KOLAR Document ID: 1401963

Confidentiality Requested:

Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
☐ Commingled     Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1401963

#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Lotus Operating Company, L.L.C.
Well Name	BERGNER 2
Doc ID	1401963

## All Electric Logs Run

Dual Induction	
Neutron Density	
Microlog	
Fraclog	
Sonic	

Form	ACO1 - Well Completion
Operator	Lotus Operating Company, L.L.C.
Well Name	BERGNER 2
Doc ID	1401963

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	350	60/40 poz	240	2% gel, 3% cc
Production	7.875	5.5	15.5	4794	AA2	175	5# gilsonite, 6# gyp, 10% salt
Surface	12.25	8.625	23	350	common	110	3% cc



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002427	1718	03/01/2018
	INVOIC	E NUMBER	

92648284

Pratt

(620) 672-1201

B LOTUS OPERATING CO. LLC ! 100 S MAIN ST STE 420

WICHITA

KS US

67202

O ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Bergner #2

LOCATION

COUNTY

Pratt

STATE

KS

JOB DESCRIPTION Т

Cement-New Well Casing/Pi

JOB CONTACT

јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
.41090786	19843				Net - 30 days	03/31/2018
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Date	es: 02/26/2018 to	02/26/2018				
0041090786						
171816337A Cer Cement Long Stri	ment-New Well Casing, ing	Pi 02/26/2018				
AA2 Cement			175.00	EA	9.69	1,695.75
60/40 POZ			50.00	EA	6.8	342,00
C-41P			83.00	EA	2.28	189.24
Salt			1,012.00	EA	0.29	288.42
Gypsum			165.00	EA	0.4	70.54
Cement Gel			249.00	EA	0.14	35.48
Gilsonite			878.00	EA	0.38	335.31
C-17		¥	99.00	EA	11.40	1,128.60
"Auto Fill Float S	hoe 5 1/2"" (Blue)"		1.00	EA	205.20	205.
"Latch Down Plu	ug & Baffle, 5 1/2"" (I	Blu	1.00	EA	228.00	228.0
"Turbolizer, 5 1/2	2"" (Blue)"		4.00	EA	62.70	250.8
"5 1/2"" Basket	(Blue)"-		1.00	EA	165.30	165.
KB PreFlush			500.00	EA	0.86	427.50
"Unit Mileage Ch	g (PU, cars one way)"		15.00	MI	2.56	38.4
Heavy Equipment	Mileage		30.00	MI	4.28	128.
155Propp & B	ulk Del.Chgs.per ton m	il	1.00	EA	221.23	221.
Depth Charge; 40	001'-5000'	•	1.00	EA	1,436.40	1,436.4
Blending & Mixing			225.00	BAG	0,80	179.
Plug Container Ut	til, Chg.		1.00	EA	142.50	142.
"Service Supervis	or, first 8 hrs on loc.		1.00	EA	99.7	99.7
·						
						·

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

7,608.29 372.31

INVOICE TOTAL

7,980.60



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201



FIELD SERVICE TICKET 1718 16337 А

	PRESSURE PUMF	PING & WIRELINE					DATE	TICKET N	10		
DATE OF 2 - 7	26-18 0	DISTRICT P/UTT			NEW WELL	OLD   F	PROD IN	J □ WD/	v □S	USTOME RDER NO	.R O.:
CUSTOMER L.	MY OPE	PATING CO	110		LEASE /	3e19r	167		.** .*	WELL	NO. 2
ADDRESS				, ,	COUNTY	Patt		STA	TE US		
CITY		STATE	**	_ N. VIII			ATTAL				meu
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products, and/or su	d is authorized to e pplies includes all	FRACT CONDITIONS: (This execute this contract as an a of and only those terms and the written consent of an off	gent of the c conditions ap	customer. As opearing on	such, the under the front and bac	signed agre k of this do	ees and acknow cument. No add	ledges that th	nis contract titute terms	and/or con	nditions shall
ITEM/PRICE REF. NO.	М	ATERIAL, EQUIPMENT	AND SERV	VICES USI	ED .	UNIT	QUANTITY	UNIT F	PRICE	\$ AM	OUNT
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SERVICE REPRESENTATIVE

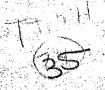
Mille Matril

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201



# FIELD SERVICE TICKET 1718 1033 A

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ORDERED BY CUSTOMER AND RECEIVED BY

FIELD SERVICE ORDER NO.

