

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	VALLETTE 5
Doc ID	1387451

All Electric Logs Run

Sonic
Dual Induction
Dual Compensated Porosity
Mircoresistivity log

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	VALLETTE 5
Doc ID	1387451

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
4	3164	3168			
4	3220	3226			
4	3298	3307			
4	3320	3328			
4	3384	3387			
4	3391	3395			
4	3427	3448			

GLOBAL OIL FIELD SERVICES, LLC

3222

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT:
Russell

WALLETTE
WF
LONG SUMP

DATE <u>1-24-18</u>	SEC <u>2S</u>	TWP <u>8S</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Vallette</u>	WELL # <u>5</u>	LOCATION <u>Pulle 6 N 2E 1/4 Winto</u>		COUNTY <u>ROOKS</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (CIRCLE ONE)							

CONTRACTOR ROYAL

TYPE OF JOB PROD STRINGS

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 84.73

PERFS

DISPLACEMENT 82.5 -32

EQUIPMENT

PUMP TRUCK # CEMENTER Bill R

HELPER JASON

BULK TRUCK # DRIVER Bullet

BULK TRUCK # DRIVER Chris

OWNER

CEMENT

AMOUNT ORDERED 2000lb Com 109.0 salt 2% gel

5# G.I. 125 Lite 4 # F10 seal

375 Lite 4 # F10

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

DU TOOLE 1350 REMARKS: 57 53

TOTAL pipe 3552

Shoe 84.73

Insert 3467.27

Cent w/ 125 Lite Follow 2000lb Com 109.0 salt 2% gel

5lb G.I. pump plug w/ 325 bbls Land plus

e open DU. circ. 4 hrs cent w/ 325 Lite

Pump plug w/ 32 bbls - cement chd circ.

30 RH. State plugger onla

20 mH

CHARGE TO: Belarco LLC

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

Global Oil Field Services, LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jon Hayward

SIGNATURE Jon Hayward

PLUG & FLOAT EQUIPMENT

Turbo 3 @ 6

10-Centralizes 1 @ 6

D.U. Tool 1 @

Float shoe 1 @

BASKETS 2 @

RES cent.

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

MUD LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Vallette #5
 API: 15-163-24345-0000
 Location: NE NW SW SE, Sec. 25-8S-18W, Rooks Co., KS
 License Number: 34318
 Spud Date: 1/17/2018
 Surface Coordinates: Latitude 39.324392
 Longitude -99.276812
 Region:
 Drilling Completed:
 Bottom Hole Coordinates:
 Ground Elevation (ft): 2006' K.B. Elevation (ft): 2012'
 Logged Interval (ft): 2700' To: 3500' Total Depth (ft): 3550
 Formation: Lansing-Kansas City, Arbuckle
 Type of Drilling Fluid: Mud

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Berexco LLC
 Address: 2020 N. Bramblewood
 Wichita, KS 67206




































































GEOLOGIST

Name: Clint Bleier
 Company: Berexco LLC
 Address: 2020 N. Bramblewood
 Wichita, KS 67206

ROCK TYPES

 Anhy	 Clyst	 Gyp	 Mrlst	 Shgy
 Bent	 Coal	 Igne	 Salt	 Slstst
 Brec	 Congl	 Lmst	 Shale	 Ss
 Cht	 Dol	 Meta	 Shcol	 Till

ACCESSORIES

MINERAL  Anhy  Arggrn  Arg  Bent  Bit  Brecfrag  Calc  Carb  Chtdk  Chttt  Dol  Feldspar  Ferrpel Ferr Glau	 Gyp  Hvymin  Kaol  Marl  Minxl  Nodule  Phos  Pyr  Salt  Sandy  Silt  Sil  Sulphur  Tuff	FOSSIL  Algae  Amph  Belm  Bioclst  Brach  Bryozoa  Cephal  Coral  Crin  Echin  Fish  Foram  Fossil Gastro Oolite	 Ostra  Pelec  Pellet  Pisolite  Plant  Strom STRINGER  Anhy  Arg  Bent  Coal  Dol  Gyp  Ls  Mrst	 Slststrg  Ssstrg TEXTURE  Boundst  Chalky  Cryxln  Earthy  Finexln  Grainst  Lithogr  Microxln  Mudst  Packst  Wackest
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OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint

Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

- Spotted
- Ques
- Dead

EVENT

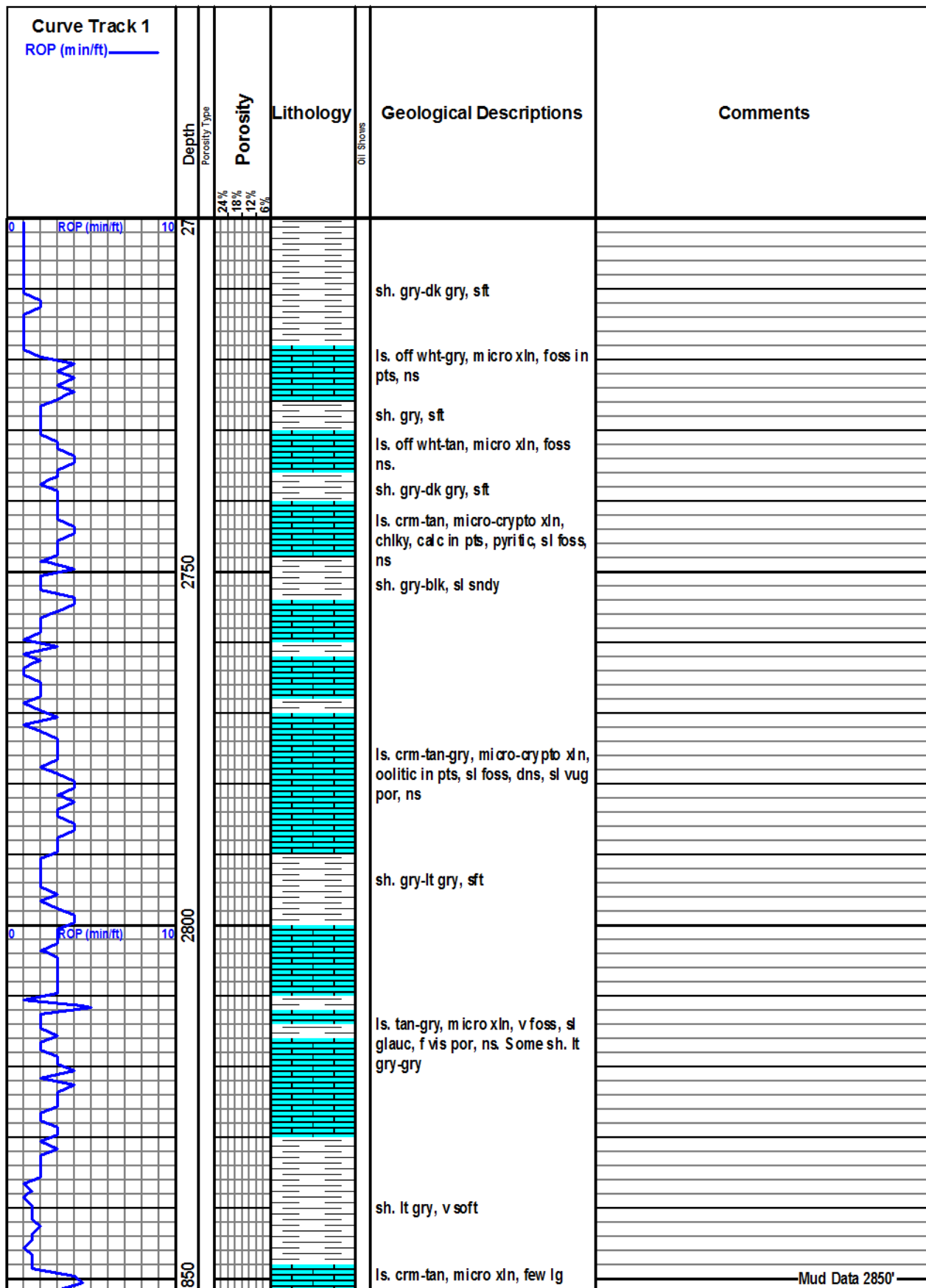
- Rft
- Sidewall

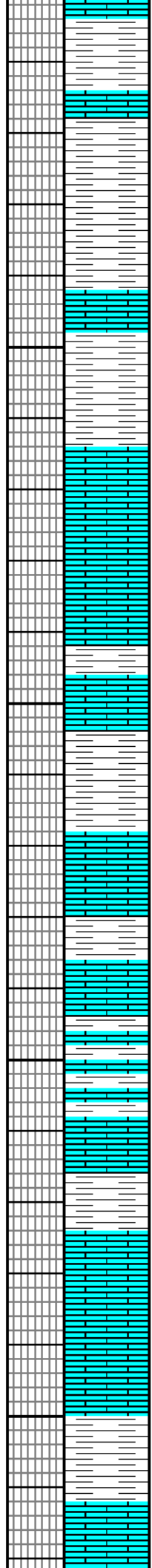
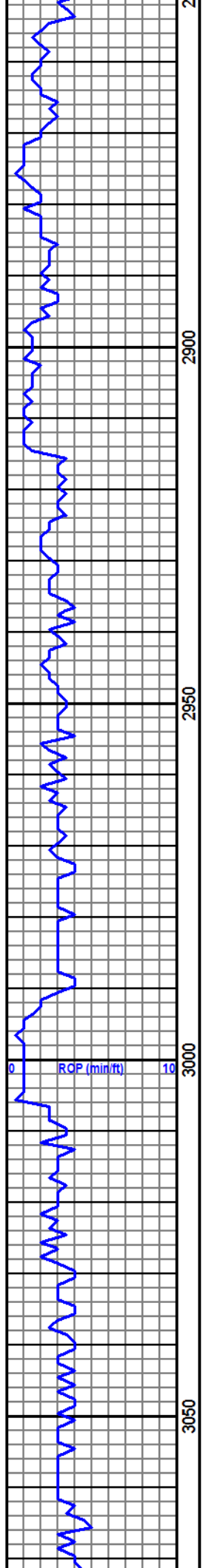
INTERVAL

- Core
- Dst

OIL SHOW

- Even





calc xls, sl vug por, dns, ns

sh. gry-lt gry, v sft

ls. crm-tan, micro xln, oolitic in pts, v foss, chlky, dull fluor, ns

sh. gry-lt gry, v sft

ls. crm-tan, crypto xln, v foss, no vis por, dns

sh. gry-dk gry, sft-v sft

ls. tan-lt gry, crypto xln, sl foss, fr vis por, brn stn, no fluor, no cut

ls. tan-buff, micro xln, sl foss, brn stn, dull fluor, no cut

sh. blk-gry, silty

ls. tan-lt brn, micro xln, oolitic, v chlky, sl foss, no vis por

ls. tan-lt brn, micro xln, oolitic, v chlky, sl foss, no vis por becoming intrbdd w/sh. gry-dk gry

