

Customer <i>Cand M Exploration</i>		Lease No.		Date <i>11/30/17</i>	
Lease <i>Rachel Dearden</i>		Well # <i>31-2</i>			
Field Order # <i>16142 A</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>4598</i>	County <i>Pratt</i>	State <i>KS</i>
Type Job <i>5/2 Production String</i>		Formation <i>242</i>		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>4598</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>105.6</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>2000</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>5 1/2</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Charles Crawford</i>		Station Manager <i>Tustin Westerman</i>		Treater <i>Scott Graves</i>	
Service Units	<i>38950</i>	<i>78952</i>	<i>86779</i>	<i>19960</i>	<i>19860</i>
Driver Names	<i>Scott</i>	<i>Maian</i>	<i>-</i>	<i>Dillon</i>	<i>-</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>4:45</i>					<i>On Location Safety Meeting Rigup</i>
<i>6:45</i>					<i>Run Flare Equipment</i>
<i>7:20</i>					<i>Turbos 1, 4, 7, 10, 13, 16, 19, 22, 25, 28</i>
<i>9:30</i>					<i>Break Circulation</i>
<i>10:00</i>	<i>450</i>			<i>5.5</i>	<i>Pump H<sub>2</sub>O Spacer</i>
<i>10:01</i>	<i>450</i>		<i>5</i>	<i>5.5</i>	<i>Pump Mud Flush</i>
<i>10:03</i>	<i>450</i>		<i>12</i>	<i>5.5</i>	<i>Pump H<sub>2</sub>O Spacer</i>
<i>10:04</i>	<i>450</i>		<i>5</i>	<i>5.5</i>	<i>Start Cement, 250SKS AA2 15.3FH</i>
<i>10:09</i>	<i>0</i>		<i>20</i>	<i>0</i>	<i>Shut down fix leak</i>
<i>10:13</i>	<i>350</i>			<i>3.5</i>	<i>Resume cement</i>
<i>10:33</i>	<i>0</i>		<i>40.5</i>	<i>0</i>	<i>Shut down</i>
<i>10:34</i>					<i>Wash Pump &amp; lines Clean</i>
<i>10:37</i>	<i>150</i>			<i>7</i>	<i>Release Plug Start Displacement</i>
<i>10:46</i>	<i>400</i>		<i>60</i>	<i>7</i>	<i>1st Pressure</i>
<i>10:50</i>	<i>800</i>		<i>40</i>	<i>3.5</i>	<i>Reduce Rate</i>
<i>10:58</i>	<i>900</i>		<i>7</i>	<i>3.5</i>	<i>Plug landed Pressure up</i>
<i>10:58</i>	<i>1500</i>			<i>0</i>	<i>Shut down Pressure held</i>
<i>11:00</i>	<i>0</i>				<i>Release Pressure NO Retains</i>
<i>11:03</i>					<i>Plug Put hole 30SKS AA2</i>
<i>11:06</i>					<i>Plug Mouse hole 20SKS AA2</i>
<i>11:15</i>					<i>Wash up</i>
<i>11:30</i>					<i>Job Complete</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1010866	1718	12/01/2017
INVOICE NUMBER			
92581353			

Pratt (620) 672-1201  
 B C & M EXPLORATION LLC  
 PO BOX 14331  
 TULSA  
 OK US 74159  
 ATTN:

J LEASE NAME Rachel Davidson #31-2  
 O B LOCATION  
 B COUNTY Pratt  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41072847	86779		Cash Sale	12/01/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 11/30/2017 to 11/30/2017</b>				
0041072847				
171816142A Cement-New Well Casing/Pi 11/30/2017 Cement-5 1/2" Production Casing				
AA2 Cement	300.00	EA	9.35	2,805.00 T
Celloflake	74.00	EA	2.04	150.59 T
Salt	1,362.00	EA	0.28	374.55 T
Cement Friction Reducer	84.00	EA	3.30	277.20 T
FLA-322	84.00	EA	4.13	346.50 T
Gilsonite	1,474.00	EA	0.37	543.17 T
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	198.00	198.00
"Latch Down Plug & Baffle, 5 1/2" (Blue)"	1.00	EA	220.00	220.00
"Turbolizer, 5 1/2" (Blue)"	10.00	EA	60.50	605.00
Sugar	100.00	EA	2.75	275.00 T
Mud Flush	500.00	EA	0.83	412.50 T
"Unit Mileage Chg (PU, cars one way)"	6.00	MI	2.48	14.85
Heavy Equipment Mileage	12.00	MI	4.13	49.50
83 Prop & Bulk Del Chr per ton mil	1.00	EA	114.26	114.26
Depth Charge; 4001'-5000'	1.00	EA	1,386.00	1,386.00
Blending & Mixing Service Charge	300.00	BAG	0.77	231.00
Plug Container Util. Chg.	1.00	EA	137.50	137.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

PAID # 1414  
 \$ 8,664.59  
 AFE # 18

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,236.87
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	427.72
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,664.59
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