REPRESENTATIVE

Programme Burner

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

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PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002427	1718	02/22/2018
	INVOICE	NUMBER	:
	926	42270	

Pratt

(620) 672-1201

B LOTUS OPERATING CO. LLC

! 100 S MAIN ST STE 420

WICHITA

KS US

67202

O ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Bergner

LOCATION

COUNTY

Pratt

STATE

KS

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TI	erms	DUE I	DATE
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or Service Date	s: 02/16/2018 to	02/16/2018		; IM				
or ocrate pare		02/10/2010	ļ					
041089358								
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171816373A Cen	nent-New Well Casing/	Pi 02/16/2018						
Cement Surface								
60/40 POZ			240.00			6.84		1,641.6
Celloflake Calcium Chloride			61.00 621.00			2.11 0.60		128.6
"Wooden Cmt Plu	na 8 5/8"""		1.00			91.20	i .	371.6° 91
	n., 8 5/8"" (Blue)"		1.00			96.90	l	96
	(PU, cars one way)"		15.00			2.56		38
Heavy Equipment			30.00	MI		4.28		128
155Propp & Bu	ılk Del Chgs per ton m	il '	1.00	EA	-	221.23	-	221
Depth Charge; 0-5			1.00			570.00		570
Blending & Mixing			240.00			0.80		191
"Service Superviso	or, first 8 hrs on loc.		1.00	EA	•	99.75	j •	99
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PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

3,579.24 176.71

INVOICE TOTAL

3,755.95



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201 77MH 32 FIELD SERVICE TICKET 1718 16373 A

	I III TOUCHE FUIVIF	PING & WIRELINE	4		I NIEW N	OLD =	DATE	TICKET NO	<u> </u>	ISTOMED.	
DATE OF Z	6/15 0	DISTRICT			WELL D	OLD E	ROD IN	J □ WDW	□SF	ISTOMER RDER NO.:.	48767 61, 14
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ADDRESS			1		COUNTY	Pall		STATE	t5		क्षान्य त्र शहासुर
CITY		STATE			SERVICE C	REW S	M	maian		1)	
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THE ABOVE MATERIAL AND SERVICE
PORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



10244 NF Hwy, 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

7771/1 32

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CONTRACT CONDITIONS: (This contract must be signed; before the job is commenced or merchandise is delivered):

The undersigned is abthorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract to services, may product and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions appearing the front and back of this document. No additional or substitute terms and/or conditions appearing the front and back of this document. No additional or substitute terms and/or conditions appearing the front and back of this document. No additional or substitute terms and/or conditions appearing the front and back of this document. No additional or substitute terms and/or conditions appearing the front and back of this document. No additional or substitute terms and/or conditions appearing the front and back of this document.

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SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE:
ORDERED BY CUSTOMER AND RECEIVED BY:



## TREATMENT REPORT

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	INVOICE	NUMBER	

92642995

Pratt

(620) 672-1201

B LOTUS OPERATING CO. LLC 100 S MAIN ST STE 420

WICHITA

KS US

67202

O ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Bergner 2

LOCATION

COUNTY

0

Pratt

STATE

KS

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURC	HASE C	RDER NO.		TEI	RMS	DUE I	DATE
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903
BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL TAX

2,163.09 93.03

INVOICE TOTAL

2,256.12



77 MH 36 FIELD SERVICE TICKET 1718 **16374** A

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SERVICE REPRESENTATIVE	la	محيني
FIELD SERVICE ORD	ER NO.	

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY: >

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



P.O. Box 8613-

Pratt, Kansas 67124 Phone 620-672=1201

FIELD SERVICE TICKET

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The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services in products; and/or supplies includes all of and only those terms and/or conditions appearing on the front and back of this document. No additional or substitute terms and/or condition the or a part of this contract, without the written consent of an officer of Basic Energy Services LP.

