KOLAR Document ID: 1378518

Confident	tiality R	equested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	GPS Location: Lat:, Long:,
Name:	
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	Lesstion of fluid dispass if hould offsite.
EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Devel Data are	Quarter Sec TwpS. R East West

County:

Spud Date or **Recompletion Date** Date Reached TD

Completion Date or **Recompletion Date**

> **KCC Office Use ONLY** Confidentiality Requested Date: **Confidential Release Date:** Drill Stem Tests Received Wireline Log Received Geologist Report / Mud Logs Received **UIC Distribution** ALT I I II Approved by: ____ Date:

Permit #:____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KOLAR Document ID: 1378518

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Y	es 🗌 No			og Formatio	n (Top), Depth	and Datum	Sample
Samples Sent to Geolog	*		és 🗌 No	Ν	lame	e		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		Y	ies No ies No ies No						
		Repo	CASING I] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled		ze Casing tt (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Туре	e of Cement	# Sacks Used	k		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the is Was the hydraulic fractu Date of first Production/Inj 	total base fluid of the h ring treatment informa	nydraulic fra tion submit	acturing treatment	al disclosure regis	-	Yes Yes Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Injection:			Flowing	Pumping		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITION	I OF GAS:		M	ETHOD OF COM	IPLE	TION:			ON INTERVAL:
Vented Sold (If vented, Subm	Used on Lease		Open Hole		-		mingled	Тор	Bottom
	oration Perfora Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	MTM Petroleum, Inc.
Well Name	HUFFORD 2-23
Doc ID	1378518

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	221	60-40 poz		2%gel 3%cc
Production	7.875	4.5	10.5	4324	AA2	125	1%gb5#gil 10#slt

RILOBITE	DRILL STEM TES	T REP	ORT				
	MTM Petroleum		23-3	0-7W Kiı	ngman		
ESTING , INC	PO Box 391 Kingman, KS 67068			ord 2-23		DST#	ŧ:1
	ATTN: Jerry Smith		Test	Start: 201	7.12.08 @	11:42:21	
GENERAL INFORMATION:							
Formation:MissisippiDeviated:NoWhipstock:Time Tool Opened:15:43:36Time Test Ended:18:24:51	ft (KB)		Test ⁻ Teste Unit N	r: Le	al Cason	I Bottom H	l ole (Initial)
Interval:4202.00 ft (KB) To42Total Depth:4221.00 ft (KB) (TwHole Diameter:7.88 inchesHole			Refer	ence Eleva KB to	ations: GR/CF:	1501.0	00 ft (KB) 00 ft (CF) 00 ft
Serial #:6798InsidePress@RunDepth:psigStart Date:2017.12.08Start Time:11:42:22TEST COMMENT:IF: Tool Slid 15 fe	End Date: End Time:	2017.12.08 18:24:51 k Blow , Pulle	Capacity: Last Calib. Time On Bi Time Off B d Tool	im: 20	:)17.12.08 ()17.12.08 (2017.12.0 @ 15:42:2	21
Pressure vs. T	me		PRI	ESSURE	E SUMM	ARY	
COSP Pressue COSP Pressue CO	CEST Tonyconduce CEST Tonyconduce Tonycond	Time (Min.) 0 2 12 24	Pressure (psig) 2135.47 84.07 39.97 2032.12	116.29 (117.25 F	Annotatio nitial Hydro Open To Fl Flushed To Final Hydro	o-static ow (1) ool	
Recovery				Gas	Rates		
Length (ft) Description 10.00 Mud	Volume (bbl) 0.14			Choke (incł	hes) Pressu	re (psig)	Gas Rate (MMcf/d)
Trilobite Testing, Inc	Ref. No: 63639			<u></u>	017.12.08	0.00.11	

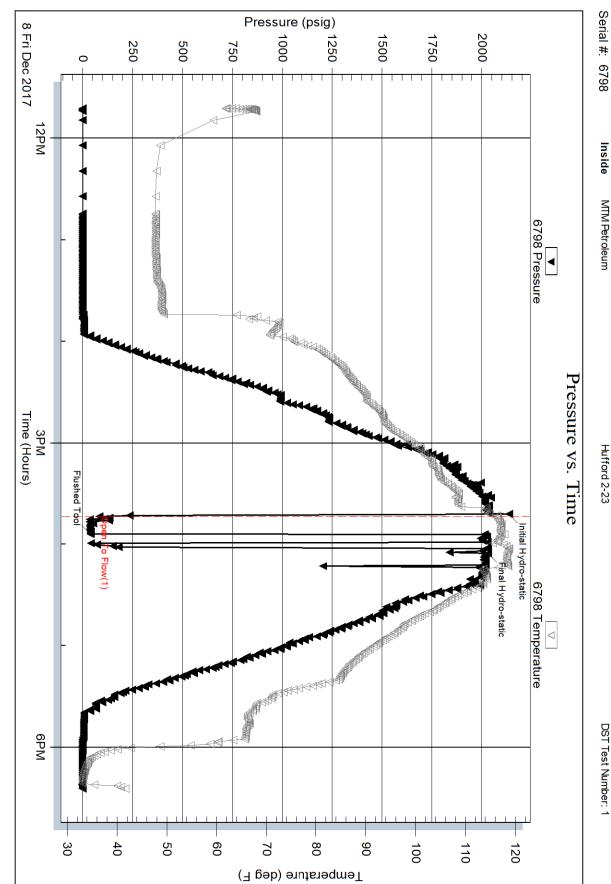
	DRILL STEM TE	ST REPO	DRT		
	MTM Petroleum		23-30-7W	Kingman	
ESTING , INC	PO Box 391 Kingman, KS 67068		Hufford 2- Job Ticket: 6	-	DST#:1
	ATTN: Jerry Smith		Test Start: 2	017.12.08 @	11:42:21
GENERAL INFORMATION:					
Formation:MississippiDeviated:NoWhipstock:Time Tool Opened:15:43:36Time Test Ended:18:24:51	ft (KB)			Conventiona Leal Cason 74	l Bottom Hole (Initial)
Interval:4202.00 ft (KB) To42Total Depth:4221.00 ft (KB) (TvHole Diameter:7.88 inchesHole			Reference E KB	levations: to GR/CF:	1511.00 ft (KB) 1501.00 ft (CF) 10.00 ft
Serial #: 6806 Outside					
Press@RunDepth:psigStart Date:2017.12.08Start Time:11:42:22	 4203.00 ft (KB) End Date: End Time: 	2017.12.08 18:25:06	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 psig 2017.12.08
Brithe 207	DO TOPOLARO DO TO	(Min.)	Pressure Temp (psig) (deg F)	Annotatio	n
Recovery			Ga	as Rates	
Length (ft) Description 10.00 Mud	Volume (bbl) 0.14		Choke	(inches) Pressu	re (psig) Gas Rate (MMcf/d)