ls. AA

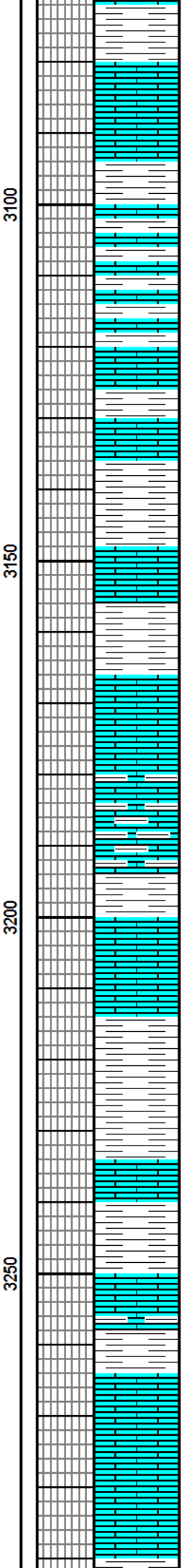
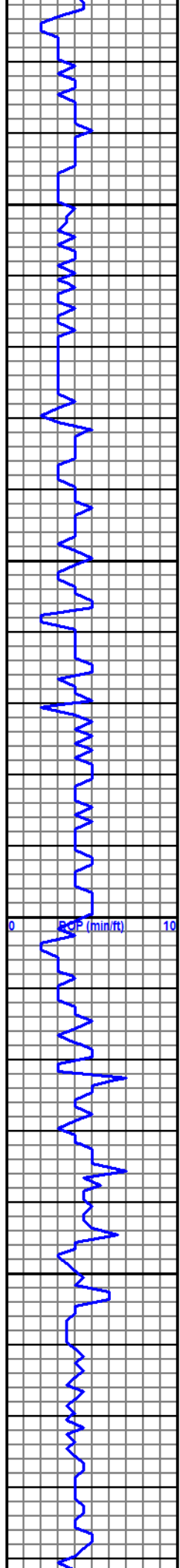
sh. lt gry-grn-blk

ls. off wht, micro-crypto xln, becoming blocky at btm, calc in pts, oolitic, sl vuggy, sm brn stn, milky cut

sh. blk-gry, silty

ls. crm-tan, fn-micro xln, vuggy in pts, v foss, dns ns

Topeka - 2915' (-903')



sh. lt gry-grn, v sft

ls. crm-brn-tan, micro-crypto xln, foss, sub sucro in pts, blocky, sl brn stn, no fluor, no cut, no vis por

ls. wht-crm-buff, micro-crypto xln, p-fr vis por, sl brn stn, dull fluor, no cut. intbdd w/sh, gry-dk gry

sh. drk blk, carb

ls. crm-tan, crypto xln, no vis por, ns

sh. red-grn-blk, arg, v sft

ls. off wht-crm, crypto xln, blkcy, sl foss, few brn stns, no fluor, no cut.

sh. grn-dk gry, sft

ls. off wht-crm, micro-crypto xln, blkcy, cal c in pts, no vis por, ns becoming shly at btm w/sh. gry-grn, firm-sft

ls. lt gry, micro, v foss, p vis por, ns

sh. lt gry-blk, sft

ls. off wht-buff, fn xln, v foss, vuggy, g intr grn por, fr odor, g fluor, g strm cut, GSFO

sh. blk, sndy, firm

ls. wht-crm, micro-crypto xln, no vis por

sh. blk, sndy, firm

ls. wht-crm, fn-micro xln, foss, tr vis por, sl stn, dull fluor, gd cut, SSFO

ls. crm, fn-micro xln, sub sucro in pts, g vis por, dull fluor, g strm cut, FSFO

Heebner 3127' (-1115')

