

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

|   |  |         |             |                       |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |         |             |                       |
| Estimated Production Per 24 Hours                                   | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

|   |   |                                    |
|---|---|------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |

|                |       |         |            |  |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: |  |
|----------------|-------|---------|------------|--|

|           |                          |
|-----------|--------------------------|
| Form      | ACO1 - Well Completion   |
| Operator  | Landmark Resources, Inc. |
| Well Name | TUCKER 1-8               |
| Doc ID    | 1400850                  |

All Electric Logs Run

|                            |
|----------------------------|
|                            |
| Borehole Compensated Sonic |
| Dual Comp Porosity         |
| Dual Induction             |
| Microresistivity           |

|           |                          |
|-----------|--------------------------|
| Form      | ACO1 - Well Completion   |
| Operator  | Landmark Resources, Inc. |
| Well Name | TUCKER 1-8               |
| Doc ID    | 1400850                  |

Tops

| Name           | Top  | Datum |
|----------------|------|-------|
| Anhydrite      | 2479 | 669   |
| B/Anhydrite    | 2499 | 649   |
| Topeka         | 3766 | -614  |
| Heebner        | 3995 | -847  |
| Toronto        | 4011 | -864  |
| Lansing        | 4038 | -895  |
| C              | 4076 | -928  |
| D              | 4091 | -946  |
| E              | 4126 | -980  |
| F              | 4152 | -990  |
| G              | 4168 | -1020 |
| Munice Creek   | 4223 | -1073 |
| H              | 4234 | -1083 |
| I              | 4271 | -1121 |
| J              | 4294 | -1147 |
| Stark Shale    | 4316 | -1167 |
| K              | 4327 | -1175 |
| L              | 4369 | -1222 |
| BKC            | 4401 | -1257 |
| Marmaton       | 4465 | -1315 |
| Altamont       | 4483 | -1339 |
| Pawnee         | 4533 | -1385 |
| Myrick Station | 4579 | -1431 |
| Fort Scott     | 4591 | -1442 |

|           |                          |
|-----------|--------------------------|
| Form      | ACO1 - Well Completion   |
| Operator  | Landmark Resources, Inc. |
| Well Name | TUCKER 1-8               |
| Doc ID    | 1400850                  |

Tops

| Name         | Top  | Datum |
|--------------|------|-------|
| Cherokee     | 4619 | -1471 |
| Johnson      | 4663 | -1517 |
| Morrow Shale | 4744 | -1602 |
| U Morrow Sd  | 4791 | -1645 |
| Missippian   | 4808 | -1658 |



3613A Y Road  
Madison, KS 66860  
Ph: 620-437-2661  
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway  
Garnett, KS 66032  
Ph: 785-448-3100  
Fax: 785-448-3102

FED ID# 48-1214033  
MC ID# 165290

Remit to: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202

Customer:

LANDMARK RESOURCES INC  
4900 WOODWAY DR  
SUITE 880  
HOUSTON, TX 77056

Invoice Date: 1/27/2018  
Invoice #: 0036442  
Lease Name: TUCKER  
Well #: 1-8  
County: SCOTT

71890

| Date/Description      | HRS/QTY | Rate       | Total      |
|-----------------------|---------|------------|------------|
| Ticket 100872 PTA     | 0.000   | 0.000      | 0.00       |
| Heavy Eq Mileage      | 100.000 | 2.438      | 243.75 T   |
| Light Eq Mileage      | 50.000  | 1.125      | 56.25 T    |
| Ton Mileage           | 605.000 | 0.975      | 589.88 T   |
| Cement Pump           | 1.000   | 712.500    | 712.50 T   |
| Cement Pozmix 60/40   | 270.000 | 9.638      | 2,602.13 T |
| Bentonite Gel         | 929.000 | 0.225      | 209.03 T   |
| Pheno Seal            | 68.000  | 1.275      | 86.70 T    |
| Wooden plug 8 5/8"    | 1.000   | 81.000     | 81.00 T    |
| Credit for rig time ✓ | 1.000   | 1,300.000- | 1,300.00-  |