	MMAF
Kingman, KS 67068 Job Ticket: 63639 DST#:1 ATTN: Jerry Smith Test Start: 2017.12.08 @ 11:42:21 Aud and Cushion Information Uud Type: Gel Chem Oil API: Oi	
Kingman, KS 67068 Job Ticket: 63639 DST#:1 ATTN: Jerry Smith Test Start: 2017.12.08 @ 11:42:21 Aud and Cushion Information Uud Type: Gel Chem Oil API: Oi	
Aud and Cushion Information Aud Type: Gel Chem Cushion Type: Oil API: od Aud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: p Aud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: p Vater Loss: 10.39 in ³ Gas Cushion Volume: bbl bd Vater Loss: 10.39 in ³ Gas Cushion Pressure: psig alinity: 5000.00 ppm Gas Cushion Pressure: psig alinity: 5000.00 ppm Gas Cushion Pressure: psig alinity: 5000.00 ppm Gas Cushion Pressure: psig Aud the Cushion Pressure: psig Gas Cushion Pressure: psig Aud the Cushion Pressure: psig Gas Cushion Pressure: psig Aud the Cushion Pressure: 0.02 inches Recovery Table Cuength Description Volume Incomplexity: 10.00 Mud 0.140 0.140 O.140 Cuength: Laboratory Name: Laboratory Location:	
fud Type: Gel Chem Cushion Type: Oil API: or fud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: p fiscosity: 50.00 sec/qt Cushion Volume: bbl bd bd Vater Loss: 10.39 in ³ Gas Cushion Volume: psig bd bd vater Loss: 10.39 in ³ Gas Cushion Pressure: psig bd bd vater Cake: 0.02 inches Ecovery Information Cushion Pressure: psig bd Recovery Table Total Length: 10.00 ft Total Volume: 0.140 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Description Cushon	
Ind Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: p 'iscosity: 50.00 sec/qt Cushion Volume: bbl bbl vater Salinity: psig Vater Loss: 10.39 in ³ Gas Cushion Type: psig vater Salinity: psig Identity: ohm.m Gas Cushion Pressure: psig vater Salinity: psig Value: 0.02 inches Store of the salinity: Store of the salinity: <th< td=""><td></td></th<>	
Tiscosity: 50.00 sec/qt Cushion Volume: bbl Vater Loss: 10.39 in³ Gas Cushion Type: tesistivity: ohm.m Gas Cushion Pressure: psig alinity: 5000.00 ppm iliter Cake: 0.02 inches Recovery Information Recovery Table Cuength Description Volume ft Description Volume bbl 10.00 Mud 0.140 Total Length: 10.00 ft Total Volume: 0.140 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location:	deg API
Vater Loss: 10.39 in ³ Gas Cushion Type: tesistivity: ohm.m Gas Cushion Pressure: psig talinity: 5000.00 ppm ilter Cake: 0.02 inches Recovery Information Recovery Table Length Description Volume bbl 10.00 Mud 0.140 Total Length: 10.00 ft Total Volume: 0.140 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location:	ppm
Aesistivity: ohm.m Gas Cushion Pressure: psig ialinity: 5000.00 ppm iliter Cake: 0.02 inches Recovery Information Recovery Table Length Description Volume ft Description Volume bbl 10.00 Mud 0.140 Total Length: 10.00 ft Total Volume: 0.140 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location:	
Length Description Volume 10.00 Mud 0.140 Total Length: 10.00 ft Total Volume: 0.140 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Laboratory Location:	
Recovery Table Length Description Volume 10.00 Mud 0.140 Total Length: 10.00 ft Total Volume: 0.140 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Laboratory Location:	
Length ftDescriptionVolume bbl10.00Mud0.140Total Length:10.00 ftTotal Volume:0.140 bblNum Fluid Samples: 0Num Gas Bombs:0Serial #: Laboratory Location:	
ft bbl 10.00 Mud 0.140 Total Length: 10.00 ft Total Volume: 0.140 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Laboratory Location:	
Total Length: 10.00 ft Total Volume: 0.140 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location:	
Num Fluid Samples: 0Num Gas Bombs: 0Serial #:Laboratory Name:Laboratory Location:	
Laboratory Name: Laboratory Location:	
Recovery Comments:	

