KOLAR Document ID: 1402164

Confiden	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIP	WEII &	IFASE
	INSIONI			LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.gxxx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR □ OG □ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
·	If Alternate II completion, cement circulated from:
Operator:	feet depth to: w/ sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Plug Back Liner Conv. to GSW Conv. to Producer	
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

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Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes ((Attach Additional Sheets)					Log Formation (Top), Depth and Datum					
Samples Sent to Geological Survey				1	Name	Э		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No							
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD				
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives		
Protect Casing Plug Back TD Plug Off Zone										
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three		
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls. Gas-Oil Ratio Gravity			
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom	
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			юр	Bollom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)		
TUBING RECORD:	Size:	Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	LAUBER 39
Doc ID	1402164

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
4	1324	1326			177 BBL of Gel'd water, 5 sx 16/30 sand, and 55 sx 12/20 sand
4	1330	1333			
4	1340	1348			
4	1350	1354			
4	1360	1368			
4	1370	1374			

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	22	40	Portland	14	None
Production	6.75	4.5	11.6	1472	Thick Set		Pheno- Seal 2#/sx

ANZA		29524 CEME	NTING & ACID	SERVICE			Ticket No Foreman	or Acid F o. 3 <u>Steve</u> Euneta	716 Maad	ort
	ite Cust. II		Well Number		Section	Township	Range	County	Sta	te
1.26 Custome	18 1003	Lauber	4 39	Safety	3 Unit #	26	14E	Unit #		_
LCo	IT Ener	ev Inc		Meeting	104	Alar	La del companya del	Una	Driver	_
Mailing A	ddress			1	110	Jas				
	. Box 388									
City -		and the second se	p Code							
	Ta/a		6749							
	45		1482		Slurry Vol.		Tub	ing		
Casing D	Depth 1472	Hole Size	63/4		Slurry Wt.			Pipe		
Casing S	ize & W. 4/2	11.60 Cement Left in	Casing		Water Gal/SK		Oth	er		
Displacer	ment	Displaceme	nt PSI 700		Bump Plug to	1200#	BPN	u N		
6 <i>b</i> b/	<i>70,957</i>	Release Pro Job Comp	Than	down						
Code	Qty or Units	Description of Pr	oduct or Servi	ces			Unit Pr	dee	Total	
C102	1	Pump Charge							Total	
5/07	25	Mileage						in him		2
C.to1	170343	Thick SET	<i>c</i>					-		
6.208		Pheno Seal	Sameni				C.	1. 83		
(206	3004	Gelspaur								-
C214	40	Hull					011	16020	11111	
C/98 A	9.35 Tun	Jon mileag	Bulk T	ruck	•		1	026		
C-403	_/	4's Top Rub	er Play				Cal	NO		

Title Sheamper I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to

OUM

Authorization

payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Sub Total Sales Tax

Total

7.50%

flud Rotary Drilling Andrew King - Manager/Driller

Bar Drilling, LLC Phone: (719) 210-8806

1317 105th Rd.

	<u></u>	10			Phor	18: (719)	210-8806					Ya	tes Cente	KS 8879	
Colt Ene		y/Operator	Well No.	Lease Name Well			Well Local	tion	1/4	1/4	1/4	Yates Center, KS 66783 Sec. Twp. Rge,			
			39	L	auber 2826' fsl, 1411' fel			1.000	NE	23	26s	Rge,			
.O. Box			Well API #		Type/Wel	1	County	1	State	Total	Depth	Date Starte	a second s	14e	
Dia, KS 66749 15-207-2		15-207-29	524	Oil		Woodso	n	ĸs		82	1/19/2018		Completed		
Jo	ob/Projec	t Name/No.				Bit F	Record							25/2018	
			Surface Re	cord	Туре	Size	From	То				Coring Reco			
	Drille	r/Crew	Bit Size:	11 1/4	PDC	11 1/4	1		Core	#	Size	From	То	% Rec.	
ndy Kin	g		Casing Size:	8 5/8	PDC		0'	40'	1		3"	1338	1367	100	
harles H			Casing Length:	40'	FUC	6 3/4	40'	1482	2	_	3"	1367	1396	99	
-			Cement Used:	14sx											
			Cement Type:	Portland											
From	То	-				nation F	Record								
0	67	overburden	mation	From	То		Formation		From		To	F	ormation		
67	289	shale										10			
289	484	lansing lime													
484	631	shale													
631	802	KC lime													
802	906	shale								_					
906	949	lime						-		_					
949	1046	shale					_			_					
1046	1072	lime								-					
1072	1098	shale													
1098	1115	lime													
1115	1143	shale								+					
1143	1150	sq sand											_		
1150	1338	sandy shale													
1338	1367	Core #1													
1367	1396	Core #2													
1396	1480	sandy shale								-					
1480	1482	Miss Lime							Well No	les:					
									1472+- 4	_	asina				
						6			and a state of the second	1222200					
									1						
-+															