





Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	LAUBER 39
Doc ID	1402164

#### Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
4	1324	1326			177 BBL of Gel'd water, 5 sx 16/30 sand, and 55 sx 12/20 sand
4	1330	1333			
4	1340	1348			
4	1350	1354			
4	1360	1368			
4	1370	1374			

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#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.25	8.625	22	40	Portland	14	None
Production	6.75	4.5	11.6	1472	Thick Set	170	Pheno-Seal 2#/sx

810 E 7<sup>TH</sup>  
PO Box 92  
EUREKA, KS 67045  
(620) 583-5561



Cement or Acid Field Report  
Ticket No. **3716**  
Foreman Steve Mead  
Camp Eureka

APZ# 15-207-29524

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-26-18	1003	Lauber #39	23	26	14E	Woodson	KS
Customer		Safety Meeting	Unit #	Driver	Unit #	Driver	
Colt Energy Inc			104	Alan			
Mailing Address			110	Jason			
P.O. Box 388							
City	State	Zip Code					
Iola	KS	66749					

Job Type 415 Hole Depth 1482 Slurry Vol. \_\_\_\_\_ Tubing \_\_\_\_\_  
Casing Depth 1472 Hole Size 6 3/4 Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
Casing Size & Wt. 4 1/2 11.60 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
Displacement 23 1/2 Displacement PSI 700 Bump Plug to 1200 BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ Fresh water Pump 300' Gel Flush w/ Halls. 5 bbl water spacer. Mix 175 sks Thick set Cement w/ 2" Phenoseal. Wash out pump & lines. Release plug Displace w/ 23 1/2 bbls Fresh water. Final pump pressure 700' Bump Plug 1200'. Wait few min. Release pressure plug held. Good cement returns to surface 6 bbl to pit. Job complete Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge		
C107	25	Mileage		
C201	170 sks	Thick set Cement		
C208	340'	Pheno Seal		
C206	300'	Gel spacer		
C214	40'	Hall		
C108A	9.35 in	Ton mileage Bulk Truck		
C403	1	4 1/2 Top Rubber Plug		
			Sub Total	
			Sales Tax	
Authorization <u>R.R. Ashford</u> Title <u>Swager</u>			Total	

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

**Bar Drilling, LLC**  
Phone: (719) 210-8806

Company/Operator	Well No.	Lease Name	Well Location	1/4	1/4	1/4	Sec.	Twp.	Rge.		
Soft Energy Inc.	39	Lauber	2826' fsl, 1411' fel			NE	23	26s	14e		
P.O. Box 388	Well API #	Type/Well	County	State	Total Depth	Date Started	Date Completed				
ola, KS 66749	15-207-29524	Oil	Woodson	KS	1482	1/19/2018	1/25/2018				
Job/Project Name/No.	Surface Record		Bit Record				Coring Record				
Driller/Crew	Bit Size:		Type	Size	From	To	Core #	Size	From	To	% Rec.
Andy King	Casing Size:	8 5/8	PDC	11 1/4	0'	40'	1	3"	1338	1367	100
Charles King	Casing Length:	40'		6 3/4	40'	1482	2	3"	1367	1396	99
	Cement Used:	14sx									
	Cement Type:	Portland									
Formation Record											

Formation Record								
From	To	Formation	From	To	Formation	From	To	Formation
0	67	overburden						
67	289	shale						
289	484	lansing lime						
484	631	shale						
631	802	KC lime						
802	906	shale						
906	949	lime						
949	1046	shale						
1046	1072	lime						
1072	1098	shale						
1098	1115	lime						
1115	1143	shale						
1143	1150	sq sand						
1150	1338	sandy shale						
1338	1367	Core #1						
1367	1396	Core #2						
1396	1480	sandy shale						
1480	1482	Miss Lime						
						<b>Well Notes:</b> 1472+- 4 1/2" casing		