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Ref. No: 63639



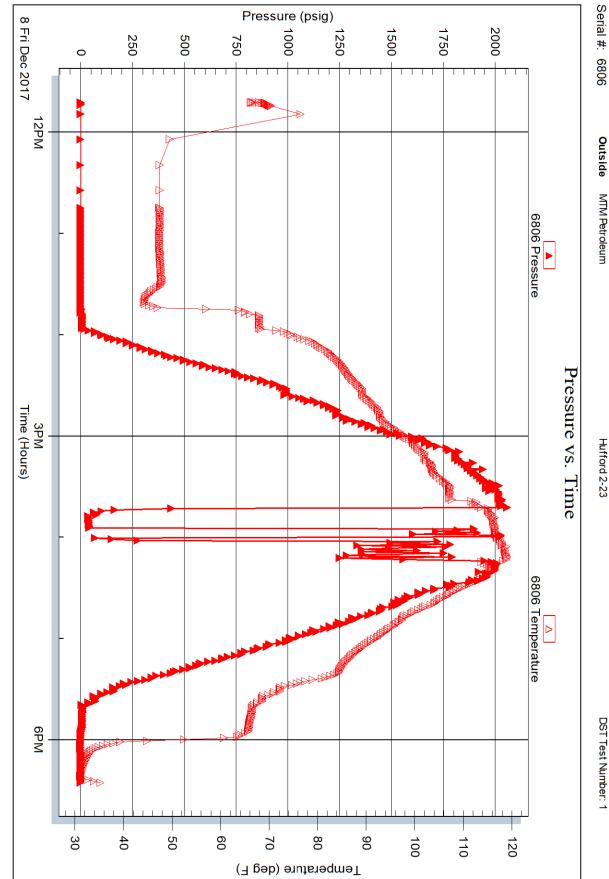


DST Test Number: 1

Printed: 2017.12.08 @ 20:46:53

Ref. No: 63639





Outside MTM Petroleum

Hufford 2-23

DST Test Number: 1

	DRILL STEM TE	ST REP	ORT				
RILOBITE	MTM Petroleum		23-3	30-7W K	lingman		
ESTING , INC			Huf	ford 2-2	3		
	Kingman, KS 67068		Job ⁻	Ticket: 63	640	DST#	:2
	ATTN: Jerry Smith		Test	Start: 20	17.12.09 (@ 10:02:21	
GENERAL INFORMATION:	•						
Formation:MississippiDeviated:NoWhipstock:Time Tool Opened:12:08:36Time Test Ended:16:53:51	ft (KB)		Test Test Unit	er: L	Convention Leal Cason 74		lole (Reset)
Interval:4202.00 ft (KB) To42Total Depth:4221.00 ft (KB) (THole Diameter:7.88 inches Hole			Refe	erence ⊟e KB to	vations: o GR/CF:	1501.0	0 ft (KB) 0 ft (CF) 0 ft
Serial #: 6798InsidePress@RunDepth:93.56 psigStart Date:2017.12.09Start Time:10:02:22	@ 4203.00 ft (KB) End Date: End Time:	2017.12.09 16:53:51		o.: 3tm: 2		8000.0 2017.12.0 @ 12:07:2 @ 14:41:3	:1
TEST COMMENT: IF: Strong Blow, ISI: No Blow Bac FF: Strong Blow FSI: Weak Surfa	:k , BOB Immediate, GTS in 22 minut	es, TSTM					
Pressure vs. ' T 699 Pressure	Finne 5758 Temperature	L			E SUMN		
		Time (Min.)	Pressure (psig)	Temp (deg F)	Annotat		
1750		0		104.34 104.63	Initial Hyd Open To		
1200		32			Shut-In(1) End Shut-		
	50	- 70			Open To		
		107			•	,	
а 70 500 220 0 220 0 220 0 220 0 220 0 220 0 220 0 220 0 220 0 220 0 220 0 220 0 220 0 220 0 220 0 220 0 220 0 220 0 220 0 200 0 10 10 10 10 10 10 10 10 10 10 10 10	70 00 00 00 00 00 00 00 00 00 00 00 00 0) 154 155	1 1	120.87 120.80	End Shut- Final Hyd		
Recovery			<u> </u>	Gas	s Rates		
Length (ft) Description	Volume (bbl)			Choke (ir	nches) Press	sure (psig)	Gas Rate (MMcf/d)
0.00 3932 GIP	0.00				i		
63.00 GOCM 10%G 20%O 70%							
126.00 GOMCW 26%G 14%O 2							
63.00 GOMCW 30%G 6%O 12	%M 52%W 0.88						
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 63640					9 @ 18:03:	

Trilobite Testing, Inc

RILOBITE	DRILL STEM TE	ST REPO	ORT			
I FOTING	MTM Petroleum		23-30-7W	Kingman		
ESTING , IN	PO Box 391 Kingman, KS 67068		Hufford 2 Job Ticket:	-	DST#::	2
	ATTN: Jerry Smith			2017.12.09 @	-	_
GENERAL INFORMATION:						
Formation:MissispiDeviated:NoWhipstock:Time Tool Opened:12:08:36Time Test Ended:16:53:51	ft (KB)		Test Type: Tester: Unit No:	Conventiona Leal Cason 74	al Bottom Ho	le (Reset)
Interval:4202.00 ft (KB) ToTotal Depth:4221.00 ft (KB) (Hole Diameter:7.88 inches He			Reference I	⊟evations: 3 to GR/CF:	1511.00 1501.00 10.00	ft (CF)
Serial #: 6806OutsidePress@RunDepth:psigStart Date:2017.12.09Start Time:10:02:22	End Date:	2017.12.09 16:54:06	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 2017.12.09	
FSI: Weak Surf	ick v, BOB Immediate, GTS in 22 minut ace Blow Back Time	es, TSTM	PRESSU	JRE SUMM	ARY	
BOD Presure BOD Presure CO CO CO CO CO CO CO CO CO CO		Time (Min.)	Pressure Temp (psig) (deg F	Annotatio		
Recovery	,		G	as Rates		
Length (ft) Description 0.00 3932 GIP	Volume (bbl) 0.00		Chok	e (inches) Pressu	ıre (psig) G	as Rate (MMcf/d)
63.00 GOCM 10%G 20%O 70						
126.00 GOMCW 26%G 14%O						
63.00 GOMCW 30%G 6%O 1	2%M52%W 0.88					
* Recovery from multiple tests						
Trilobite Testing, Inc	Ref. No: 63640		Drinta	d: 2017.12.09	@ 10:02:50	<u> </u>