RECEIVED  
FEB 1 3 ENT'D

PA #  
52732  
13,243.33

Net Invoice 3,281.24  
Sales Tax: (8.50%) 389.40  
**Total 3,670.64**

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**



250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

|                            |                         |                       |             |                    |            |
|----------------------------|-------------------------|-----------------------|-------------|--------------------|------------|
| <b>Customer</b>            | Landmark Resources Inc. | <b>Customer Name:</b> | Rick Wilson | <b>Ticket No.:</b> | 100872     |
| <b>Address:</b>            | 1616 S.Voss Rd.Ste 600  | <b>Contractor:</b>    | LD Drilling | <b>Date:</b>       | 1/27/2018  |
| <b>City, State, Zip:</b>   | Houston, Tx. 77057      | <b>Job type</b>       | PTA         | <b>Well Type:</b>  | Oil        |
| <b>Service District:</b>   | Great Bend, Ks.         | <b>Well Details:</b>  | Sec 8       | <b>Twp:</b>        | 16S R: 34W |
| <b>Well name &amp; No.</b> | Tucker # 1-8            | <b>Well Location:</b> | Scott City  | <b>County:</b>     | Scott      |
|                            |                         | <b>State:</b>         | Kansas      |                    |            |

| Equipment # | Driver  | Equipment # | Driver | Equipment # | Driver | TRUCK CALLED               | AM<br>PM | TIME  |
|-------------|---------|-------------|--------|-------------|--------|----------------------------|----------|-------|
| 231         | Brad    |             |        |             |        | ARRIVED AT JOB             | AM       | 1:30  |
| 242         | Garrett |             |        |             |        | START OPERATION            | AM       | 2:10  |
| 28          | Todd    |             |        |             |        | FINISH OPERATION           | AM       | 10:55 |
|             |         |             |        |             |        | RELEASED                   | AM       | 11:15 |
|             |         |             |        |             |        | MILES FROM STATION TO WELL |          | 50    |

(Look At Job Log Pump Truck Down From 4AM-8AM) Fuel Issues

| Product/Service<br>Code | Description           | Unit of<br>Measure | Quantity | List<br>Price/Unit | Gross<br>Amount | Net Amount |
|-------------------------|-----------------------|--------------------|----------|--------------------|-----------------|------------|
| C001                    | Heavy Equip. One Way  | mi                 | 100.00   | \$3.25             | \$325.00        | \$243.75   |
| C002                    | Light Equip. One Way  | mi                 | 50.00    | \$1.50             | \$75.00         | \$56.25    |
| C003                    | Ton Mileage - One way | mi                 | 605.00   | \$1.30             | \$786.50        | \$589.88   |
| C019                    | Cement Pump           | ea                 | 1.00     | \$950.00           | \$950.00        | \$712.50   |
| CP010                   | 60/40 Pozmix Cement   | sack               | 270.00   | \$12.85            | \$3,469.50      | \$2,602.13 |
| CP016                   | Bentonite Gel         | lb                 | 929.00   | \$0.30             | \$278.70        | \$209.03   |
| CP027                   | Pheno Seal            | lb                 | 68.00    | \$1.70             | \$115.60        | \$86.70    |
| CP057                   | Wooden 8 5/8"         | ea                 | 1.00     | \$108.00           | \$108.00        | \$81.00    |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         | rig Time -LD Drilling | hr                 | 4.00     | \$325.00           | \$1,300.00      | \$0.00     |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |
|                         |                       |                    |          |                    |                 |            |

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

**DISCLAIMER NOTICE:**  
 This technical data is presented in good faith, but no warranty is given by and H.S.I. assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services.

