.05
		2611.7	0.5	3.52	21.5%	0.22	1.11	2.55	56.3%	0.121	0.452	0.05	1.05
		2612.2	0.5	3.49	20.6%	0.20	1.21	2.47	58.8%	0.121	-10.093	0.04	1.05
		2612.7	0.5	3.45	19.3%	0.18	1.35	2.37	62.5%	0.121	-10.093	0.04	1.05
		2613.2	0.5	3.4	18.9%	0.17	1.40	2.33	64.3%	0.121	-10.093	0.03	1.05
		2613.7	0.5	3.36	19.4%	0.18	1.33	2.36	63.0%	0.123	-10.093	0.04	1.05
		2614.2	0.5	3.34	19.9%	0.18	1.28	2.40	61.8%	0.123	-10.093	0.04	1.05
		2614.7	0.5	3.32	19.6%	0.18	1.32	2.37	63.0%	0.123	-10.093	0.04	1.05
		2615.2	0.5	3.33	18.7%	0.16	1.43	2.30	65.5%	0.123	-10.093	0.03	1.05
		2615.7	0.5	3.36	18.3%	0.16	1.48	2.28	66.4%	0.122	-10.093	0.03	1.05
		2616.2	0.5	3.42	19.0%	0.17	1.39	2.34	63.8%	0.121	-10.093	0.03	1.05
		2616.7	0.5	3.52	19.8%	0.19	1.29	2.42	60.6%	0.120	-10.093	0.04	1.05
		2617.2	0.5	3.66	19.5%	0.19	1.33	2.42	60.2%	0.117	-10.093	0.04	1.05
		2617.7	0.5	3.86	17.9%	0.17	1.55	2.33	63.4%	0.113	-10.093	0	1.05
		2618.2	0.5	4.11	15.5%	0.14	2.01	2.18	70.0%	0.108	-10.093	0	1.05
		2618.7	0.5	4.4	13.1%	0.11	2.73	2.03	78.8%	0.103	-10.093	0	1.05
		2619.2	0.5	4.72	11.4%	0.10	3.47	1.94	85.7%	0.098	-10.093	0	1.05