

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	LAUBER 41
Doc ID	1402124

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.25	8.625	22	40	Portland	14	None
Production	6.75	4.5	11.6	1464	Thick Set	170	Pheno-Seal 2#/sx



Camp *Fuoxo 1/3*

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
2-12-18	1003	Lease #41	23	26S	14E	Woodson	Ks
Customer Colt Energy Inc Mailing Address P.O. Box 338 City Topeka State KS Zip Code 66604			Safety Meeting	Unit #	Driver	Unit #	Driver
			12 PM J	101	Allen M.		
				113	Tyson H.		

Job Type	4/5	Hole Depth	1492'	Slurry Vol.	53.8 bbl	Tubing	
Casing Depth	1464'	Hole Size	6 3/4"	Slurry Wt.	13.8'	Drill Pipe	
Casing Size & Wt.	4 1/2"	Cement Left in Casing	4' 55"	Water Gal/SK	90	Other	
Displacement	23.1 bbl	Displacement PSI	250	Bump Plug to	1150	BPM	

Remarks: Safety meeting - Rig up to 4" casing. Break circulation w/ 10 pps
Fresh water Pump to see gel-flow up hole & Bbl water spacer. Mixed 120 lbs
thickened cement w/ 12" phenol for @ 13.2" / gal. Injected pump & line, release plug.
Displace w/ 23 bbls water. Final pump pressure 750 PSI. Pump plug to 1150 PSI.
Release pressure, flood & plug back. Good cement returns to surface @ 3000 slugs to pit.
Good circulation @ all times. Job complete. Re-enter.

* There is

[illegible]

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Mud Rotary Drilling
Andrew King - Manager/Driller

Bar Drilling, LLC
Phone: (719) 210-8806

1317 105th Rd.
Yates Center, KS 66783

Company/Operator Colt Energy Inc. P.O. Box 388 Iola, KS 66749	Well No. 41	Lease Name Lauber	Well Location 3144' fsl, 1216' fel				1/4	1/4	1/4 NE	Sec. 23	Twp. 26s	Rge, 14e
	Well API # 15-207-29525		Type/Well Oil	County Woodson			State KS	Total Depth 1492		Date Started 1/30/2018	Date Completed 2/8/2018	
	Surface Record		Bit Record				Coring Record					
Type			Size	From	To	Core #	Size	From	To	% Rec.		
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0'	40'	1	3"	1338	1368	100	
Andy King	Casing Size:	8 5/8	PDC	6 3/4	40'	1492	2	3"	1368	1397	99	
Charles King	Casing Length:	40'										
	Cement Used:	14sx										
	Cement Type:	Portland										

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation
0	87	overburden						
87	297	shale						
297	568	lansing lime						
568	645	shale						
645	818	KC lime						
818	919	shale						
919	946	lime						
946	950	shale						
950	961	lime						
961	1059	shale						
1059	1083	lime						
1083	1088	shale						
1088	1096	lime						
1096	1110	shale						
1110	1127	lime						
1127	1140	shale						
1140	1150	sq sand (oil show)						
1150	1330	shale						
1330	1338	broken oil sand						
1338	1368	Core #1						
1368	1397	Core #2						
1397	1407	dark sand						
1407	1491	sandy shale						
1491	1492	Miss Lime						

Well Notes:

1464+- 4 1/2" casing