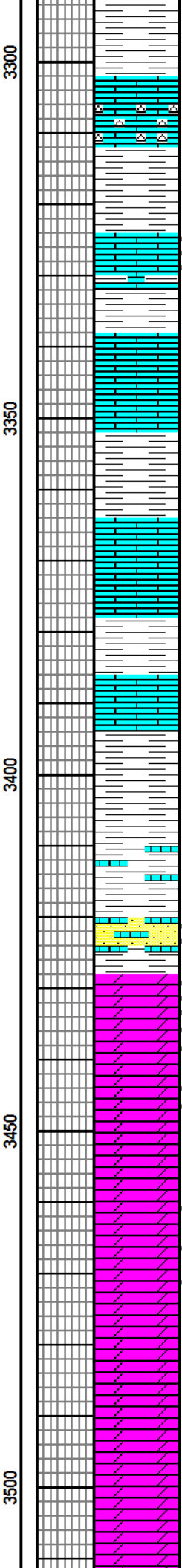
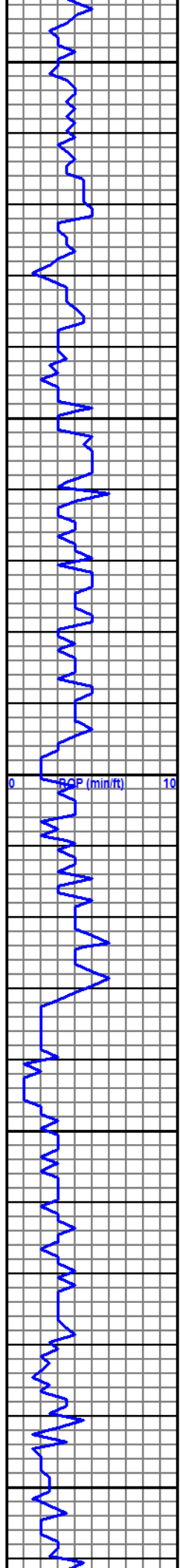
Toronto 3148' (-1136')

Lansing 3167' (-1155')

Lansing 'B' 3200' (-1,188')

Lansing 'D' 3234' (-1,221')

Mud Data 3266'
Wt 8.8 Vis 54
pH 10 CI 8,000



sh. grnsh gry-blk, sft

Is. crm-brn-dk brn, fn-micro-crypto xln, v foss, sat stn, g fluor, g strm cut, FSFO, becoming chrty.

sh. lt gry, sft

Is. tan-buff, fn xln, oolitic, g vis por, sl wug, dull fluor, g strm cut, GSFO

sh. dk gry-blk, firm

Is. tan-buff, fn xln, oolitic, g vis por, v vuggy, dull fluor, g strm cut, GSFO

sh. grn-gry, silty, firm

Is. crm-lt gry, crypto xln, sl foss, p vis por, ns

sh. dk gry, sl sndy, firm

Is. crm-lt gry, fn xln, p vis por, ns

sh. gry-red, sft-firm, becoming lmy at btm.

sst. v lmy, fn grn, dk sat stn, no fluor, g strm cut, GSFO

Dolo. fn xln, off wht-lt brn, sucro in pts, g vis por, strng odor, bright yel fluor, g strm cut, VGFSFO

Dolo. AA, w/shws becoming spotty

Dolo. wht-off wht, strng odor, g vis por, bright fluor, g strm cut, GSFO

Dolo. AA, w/shws becoming spotty

Lansing 'I' 3324 (-1312')

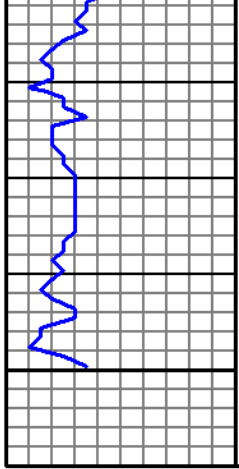
Lansing 'J' 3338' (-1326')

Lost Circ @ 3346'

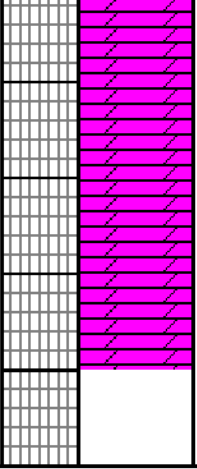
Mud Data 3351'
Wt 8.7 Vis 52
pH 10 Cl 8,000

BKC 3394' (-1382')

Arbuckle 3429' (-1417')



3550



Dolo. off wht-wht, fn rhombic
xls, micro in pts, sucro in pts,
vg vug por, dead blk str.

Dolo. AA, no strn

TD @ 3550'