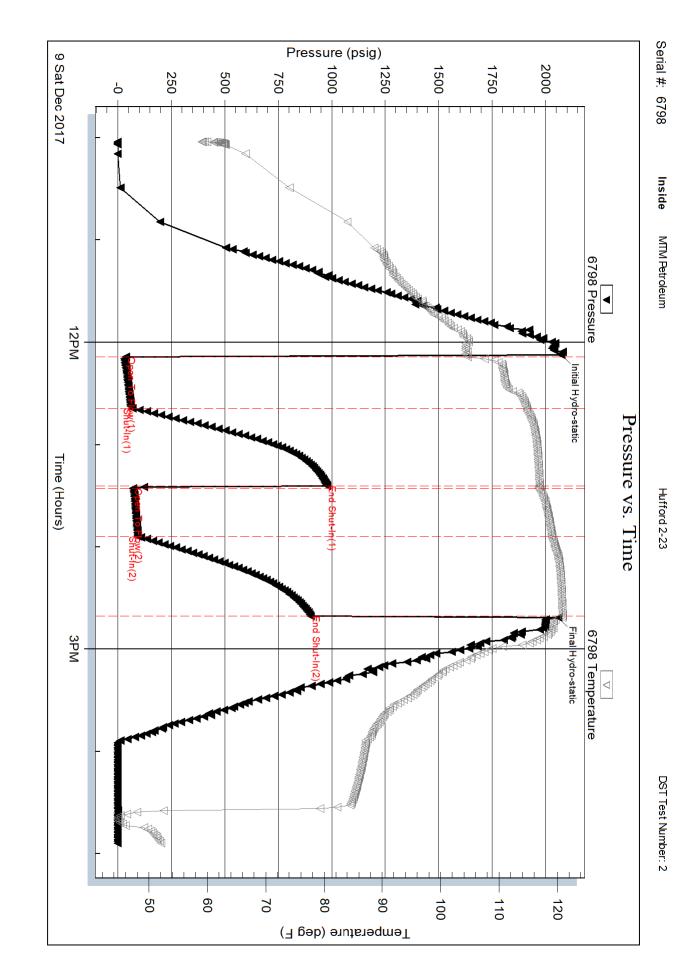
Trilobite Testing, Inc

RILOBITE		F 📖	DRILL STEM TEST REPORT FLUID SUMMA						
			/I Petroleum		23-30-7W	Kingman			
		10	3ox 391 jman, KS 67068		Hufford 2				
					Job Ticket: 6		DST#:2		
		ATI	N: Jerry Smith		Test Start: 2	2017.12.09 @ 10:0	02:21		
/lud and Cເ	ushion Inform	nation							
/lud Type: G			Cushion Type:			Oil API:	deg API		
lud Weight:	9.00 lb/g		Cushion Length:		ft	Water Salinity:	63000 ppm		
'iscosity:	50.00 sec	/qt	Cushion Volume:		bbl				
Vater Loss:	10.38 in³		Gas Cushion Type:						
Resistivity:	ohn		Gas Cushion Press	ure:	psig				
alinity:	5000.00 ppm								
ilter Cake:	0.02 inch	nes							
Recovery Ir	nformation								
			Recovery Table		1	-			
		Length ft	Description		Volume bbl				
		0.00) 3932 GIP		0.00	0			
		63.00		Λ	0.884	-			
		126.00			1.76				
		63.00			0.884				
	Total I	Length: 2	252.00 ft Total Volume:	3.535 bbl	*	-			
	Num F	Fluid Samples: 0	Num Gas Bombs	s: 0	Serial #	<u>.</u>			
		atory Name:	Laboratory Loca	ation:					
		-	RW was .17 @ 50 degrees						
		-							

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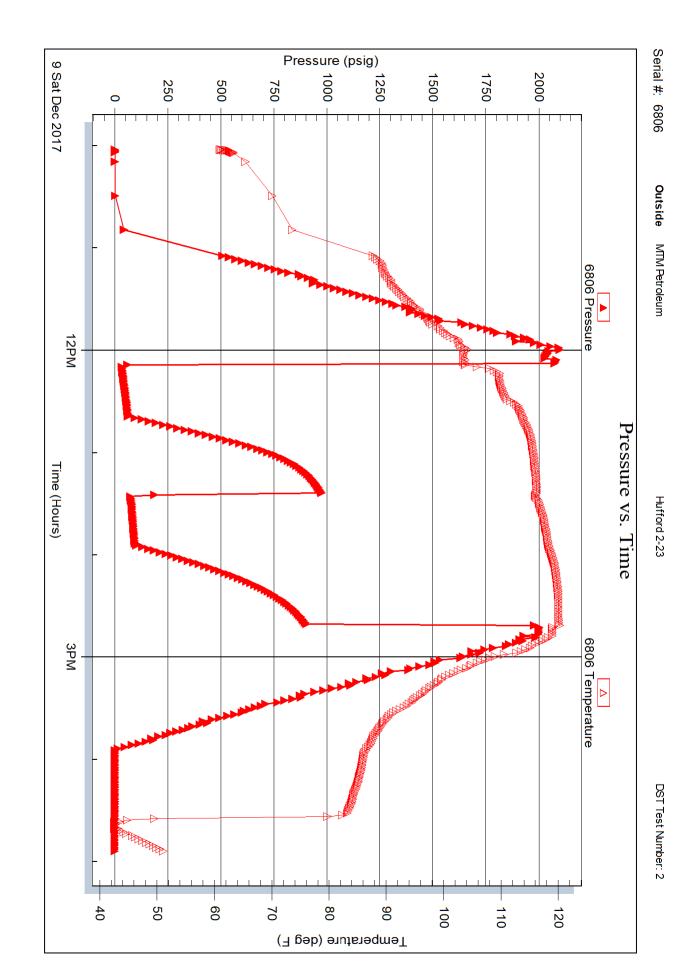
Ref. No: 63640