SIGNED:

MATERIAL AQUIRMENT AND SERVICES USED \*\*\* 14 J. %TAX ON \$14 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY SERVICE,

REPRÉSENTATIVE.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

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Customer Re	presentative			Station	Manager	histo	6 189 Even	Treater	1000		
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7-29S-14W Pratt,KS



#### DRILL STEM TEST REPORT

Prepared For: **Lotus Operating Company, LLC** 

> 100 S. Main St. Ste. 420 Wichita, KS 67202

ATTN: Tim Hellman

#### Bergner #2

#### 7-29S-14W Pratt,KS

2018.02.22 @ 09:50:28 Start Date: End Date: 2018.02.22 @ 23:26:48 Job Ticket #: 63408 DST#: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Lotus Operating Company, LLC

7-29S-14W Pratt, KS

100 S. Main St. Ste. 420 Wichita, KS 67202

Bergner #2

Job Ticket: 63408

DST#: 1

ATTN: Tim Hellman

Test Start: 2018.02.22 @ 09:50:28

Test Type: Conventional Bottom Hole (Initial)

#### GENERAL INFORMATION:

Formation: Hertha

Deviated: Whipstock: No ft (KB)

Time Tool Opened: 14:15:04 Tester: Brannan Lonsdale 73

Time Test Ended: 23:26:48 Unit No:

Interval: 4360.00 ft (KB) To 4385.00 ft (KB) (TVD) Reference Elevations: 2031.00 ft (KB)

Total Depth: 4385.00 ft (KB) (TVD) 2018.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

Serial #: 8524 Outside

Press@RunDepth: 841.65 psig @ 4382.00 ft (KB) Capacity: 8000.00 psig

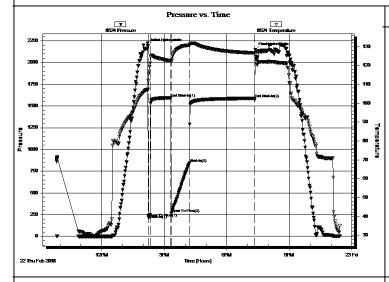
Start Date: 2018.02.22 End Date: 2018.02.22 Last Calib.: 2018.02.22 Start Time: 09:50:29 End Time: 23:26:48 Time On Btm: 2018.02.22 @ 14:12:49 Time Off Btm: 2018.02.22 @ 19:22:03

TEST COMMENT: 005- IF- BOB 12 secs. Gas to surface 5 mins

060- ISI- Would not bleed off

055- FF- BOB instantly. Flow ed oil at 49 mins

120- FSI- Would not bleed off



#### PRESSURE SUMMARY

Time	Pressure	Temp	Annotation				
(Min.)	(psig)	(deg F)					
0	2190.41	107.38	Initial Hydro-static				
3	213.06	115.29	Open To Flow (1)				
7	248.36	121.09	Shut-In(1)				
66	1592.15	122.35	End Shut-In(1)				
68	265.08	122.10	Open To Flow (2)				
120	841.65	130.78	Shut-In(2)				
308	1586.96	126.62	End Shut-In(2)				
310	2143.78	124.17	Final Hydro-static				

#### Recovery

Length (ft)	Description	Volume (bbl)
0.00	20bbls CGO, 35%G 65%O	0.00
0.00	Gas to surface 5 mins	0.00

#### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	18.00	931.46
Last Gas Rate	1.00	2.80	494.48
Max. Gas Rate	1.00	18.00	931.46

Trilobite Testing, Inc. Ref. No: 63408 Printed: 2018.02.28 @ 14:54:38



**FLUID SUMMARY** 

Lotus Operating Company, LLC

7-29S-14W Pratt,KS

100 S. Main St. Ste. 420 Wichita, KS 67202 Bergner #2

Job Ticket: 63408

DST#: 1

ATTN: Tim Hellman

Test Start: 2018.02.22 @ 09:50:28

#### **Mud and Cushion Information**

Mud Type:Gel ChemCushion Type:Oil API:40 deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Mud Weight:9.00 lb/galCushion Length:ftViscosity:55.00 sec/qtCushion Volume:bbl

8.77 in<sup>3</sup> Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 5500.00 ppm Filter Cake: inches

#### **Recovery Information**

Water Loss:

#### Recovery Table

Length ft	Description	Volume bbl
0.00	20bbls CGO, 35%G 65%O	0.000
0.00	Gas to surface 5 mins	0.000

Total Length: ft Total Volume: bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Oil to surface 49 mins