Authorization below acknowledges receipt and acceptance of all terms and conditions stated X

CUSTOMER AUTHORIZED AGENT

|   |             |                  |                                 |
|---|-------------|------------------|---------------------------------|
| <b>Gross:</b>   | \$ 7,408.30 | <b>Net:</b>      | \$3,281.23                      |
| <b>Total Taxable</b>  | \$ -        | <b>Tax Rate:</b> | <del>                    </del> |
| <b>Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.</b> |             | <b>Sale Tax:</b> | \$ -                            |
|   |             | <b>Total:</b>    | \$ 3,281.23                     |

**Date of Service:** 1/27/2018  
**HSI Representative:** Todd Seba

**Customer Comments:**



**TREATMENT REPORT**



**HURRICANE SERVICES INC**

|                                     |                        |                           |
|-------------------------------------|------------------------|---------------------------|
| <b>Customer:</b> Landmark Res. Inc. | <b>Date:</b> 1/26/2018 | <b>Ticket No.:</b> 100872 |
| <b>Field Rep:</b> Rick Wilson       |                        |                           |
| <b>Address:</b>                     |                        |                           |
| <b>City, State:</b>                 |                        |                           |
| <b>County, Zip:</b>                 |                        |                           |

|                         |              |
|-------------------------|--------------|
| <b>Field Order No.:</b> | 100872       |
| <b>Well Name:</b>       | Tucker # 1-8 |
| <b>Location:</b>        | Scott City   |
| <b>Formation:</b>       |              |
| <b>Type of Service:</b> | PTA          |
| <b>Well Type:</b>       | Oil          |
| <b>Age of Well:</b>     | New          |
| <b>Packer Type:</b>     |              |
| <b>Packer Depth:</b>    |              |
| <b>Treatment Via:</b>   | Drill Pipe   |

|                      |        |
|----------------------|--------|
| <b>Open Hole:</b>    |        |
| <b>Casing Depth:</b> |        |
| <b>Casing Size:</b>  |        |
| <b>Tubing Depth:</b> | 2530'  |
| <b>Tubing Size:</b>  | 4.5 DP |
| <b>Liner Depth:</b>  |        |
| <b>Liner Size:</b>   |        |
| <b>Liner Top:</b>    |        |
| <b>Liner Bottom:</b> |        |
| <b>Total Depth:</b>  |        |

| Perf Depths (ft)   | Perfs    |
|--------------------|----------|
|                    |          |
|                    |          |
|                    |          |
|                    |          |
|                    |          |
|                    |          |
|                    |          |
|                    |          |
|                    |          |
|                    |          |
| <b>Total Perfs</b> | <b>0</b> |

| TIME          | INJECTION RATE |        | PRESSURE |         | REMARKS   | PROP (lbs) | HCL (gls) | FLUID (bbbls) |
|---------------|----------------|--------|----------|---------|---|------------|-----------|---------------|
|               | FLUID          | N2/CO2 | STP      | ANNULUS |   |            |           |               |
| 7:00 PM       |                |        |          |         | Called Out  |            |           |               |
| 1:30 AM       |                |        |          |         | On Location W/Trucks                              |            |           |               |
|               |                |        |          |         | Hold Safety Meeting Spot & Set Up Trucks          |            |           |               |
|               |                |        |          |         | 1 St Plug @ 2530' 50 Sacks 60/40 4% Gel 1/4 Lb PS |            |           |               |
| 2:10 AM       | 6.0            |        | 350.0    |         | Start Pumping H2O                                 |            |           | 15.00         |
|               | 5.0            |        | 250.0    |         | Start Mix & Pump 50 Sacks 60/40 4% Gel            |            |           | 12.65         |
|               | 5.0            |        | 200.0    |         | Start Displace H2O                                |            |           | 5.00          |
|               | 8.0            |        | 300.0    |         | Start Displace Mud                                |            |           | 27.00         |
| 2:35 AM       |                |        |          |         | Shut Down PDPOOH                                  |            |           |               |
|               |                |        |          |         | 2 nd Plug 1530' 80 Sacks 60/40 4% Gel 1/4 Lb PS   |            |           |               |
| 8:10 AM       | 5.0            |        | 250.0    |         | Start Pumping H2O                                 |            |           | 15.00         |
|               | 5.0            |        | 250.0    |         | Start Mix & Pump 80 Sacks 60/40 4% Gel            |            |           | 20.23         |
|               | 5.0            |        | 200.0    |         | Start Displace H2O                                |            |           | 5.00          |
|               | 8.0            |        | 250.0    |         | Start Displace Mud                                |            |           | 11.60         |
| 8:30 AM       |                |        |          |         | Shut Down PDPOOH                                  |            |           |               |
|               |                |        |          |         | 3 rd Plug @ 750' 50 Sacks 60/40 4% Gel 1/4 Lb PS  |            |           |               |
| 9:15 AM       | 5.0            |        | 200.0    |         | Start Pumping H2O                                 |            |           | 20.00         |
|               | 4.0            |        | 200.0    |         | Start Mix & Pump 50 Sacks 60/40 4% Gel            |            |           | 12.65         |
| <b>TOTAL:</b> |                |        |          |         |   | -          | -         | 179.40        |