Printed: 2017.12.09 @ 18:04:00

Ref. No: 63640



\sim	Sec. 1					·									
			:	PAGE	C	UST NO		YARD #	INVOICE DATE						
E) BAG			1	of 1	1	002843	3	1718	12/18/2017						
ENERGY S	ERVICES			INVOICE NUMBER											
		•	92594337												
Pratt	(620) 6	572-1201	J	LEASE 1			Huff	ord 2-	23						
B MTM PETROLE			В	COUNTY			King	man							
L KINGMAN					S	STATE			KS						
-	7068		Ť	JOB DESCRIPTION			Cement-New Well Casing/Pi								
T O ATTN:	ACCOUNTS	PAYABLE	E	JOB CO	NTAC	Т									
JOB #	EQUIPMENT #	PUI	RCHASE	ORDER 1	NO.		1	TERMS	DUE DATE						
41076108	19843			:			Net - 30 days		01/17/2018						
				OTY	· · · · · ·	υof	UNI	T PRICE	INVOICE AMOUNT						

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Dates: 12/10/2017 to 12/10/2017				
041076108				
171816058A Cement-New Well Casing/Pi 12/10/2017 Cement 4 1/2" Longstring				
AA2 Cement	125.00	EA	6.60	825.35
60/40 POZ	50.00	EA	4.66	233.04
C-41P	24.00	EA	1.55	37.29
Salt	650.00	EA	0.19	126.23
C-44	118.00	EA	2.00	236.03
FLA-322	59.00	EA	. 2.91	171.87
Gilsonite	627.00	EA	0.26	163.16
Super Flush II	1,000.00	EA	0.59	594.25
Claymax KCL Substitute	4.00	EA	13.60	54.38
"Latch Down Plug & Baffle, 4 1/2"" (Blu	1.00	EA	143.71	143.7
"Auto Fill Float Shoe 4 1/2"" (Blue)"	1.00	EA	128.17	128.1
"Turbolizer, 4 1/2"" (Blue)"	5.00	EA	33.01	165.0
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	1.75	78.6
Heavy Equipment Mileage	90.00	МІ	2.91	262.1
Proppant & Bulk Del. Chgs., per ton mil	360.00	EA	0.97	349.5
Blending & Mixing Service Charge	175.00	BAG	0.54	95.1
Plug Container Util. Chg.	1.00	EA	97.10	97.1
Depth Charge; 4001'-5000'	1.00	EA 🦉	978.77	978.7
"Service Supervisor, first 8 hrs on loc.	1.00	EA	68.33 8 2018	68.3
		SAND		
	6		\$ 2110	
	Ri,		1010	
]
PLEASE REMIT TO: SEND OTHER CORRI	ESPONDENCE T	0:		
BASIC ENERGY SERVICES, LP BASIC ENERGY SEN	RVICES, LP		SUB TOTAL	4,808.2
				195.3
PO BOX 841903 801 CHERRY ST, S	STE 2100		TAX	199.0

E PRES	NERGY	SERVICES P	77 M 0244 NE Hy .O. Box 861 ratt, Kansa hone 620-6' 23-3	.3 s 67124 72-1201			FIELD SERVICE TICKET 1718 16058 A DATE TICKET NO	
JOB 2/10/	20,7 DI	STRICT Prazz	, 15				PROD INJ WDW CUSTOMER ORDER NO.:	
CUSTOMER M7	mp	etroleum ;			LEASE	NJ FF	WELL NO. 2	z - z
ADDRESS					COUNTY			
CITY	· · · · · · · · · · · · · · · · · · ·	STATE					Scin, Keven, M. Cilymer	
AUTHORIZED BY					JOB TYPE:	24	2/41/2 Lons Sirins	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS		/IE した
<u>14843</u> 73768	3/4						ARRIVED AT JOB 12/10 AM S.	
1.1.197	1.00							30
······································							FINISH OPERATION 12/10 CM 21	5
· · · · · · · · · · · · · · · · · · ·				·····			RELEASED 12/10 AM 3:0	0
				, , ,			MILES FROM STATION TO WELL 54	1