Trilobite Testing, Inc Ref. No: 63408 Printed: 2018.02.28 @ 14:54:38



**GAS RATES** 

Lotus Operating Company, LLC

7-29S-14W Pratt,KS

100 S. Main St. Ste. 420 Wichita, KS 67202

Bergner #2

Job Ticket: 63408 DST#: 1

Test Start: 2018.02.22 @ 09:50:28

#### **Gas Rates Information**

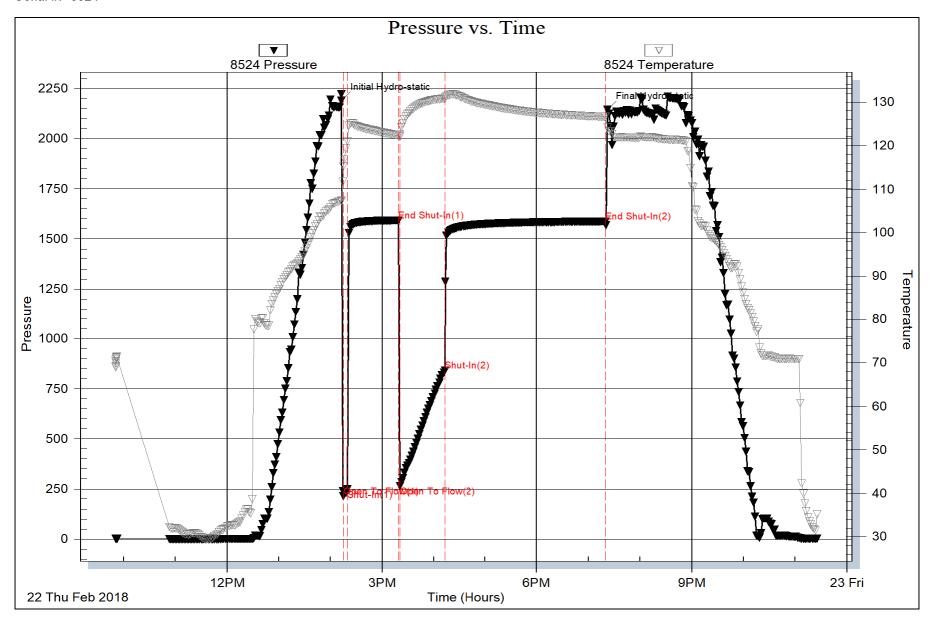
Temperature: 59 (deg F)

Relative Density: 0.65 Z Factor: 8.0

#### Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	5	1.00	18.00	931.46
2	10	1.00	15.00	845.22
2	15	1.00	0.10	416.86
2	20	1.00	0.05	415.42
2	25	1.00	0.02	414.56
2	30	1.00	0.02	414.56
2	35	1.00	0.02	414.56
2	40	1.00	0.03	414.85
2	45	1.00	2.80	494.48

Trilobite Testing, Inc Ref. No: 63408 Printed: 2018.02.28 @ 14:54:38



Trilobite Testing, Inc Ref. No: 63408 Printed: 2018.02.28 @ 14:54:38



Prepared For: Lotus Operating Company, LLC

100 S. Main St. Ste. 420 Wichita, KS 67202

ATTN: Tim Hellman

#### Bergner #2

#### 7-29S-14W Pratt,KS

Start Date: 2018.02.24 @ 01:32:19 End Date: 2018.02.24 @ 10:43:24 Job Ticket #: 63409 DST #: 2

Trilobite Testing, Inc PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Lotus Operating Company, LLC

Bergner #2

100 S. Main St. Ste. 420 Wichita, KS 67202

Job Ticket: 63409 DST#: 2

7-29S-14W Pratt, KS

ATTN: Tim Hellman Test Start: 2018.02.24 @ 01:32:19

GENERAL INFORMATION:

Formation: Viola

Deviated: Test Type: Conventional Bottom Hole (Reset) No Whipstock: ft (KB)

Time Tool Opened: 05:16:10 Time Test Ended: 10:43:24

Tester:

73

Brannan Lonsdale

Unit No:

2031.00 ft (KB)

4528.00 ft (KB) To 4610.00 ft (KB) (TVD) 4610.00 ft (KB) (TVD)

Reference Elevations:

2018.00 ft (CF)

Total Depth:

KB to GR/CF:

13.00 ft

7.88 inches Hole Condition: Fair Hole Diameter:

Serial #: 8524 Outside

Press@RunDepth:

47.69 psig @

4533.00 ft (KB)

Capacity: Last Calib.: 8000.00 psig

Start Date:

Interval:

2018.02.24

End Date:

2018.02.24 10:43:24 Time On Btm: 2018.02.24

Start Time:

01:32:20

End Time:

Time Off Btm:

