KOLAR Document ID: 1402118

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
•	If Alternate II completion, cement circulated from:
Operator:	•
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I III Approved by: Date:

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Page Two

Operator Name: _				Lease Name:		Well #:					
Sec Twp.	S. R.	Ea	ast West	County:							
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,			
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.go\	. Digital electronic log			
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample			
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum			
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No								
		R			New Used	on, etc.					
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I					
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives				
Protect Casi											
Plug Off Zon											
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,			
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)					
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity			
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom			
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom			
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·						
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record			
TUBING RECORD:	Size:	Set /	At:	Packer At:							
. 5213 (1200) 10.	JIEG.			. 30.0.71							

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	LAUBER 38
Doc ID	1402118

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	22	40	Portland	14	None
Production	6.75	4.5	10.5	1394	Thick Set		Pheno- Seal 2#/sx

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 3699
Foreman Rick Lesford
Camp Eureke Ks

Date	Cust. ID #	L	ease & Well Number		Section	Township	Range	County	Stat
1-10-18	1003	lante	, 4 38		23	26	146	Woodson	Ks
Customer				Safety	Unit#	Dr	iver	Unit#	Driver
()	It Frence	y Inc.		Meeting	104	Alan	m.		
Mailing Address	3	1		1º	113	Sku	car.		
00		388		3~					
ity		State	Zip Code	7					
I	Hw	1 Ks	10/0749						
isplacement_			acement PSI 1044		Bump Plug to			РМ	is large
			Rig up to						
			w/hulls, 5						
w/ 2"	ahoused Is	1 8 13.	9"/ gal Was	hout pr	p + lines	, release	plus,	Displace w.	1 22 /2
Abls fo	coh water	Fine)	pump pressure	1000 P	SI By	plug to	1500	PST. Relmas	e pressur
flood +	pla heid	Good	commit return	is to su	iface = C	B51 31	ing to	Dic Job c	onplete
Rig down	1.								-
								A A	
0.4 m	-1 2U		I has letter	w.1	(r	τ Δ.		- 6	

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	39/	Pump Charge		1
(10)	25	Mileage		1131
(106	243	more prop for gelling hole		
106	1200"	9/1	16 7.4	
214	130#	h=t3s	99	
1241	1105 sxs	the ceset comment		Alexandre
207	330"	2° phason /sx		Contract of
201	300"	gal-flat	C. C.	100
211/	40"	h-1's	9	
168.2	901	ten mileige bill ta	The same of the sa	
(403	1	The top wor play	GG.	
			Sales Tax	
	11	Sallu Title		100

Mud Rotary Drilling Andrew King - Manager/Driller

Bar Drilling, LLC Phone: (719) 210-8806

1317 105th Ro

Company/Operator	Well No.			one: (719)	210-8806					Y	ates Cont	ier, KS 6678
Colt Energy Inc. P.O. Box 388	38		se Name auber		Well Location 2147' fnl, 1555' fel			1/4	1/4	Sec.	Twp. 26s	Rge,
	Well API # 15-207-29522 Surface Record		Type/W	ell	County Woodson			7-4-1	NE	23		14e
Job/Project Name/No.			Oil				State	Total Depth 1401		Date Started 1/4/2018		Completed /10/2018
,			Bit Record					-	oring Record		10/2018	
Dallianio			Туре	Size	From	То	Core	4				
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0,		COIE	-	Size	From	To	% Rec.
Andy King	Casing Size:	8 5/8	PDC			40'	1		3"	1263	1292	100
Charles King	Casing Length:		r DC	6 3/4	40'	1401	2		3"	1292	1301	95
	Cement Used:	14sx					-	_				
	Cement Type:	Portland					+	-				
From To Fo			For	mation R	Record							
From To Fo	imation	F										

From	To	Formation	From	1 01111	ation Record			
0	32	overburden	FION	То	Formation	From	To	Formation
32	210	shale						Tomation
210	459	lansing lime						
459	580	shale						
580	734	KC lime						
734	889	shale						
889	900	lime						
900	943	shale						
343	999	sand						
999	1026	lime						
026	1050	shale	+-+					
050	1082	lime						
082	1170	shale						
170	1176	sq. sand						
176	1263	shale						
263	1292	core #1						
292	1301	core #2						
301	1330	oil sand (cir every 5')						
30	1400	shale				Well Notes:		
100	1401	Miss Lime				RAN 1394.2	7' OF 4 1/2" CA	SING