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

1 and NOR STR SIGNED: C

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF, NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	11
CPIOS	AB2 Cement	· · · · · · · · · · · · · · · · · · ·	SK	125-		2125	00
CP103	60/40 POZ		SK	50 -		600	00
CC 105	C-41P		26	24-		96	20
CCIII	591+		20	650 -		325	00
CCIIS	C-44		6	118 /		607	76
66129	FLA-322		26	59 -		442	50
CC 201	Gilsonize		Lb	627-		420	09
CF606	LGICA DOWN Plus à Ballie. 4	1/2" (Blue)	Eç			370	00
CF1250	Auto Fin Flogt Shoe 41/13"		Eg			330	00
CF1650	Tuybal, zer, 41/2" (Blue)		Eg	5		425	-00
<u>C704</u>	Claymax KCL Substitute		691	4		140	00
<u>CC155</u>	Super Flush		GSI	1,000		1,530	00
E 100	Unit Milegse Charse-Pickups,	SM3511 US # 5 20515	mi	4.5	1	202	50
EIOI	Heavy Equipment milesse	·	m;	90	\$	675	00
E113	Proppers Sna Bulle Deliver, Cher	Sts. Periorni	Inlm	360	•	700	00
GE 205	Dep+ n Cherse ; 4,001' - 5,000'		41.5	1	¢	2520	00
CE 240	Blenzing & Mixing Service Cher		SK	175	1	245	00
CESO4	Plus container Utilization C.	berse.	Job	1	1	250	00
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		MATERIALS			X ON \$		
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	γ					-M-1260.	~ 1
SERVICE	THE ABOVE N	ATERIAL AND SERV	ICE	\square	1 111.		
REPRESENTATI	VE Dain Edente. ORDERED BY	CUSTOMER AND RE		1	in y i w		
FIELD SERVICE	ORDER NO.	((WELL O	WNER OPERAT	OR CONTRACTOR C	OR AGENT)	

CLOUD LITHO - Abilene, TX

E N PRESSL	ERGY	SERVICES Phon	4 NE H Box 86 I, Kans Ie 620-0	lwy. 61			FIELD SERVICE TICKET 1718 16058 A
DATE OF JOB	الموري ا						
CUSTOMER 1977	À À	ten en la tra			LEASE / /	مېږي کې بې	WELL NO. 2
ADDRESS		•			COUNTY	<	STATE KS
CITY		STATE			SERVICE CR		Second Carlos and Stranger
AUTHORIZED BY					JOB TYPE:	anny Card an	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALLED
<u>1 4 3 4 3</u> Z 5 1 6 4	. S. John of States						ARRIVED AT JOB
<u>a ser in se er in ser in </u>							START OPERATION
	1. 1. 1 . 1. 1. 1.		<u></u>				FINISH OPERATION
			h				RELEASED 1210 AM 3 GO
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The undersigned is auth products, and/or supplies in	orized to i	execute this contract as an age	ent of the	customer. As	s such, the unders	ioned agr	ed or merchandise is delivered). ees and acknowledges that this contract for services, materials, cument. No additional or substitute terms and/or conditions shall

SIGNED:

become a part of	this contract without	the written conse	ent of an officer	of Basic Energy	Services LP.	

52 (1.4)			· · · · · · · · · · · · · · · · · · ·	(WELL OWN	ER, OPERATOR, CO	NTRACTOR OR A	(GENT)
÷.	ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUI	NT
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••					and the second se	114808.	120

FIELD SERVICE ORDER NO.

REPRESENTATIVE

N. A.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

CLOUD LITHO - Atolene, TX

SERVICE





Lease H 01 Field Order # Type Job Z 2 PIPE [Casing/Size		Pirra	 	W	/ell # Z		·····		4	1-7	1. 1	7				
Field Order # Type Job Z / PIPE [Casing/Size	Station	7652	د کر بر چ			-23				d'and d	2/10/2017					
Type Job Z 2 PIPE [Casing'Size	DATA					Casing	41/2 De	oth 4327					State 25			
PIPE [Casing/Size	DATA				2 2 9	· · · •	Formati	^{on} →D-	4330		egal De					
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_ KS US 6	7068	T	JOB DESCR		Cemen	t-New We	ell Casing	g/Pi
T O ATTN:	ACCOUNTS	E PAYABLE	JOB CONTAG	CT				
JOB #	EQUIPMENT #	PURCHAS	E ORDER NO.		TE	RMS	DUE 1	DATE
41074072	19570				Net -	30 days	01/06,	/2018
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For Service Date	es: 12/02/2017 to	12/02/2017		м				
0041074072 171814565L Cen Cement-Surface C	nent-New Well Casing/I							
Heavy Equipment Proppant & Bulk I Depth Charge; 0-8 Blending & Mixing	g (PU, cars one way)" Mileage Del. Chgs., per ton mil 500'		175.00 44.00 453.00 90.00 340.00 1.00 175.00 1.00	EA EA MI EA EA BAG		6.60 2.04 0.58 2.48 4.13 1.38 550.00 0.77 96.25		1,155.00 T 89.76 T 262.74 T 111.60 371.70 469.20 550.00 134.75 96.25
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO	· · · · · · · · · · · · · · · · · · ·	
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUB TOTAL	3,241.00
PO BOX 841903 DALLAS, TX 75284-1903	801 CHERRY ST, STE 2100	TAX	120.60
Demund, 12 / JZ04-1303	FORT WORTH, TX 76102	INVOICE TOTAL	3,361.60