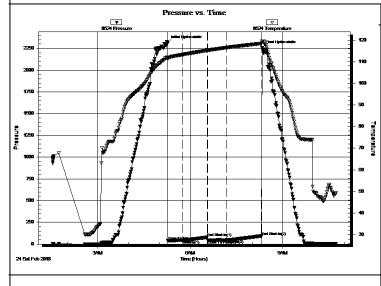
2018.02.24 @ 05:15:55 2018.02.24 @ 08:19:25

TEST COMMENT: 30- IF- Weak blow built slow ly to 1 3/4"

45- ISI- No blow

45- FF- Weak blow built slow ly to 1 1/2"

60- FSI- No blow



#### PRESSURE SUMMARY Pressure Temp Annotation

rime	Pressure	remp	Annotation
(Min.)	(psig)	(deg F)	
0	2311.68	112.06	Initial Hydro-static
1	39.16	111.35	Open To Flow (1)
29	44.59	113.28	Shut-ln(1)
77	78.16	115.20	End Shut-In(1)
79	42.78	115.25	Open To Flow (2)
116	47.69	116.56	Shut-ln(2)
183	93.06	118.42	End Shut-In(2)
184	2253.58	119.43	Final Hydro-static

#### Recovery

Length (ft)	Description	Volume (bbl)			
15.00	М	0.07			
0.00	45' GIP	0.00			
* Recovery from multiple tests					

#### Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Printed: 2018.02.28 @ 14:53:53

Trilobite Testing, Inc. Ref. No: 63409



**FLUID SUMMARY** 

Lotus Operating Company, LLC

7-29S-14W Pratt,KS

100 S. Main St. Ste. 420 Wichita, KS 67202 Bergner #2

Job Ticket: 63409

DST#: 2

ATTN: Tim Hellman

Test Start: 2018.02.24 @ 01:32:19

**Mud and Cushion Information** 

Mud Type:Gel ChemCushion Type:Oil API:deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Viscosity: 58.00 sec/qt Cushion Volume: bbl

9.98 in<sup>3</sup> Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 8000.00 ppm Filter Cake: inches

#### **Recovery Information**

Water Loss:

#### Recovery Table

Length ft	Description	Volume bbl
15.00	M	0.074
0.00	45' GIP	0.000

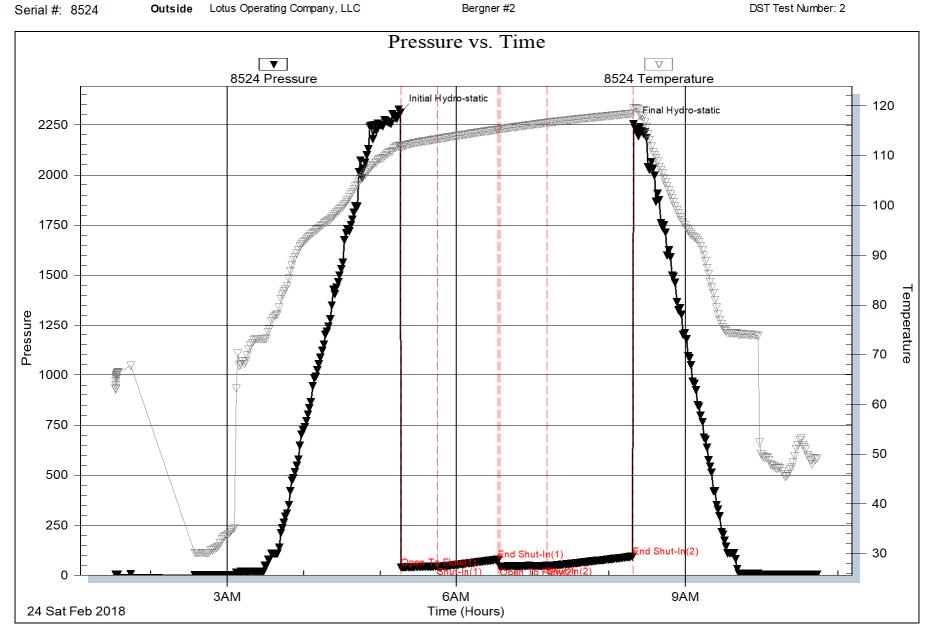
Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 63409 Printed: 2018.02.28 @ 14:53:53



Trilobite Testing, Inc Printed: 2018.02.28 @ 14:53:53 Ref. No: 63409