**SUMMARY**

| Max Fl. Rate | Avg Fl. Rate | Max PSI | Avg PSI |
|--------------|--------------|---------|---------|
| 8.0          | 4.7          | 745.0   | 235.6   |

**PRODUCTS USED**

270 Sacks 60/40 4% Gel 1/4 Lb Pheno Seal

Treater: Todd Seba

Customer: Rick Wilson



3613A Y Road  
Madison, KS 66860  
Ph: 620-437-2661  
Fax: 620-437-2881



104 Prairie Plaza Parkway  
Garnett, KS 66032  
Ph: 785-448-3100  
Fax: 785-448-3102

FED ID# 48-1214033  
MC ID# 165290

HURRICANE SERVICES INC

Remit to: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202

71730

Customer:

LANDMARK RESOURCES INC  
4900 WOODWAY DR  
SUITE 880  
HOUSTON, TX 77056

Invoice Date: 1/18/2018  
Invoice #: 0036374  
Lease Name: TUCKER  
Well #: 8  
County: SCOTT

| Date/Description          | HRS/QTY | Rate    | Total      |
|---------------------------|---------|---------|------------|
| Ticket 100867 Surface New | 0.000   | 0.000   | 0.00       |
| Heavy Eq Mileage          | 100.000 | 2.438   | 243.75     |
| Light Eq Mileage          | 50.000  | 1.125   | 56.25      |
| Ton Mileage               | 457.000 | 0.975   | 445.58     |
| Cement Pump               | 1.000   | 712.500 | 712.50     |
| Regular class A cement    | 185.000 | 12.188  | 2,254.69 T |
| Bentonite Gel ML          | 348.000 | 0.225   | 78.30 T    |
| Calcium chloride ML       | 522.000 | 0.750   | 391.50 T   |
| Wooden 8 5/8 ML           | 1.000   | 81.000  | 81.00 T    |