· · · · · · · · · · · · · · · · · · ·	-WEILOY :	SUNVICES	Liberal, KS 67601 PH (620)-624-2277FAX (620) 624-2280	SERVICE ORDER - 1	/ 78-1456
Well Name:			7 <u>7</u> MH - 34		2/2/2017
HUSSARD 2-2 County - Stale:	23			Location:	
Kingman, Ks				RRC #:	<u> </u>
Type Of Service:					<u>- lo.</u>
242 - Cement	Surface Ca	asing r: MTM Pet	1002843	Customer's Order #:	
	Address	: Pos	Box 391 25 Man KS 67068		
As a consideration, the					
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Sasie Energy Senices, PURPOSE OR OTHER Ioblity, breach of warnu Sarviota, option, to the r	warranka only so WISE WHICH (EX Vy or otherwise) : Elowance to the (le to the products, s TEND BEYOND 11 arising out of the ar Customer of cascil i	apples and matrials and that the same are here from decida in vertice and expansion of matrials are burbled. MORE STATED IN THE BARCHER AND	R BAPLED, HERCHANTABLITY FITHESS FOR A worddy lo ary cause of action (whisher in coninct, ent of mich products, eupplies or materials or . at 0 ges.	PARTICULAR fort, product asic Energy
CODE	QTY	UOM	DESCRIPTION		
L103 C102	175		60/40 POZ	PRICE 12.00	TOTAL 2100
C102	453		Ceiloflake Calcium Chloride	3.70	2100
100	45		Unit Mileage Charge-Pickups, Small Vans & Cars (one way)	1.05	475
101	90	Mi	Heavy Equipment Mileage	4.50	202
13	340		Proppart and Bulk Delivery Charges, per ton mile	2.50	675 850
240	175	4 Hrs Sk	Depth Charge; 0-500' Blending & Mixing Service Charge	1000.00	1000
03	1	Ea	Service Supervisor, first 8 hrs on loc.	1.40	245.
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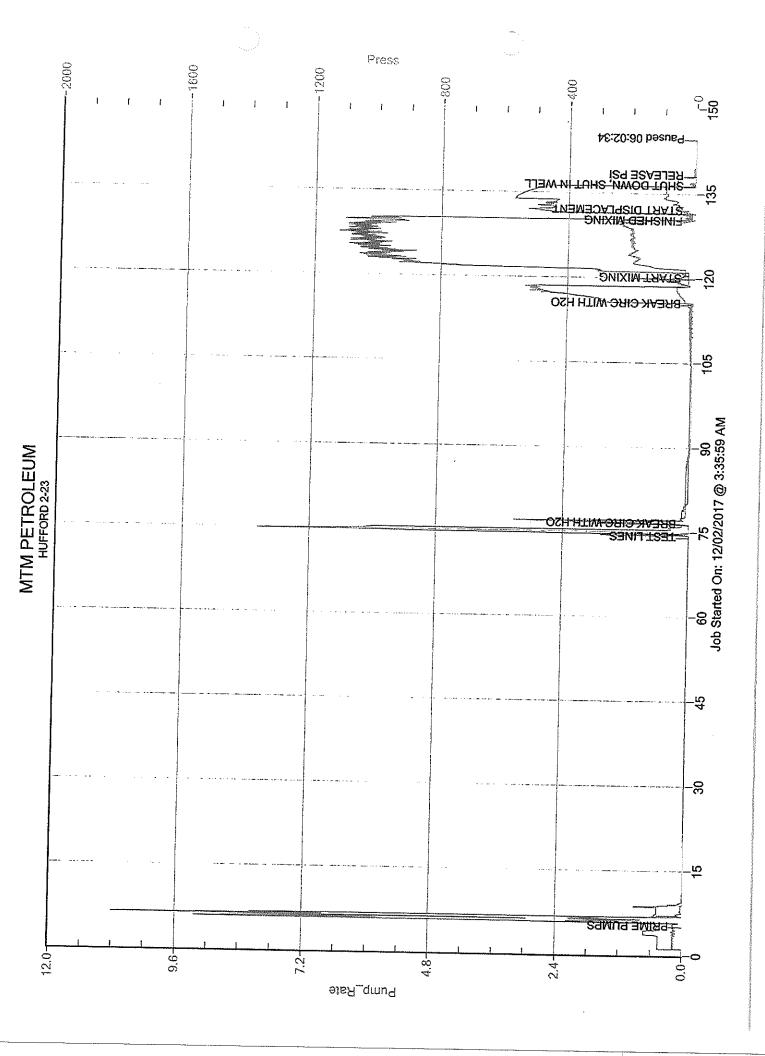
UNERGY SERVICES

Job Log

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Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

Customer **MTM Petroleum** Coment Fump No. 38119-19570 6.5 HRS Operator TRK No.: 39878 Address Ticket # 1718-14565 L Bulk TRK No.: 30464-37724 City, State, Zip: Job Type Z42 - Cement Surface Casing Service District: Well Type OIL Well Name and Ne.: HUFFORD2-23 Wall Location County: Kingman State Ks Type of Cmt Sacks Additives **Truck Loaded On** 60/40 POZ 175 3%CaCl, 2%GEL, 1/4# POLYFLAKE 30464-37724 Front Back Front Back Front Back Lead/Tail: Weight #1 Gal. Cu/Ft/sk Water Requirements CU. FT. Man Hours / Personnel Lead: 14.8 1.21 5.18 211.75 Man Hours: 34 Tail: # of Men on Job; 3 Time Volume Pumps Pressure(PSI) Description of Operation and Materials (am/pm) (BPM) (BBLS) т С Tubing Casing 22:30 12/1/17 ON LOC, SAFTEY MTG, R.U. 4:45 1200 TEST LINES 4:47 AM 1.5 2 350-450 BREAK CIRC 4:48 AM SHUT DOWN, HOOK TO RIG TO CIRC DOWN CSG 5:28 AM 2 7 30 **BREAK CIRC** 5:32 4.8 38 180 START MIXING @ 14.8# 5:43 3.8 70 START DISPLACEMENT 5:48 AM 12.5 60 SHUT DOWN, SHUT IN WELL 5:50 60-0 **RELEASE PSI** JOB COMPLETE THANK YOU FOR YOUR BUSINESSIII Size Hole 12 1/4 Depth 223' TYPE Size & Wt. Csg. 8 5/8 Depth 225' New / Used Packer Depth tbg. Depth Retainer Depth **Top Plugs** Туре Perfs CIBP the Smit Basic Representative: CHAD HINZ Customer Signature: **Basic Signature:** Date of Service: 12/2/201







Customer	Pearcin		In	<u> </u>		ease No.			·			Date					
H	JECOLA				۳	/ell#Z	-23	3						2/10/	201	7	
Field Order	# Static	on F	265+	4, KS				Casing	1/2 D	epth	4327	Coun	ty K	nama	0	Sta	ate XS
Type Job	242/	L) ',	12 /	<u>Ungs</u>	31	n9			Forma	tion	70-			Legal De	scription		
	E DATA			FORATI				FLUID	USED				TREA		RESUM	E	
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/lax Press	Max Pres	ŝS	From		То		Frac				Avg				15 Min.		
Vell Connecti	on Annulus	Vol.	From		То						HHP Used				Annulus	Press	ure
lug Depth	Packer D		From		То		Flush		WS10.	_	Gas Volum	le			Total Lo	ad	
Customer Re	presentative	N.:e	515			Station	Manag	per Jus.	tin Wi	252	RIMSA	Tre	ater T	Drin	Fre	` n)r	
Service Units	92911		981	1984	3	1990	37	3768					<u>,</u>				
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Taylor Printing, Inc. 620-672-3656

PRES	NERGY	SERVICES NG & WIRELINE	10244 NE I P.O. Box 80 Pratt, Kans Phone 620- 23-	613 sas 67124 672-1201	7.62		FIELD SERV 1718	3058 A
DATE OF 2/10/	20) 7 DI	STRICT Pre.	×,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					CUSTOMER ORDER NO.:
CUSTOMER / 7	mp		Tre		LEASE	ULP	013	WELL NO. 🦝 🔍
ADDRESS					COUNTY	Knsi		EXC 5
CITY		STATE			SERVICE C	-	ISCA, KAURA,	m. Cideman
AUTHORIZED BY					JOB TYPE:	24	7 when and the start of the	String
EQUIPMENT#	HRS	EQUIPMENT	# HRS	EQU	IPMENT#	HRS	TRUCK CALLED	PATE AM TIME
<u>19843</u> 73769	- 27 242 47 						ARRIVED AT JOB	12/10 AM S: 20
<u></u>							START OPERATION	12/1000 130
		· · · ·				·	FINISH OPERATION	121,0 AM 215
							RELEASED	12/10 8 3/60
							MILES FROM STATION T	OWELL 54

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:_

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES U	SED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	T
CRIQS	Ap2 Cement	SK.	125		······	
<u>CP103</u>	60/40 POZ	515	50		······	-
66105	C-41P	4-b	all hof			
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CC/15	les - boy by	6	118			
66129	FLA-322	6	59			
<u>CC201</u>	G.1500 ++	June has	627			
CF606	69+Ch DOWN Pluss Barne 41/2	"(Blue) ES	Į.			
CF1250		BIDD FG				
CE1650	Turbolizer, 4 32" (Blue)	Eg	5			
C704	Cleymax KCL Subsciuse	641	64			
<u>CC155</u>	Super Flush	G51	1,000			
E100	Uni- Milegse Charge - Pictures St	MTH JEASSERS MT	4.5			
Eiop	HEEMY FOULDMENT MIRES	1773	90			
E113	Proposa San Burr Dal - Charge	5 Person Inm	360			
<u>CE 205</u>	DesinCherse, 4,001 - 5,000'	and to have been a start of the start	1			
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5003	Service Superio Sec. Press & his o	in loc Es	2 August			
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SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	Ale Ma

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Lease Har C CLO Well # $2 - 23$ $3 - 8 - 18$ Field Order, M. Station $p_{CH, TE}$ Casing $4/2$ Depth County $V_1 V_1 V_2 AAA$ State Type Job $2 - 4/3$ $3 - 8 - 18$ Formation Logal Description $3 - 8 - 18$ PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME State State Depth Depth Depth To Pre Pad Max State State Volume Volume Prom To Pre Pad Max State State Volume Volume Prom To Pre Pad Max State State Volume Volume Prom To Pres Pres Avg 15 Min. Well Connection Angues Volume To and HHP Used Annulus Pressu Pressure Plug Depth Packer Depth From To Flug Gas Volume Total Load Customer Representative Notice (Nittlew State State 199 Sec Treater p. Article Service Units 7 (Signed Volume) Pressure <th></th>		
Field Order A. Station prover Casing 4 // Log Peth County Kr As A Average State Type Job 2 - 4 // A State State Formation Legal Description 3 / S PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Dasing Size Stots/Ft Acid Acid 7 A RATE PRESS ISIP Depth Depth From To Pre Pad Max 5 Min. 5 Min. Colume Volume Tro Prom To Pre Pad Max 5 Min. Colume Volume Tro Prom To Pre Pad Max 5 Min. As Press Max Press From To Prace Avg 15 Min. Value Tro From To From To From To Value Connection Angle Ford From To From To From To From To To Value Connection Angle Ford From To From To From To From To		
Type Job Z - H is S & J J / S / S / S / S / S / S / S / S / S	te 📈	
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Taylor Printing, Inc. 620-672-3656

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	ENERGY	SERVICES
and the second second second	PRESSURE PUMF	VING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 16343 A

						DATE TICKET NO	
DATE OF 3 - 8-					OLD WELL		STOMER DER NO.:
CUSTOMER M7	r j. e	72030000 1	88 (C.)	LEASE	4.44		WELL NO.
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EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	AM TIME
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						START OPERATION	AM PM
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						MILES FROM STATION TO WELL	2- y

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the writes and/or conditions shall. become a part of this contract without the written consent of an officer of Basic Energy Services LP.

and a for the second SIGNED:

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(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF, NO.	MATERIAL, EQUIPMENT AND SERVICI	ES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
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THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY: 🐰

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TOTAL

FIELD SERVICE ORDER NO.

1123

SERVICE