RECEIVED  
FEB 06 ENT'D

PA.  
# 52705  
\$4502.04  
2-7-18

Net Invoice 4,263.57  
Sales Tax: (8.50%) 238.47  
**Total 4,502.04**

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**



250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

|                            |                         |                    |               |                       |               |                            |                    |               |           |     |    |      |
|----------------------------|-------------------------|--------------------|---------------|-----------------------|---------------|----------------------------|--------------------|---------------|-----------|-----|----|------|
| <b>Customer</b>            | Landmark Resources Inc. |                    |               | <b>Customer Name:</b> | Rick Wilson   |                            | <b>Ticket No.:</b> | 100867        |           |     |    |      |
| <b>Address:</b>            | 1616 S.Voss Rd.Ste 600  |                    |               | <b>Contractor:</b>    | LD Drilling   |                            | <b>Date:</b>       | 1/18/2018     |           |     |    |      |
| <b>City, State, Zip:</b>   | Houston,Tx. 77057       |                    |               | <b>Job type</b>       | Surface       |                            | <b>Well Type:</b>  | Oil           |           |     |    |      |
| <b>Service District:</b>   | Great Bend, Ks.         |                    |               | <b>Well Details:</b>  | <b>Sec</b>    | 8                          | <b>Twps:</b>       | 16S           | <b>R:</b> | 34W |    |      |
| <b>Well name &amp; No.</b> | Tucker # 1-8            |                    |               | <b>Well Location:</b> | Scott City    | <b>County:</b>             | Scott              | <b>State:</b> | Kansas    |     |    |      |
| <b>Equipment #</b>         | <b>Driver</b>           | <b>Equipment #</b> | <b>Driver</b> | <b>Equipment #</b>    | <b>Driver</b> | TRUCK CALLED               |                    |               |           |     | AM | TIME |
| 231                        | Cody                    |                    |               |                       |               | ARRIVED AT JOB             |                    |               |           |     | PM | 6:00 |
| 241                        | Brad                    |                    |               |                       |               | START OPERATION            |                    |               |           |     | PM | 7:20 |
| 28                         | Todd                    |                    |               |                       |               | FINISH OPERATION           |                    |               |           |     | PM | 8:00 |
|                            |                         |                    |               |                       |               | RELEASED                   |                    |               |           |     | PM | 8:30 |
|                            |                         |                    |               |                       |               | MILES FROM STATION TO WELL |                    |               |           |     |    | 50   |

| Product/Service Code | Description              | Unit of Measure | Quantity | List Price/Unit | Gross Amount | Net Amount |
|----------------------|--------------------------|-----------------|----------|-----------------|--------------|------------|
| C001                 | Heavy Equip. One Way     | mi              | 100.00   | \$3.25          | \$325.00     | \$243.75   |
| C002                 | Light Equip. One Way     | mi              | 50.00    | \$1.50          | \$75.00      | \$56.25    |
| C003                 | Ton Mileage - One way    | mi              | 457.00   | \$1.30          | \$594.10     | \$445.58   |
| C019                 | Cement Pump              | ea              | 1.00     | \$950.00        | \$950.00     | \$712.50   |
| CP006                | Regular - Class A Cement | sack            | 185.00   | \$16.25         | \$3,006.25   | \$2,254.69 |
| CP016                | Bentonite Gel            | lb              | 348.00   | \$0.30          | \$104.40     | \$78.30    |
| CP017                | Calcium - Chloride       | lb              | 522.00   | \$1.00          | \$522.00     | \$391.50   |
| CP057                | Wooden 8 5/8"            | ea              | 1.00     | \$108.00        | \$108.00     | \$81.00    |
|                      |                          |                 |          |                 |              |            |
|                      |                          |                 |          |                 |              |            |
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|                      |                          |                 |          |                 |              |            |
|                      |                          |                 |          |                 |              |            |
|                      |                          |                 |          |                 |              |            |

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

**DISCLAIMER NOTICE:**  
This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services.

Authorizing below acknowledged receipt and acceptance of all terms and conditions stated X \_\_\_\_\_

CUSTOMER AUTHORIZED AGENT

|  |      |                  |                                 |             |                           |
|--|------|------------------|---------------------------------|-------------|---------------------------|
| <b>Gross:</b> \$ 5,684.75  |      |                  |                                 | <b>Net:</b> | \$4,263.56                |
| <b>Total Taxable</b>   | \$ - | <b>Tax Rate:</b> | <del>                    </del> |             |                           |
| Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable. |      |                  |                                 |             | <b>Sale Tax:</b> \$ -     |
|  |      |                  |                                 |             | <b>Total:</b> \$ 4,263.56 |

**Date of Service:** 1/18/2018  
**HSI Representative:** Todd Seba

Customer Comments:

**TREATMENT REPORT**



**HURRICANE SERVICES INC**

|              |                    |       |           |             |        |
|--------------|--------------------|-------|-----------|-------------|--------|
| Customer:    | Landmark Res. Inc. | Date: | 1/18/2018 | Ticket No.: | 100867 |
| Field Rep:   | Rick Wilson        |       |           |             |        |
| Address:     |                    |       |           |             |        |
| City, State: |                    |       |           |             |        |
| County, Zip: |                    |       |           |             |        |

|                  |              |
|------------------|--------------|
| Field Order No.: | 100867       |
| Well Name:       | Tucker # 1-8 |
| Location:        | Scott City   |
| Formation:       |              |
| Type of Service: | Surface      |
| Well Type:       | Oil          |
| Age of Well:     | New          |
| Packer Type:     |              |
| Packer Depth:    |              |
| Treatment Via:   | Casing       |

|               |             |
|---------------|-------------|
| Open Hole:    |             |
| Casing Depth: | 264'        |
| Casing Size:  | 8 5/8 23 LB |
| Tubing Depth: |             |
| Tubing Size:  |             |
| Liner Depth:  |             |
| Liner Size:   |             |
| Liner Top:    |             |
| Liner Bottom: |             |
| Total Depth:  | 261'        |

| Perf Depths (ft)   | Perfs    |
|--------------------|----------|
|                    |          |
|                    |          |
|                    |          |
|                    |          |
|                    |          |
|                    |          |
|                    |          |
|                    |          |
|                    |          |
|                    |          |
| <b>Total Perfs</b> | <b>0</b> |

| TIME          | INJECTION RATE |        | PRESSURE |         | REMARKS   | PROP (lbs) | HCL (gls) | FLUID (bbbls) |
|---------------|----------------|--------|----------|---------|---|------------|-----------|---------------|
|               | FLUID          | N2/CO2 | STP      | ANNULUS |   |            |           |               |
| 2:00 PM       |                |        |          |         | Called Out  |            |           |               |
| 6:00 PM       |                |        |          |         | On Location W/Trucks                                  |            |           |               |
|               |                |        |          |         | Hold Safety Meeting Spot & Set Up Trucks              |            |           |               |
|               |                |        |          |         | TD= 264' TP= 261' SJ= 30' Run 6 Jt's 8 5/8 23 LB Csg. |            |           |               |
| 6:30 PM       |                |        |          |         | Start Casing  |            |           |               |
| 7:20 PM       |                |        |          |         | Casing On Bottom                                      |            |           |               |
| 7:30 PM       |                |        |          |         | Hook Up To Casing & Break Circulation W/Rig           |            |           |               |
| 7:40 PM       | 5.0            |        | 120.0    |         | Start Pumping H2O                                     |            |           | 15.00         |
|               | 4.8            |        | 250.0    |         | Start Mix & Pump 185 Sk 2% Gel 3% CC                  |            |           | 47.00         |
|               | 4.5            |        | 100.0    |         | Start Displacement                                    |            |           | 15.00         |
| 8:00 PM       |                |        | 150.0    |         | Shut Down Close Vavle on Casing                       |            |           |               |
|               |                |        |          |         | Good Circulation Thru Job                             |            |           |               |
|               |                |        |          |         | Circulate 20 Sacks To Pit                             |            |           |               |
|               |                |        |          |         | Wash Up Truck & Rack Up Truick                        |            |           |               |
| 8:30 PM       |                |        |          |         | Off Location  |            |           |               |
|               |                |        |          |         | Thank You   |            |           |               |
|               |                |        |          |         | Please Call Again                                     |            |           |               |
|               |                |        |          |         | Todd Brad Cody  |            |           |               |
| <b>TOTAL:</b> |                |        |          |         |   | -          | -         | 77.00         |

**SUMMARY**

|              |              |         |         |
|--------------|--------------|---------|---------|
| Max Fl. Rate | Avg Fl. Rate | Max PSI | Avg PSI |
| 5.0          | 4.8          | 250.0   | 155.0   |

**PRODUCTS USED**

185 Sacks Common 2% Gel 3% CC

Treater: Todd Seba

Customer: Rick Wilson

