KOLAR Document ID: 1511958

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -					
Name:		Spot Description:					
Address 1:	'	•	Twp S. R East West				
Address 2:		Feet from North / South Line of Section					
City:	+	Feet from East / West Line of Section					
Contact Person:	Footage	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )		□ NE □ NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.	Lease N  Date We The plug by:	lame:ell Completed: gging proposal was app	Well #: (Date) (KCC <b>District</b> Agent's Name)				
Depth to Top: Bottom: T.D.							
Depth to Top: Bottom:T.D.		g Completed					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)				
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:						
Address 1:	Address 2:						
City:	State:						
Phone: ( )							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



**HURRICANE SERVICES INC** 

Customer	LD Drilling		Lease & Well #	Walters #1-25				Date	2	/24/2020
Service District	Oakley KS		County & State	Norton KS	Legals S/T/R	25-05S	-23W	Job#		
Job Type	Plug	☑ PROD	□ INJ	□ SWD	New Well?	☑ YES	□No	Ticket#		СТ3309
Equipment #	Driver			Job Safety An	aiysis - A Discus	sion of Hazards	& Safety Pro	ocedures		
29	Josh Mosier	☑ Hard hat		✓ Gloves		☐ Lockout/Tag	out	☑ Warning Sign	s & Flagging	
208	Jesse Jones	☑ H2S Monitor		☑ Eye Protection		☐ Required Pe	rmits	☐ Fall Protection	n	
242	Kale Ochs	☑ Safety Footwe	ar	☐ Respiratory Pro	tection	☑ Slip/Trip/Fal	l Hazards	☑ Specific Job S	equence/Exp	ectations
		☑ FRC/Protective	e Clothing	☐ Additional Che	nical/Acid PPE	☑ Overhead H	azards	☑ Muster Point	/Medical Loca	ations
		☑ Hearing Prote	ction	☑ Fire Extinguishe	r	☐ Additional c	oncerns or is	sues noted below		
					Con	nments				
		1								
									Toronto.	
Product/ Service Code		Descr	ription		Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
c010	Cement Pump				ea	1.00				\$637.50
m010	Heavy Equipment N	/lileage			mī	95.00				\$323.00
m015	Light Equipment Mi	leage			mī	95,00				\$161.50
m020	Ton Mileage				tm	1,014.60				\$1,293.62
cp055	H-Plug				sack	240.00				\$2,652.00
fe290	8 5/8" Wooden Plug				ea	1.00			-	\$127.50
										-
	<u> </u>									
						to the same	-	III SAN		
						CALL AND			-	
Custo	mer Section: On the	e following scale ho	ow would you rate i	-turnoune Services	nc.	Sea Library	Gross:		Net:	\$5,195.12
			3400			Total Taxable	\$ -	Tax Rate:	Not.	\$3,135.12
Bas	ed on this job, how	likely is it you w	ould recommend	HSI to a colleague		State tax laws dee	m certain prod	ucts and services	Sale Tax:	\$ .
		used on new wells to be sales tax exer  Humicane Services relies on the custor			customer provided					
Unl	kety 1 2 3	4 5	6 7 8	9 10 ε		well information at services and/or pro			Total	¢ = 40= 40
									Total:	\$ 5,195.12
								Josh Mosier		
ue accounts shall pay	nce unless Hurricane S interest on the balance istomer hereby agrees	past due at the rate	of 1 35% per month of	or the maximum allows	ble by applicable sta	te or federal laws.	n the event it I	s necessary to empl	ov an agency a	and/or attorney to

due accounts shall pay interest on the balance past due at the rate of 1 %% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royal taxes,

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CEMEN'	TTRE	ATMEN	IT REF	PORT						
Cus	tomer:	LD Drill	ling	Well	Well: Walters #1-25			Ticket:	IC	T3309
City,	State:	Oakley		County	:	Norton KS		Date:		24/2020
Fiel	d Rep:			S-T-R	:	25-05S-23W		Service:		Plug
	nhole e Size:	Informati 7 7/8		Calculate			Prod Class A	uct	% / #	40.500
	Depth:			Weight: Water / Sx:			Poz		40.00	13536
	g Size:			Yield		.89 gal / sx Poz Gel				7104 826
Casing		300		Bbls / Ft.:		7 3 4	CaCI		4.00	020
Tubing /			in	Depth:		,	Gypsum			
	Depth:		ft	Annular Volume:			Metso			
Tool / Pa				Excess:		.513	Kol Seal			
	Depth:		ft	Total Slurry:		bls	Flo Seal			
Displace	ment:		bbls	Total Sacks:			Salt (bww)			
									Total	21,4
TIME	RATE	PSI	BBLs			REMARKS				
100P				Got to location						
105P				Saftey meeting						
244P		200.0	5.0	H2O Ahead						
245P	5.0	300.0	12.5	Cement 50sks H-Plug @ 1955 ft						
250P	4.0	300.0	5.0	Displaced H2O						
255P				Displaced with rig pump						
342P	4.0	200.0	5.0	H20 Ahead						
345P	5.0	300.0	25.1	Cement 100sks H-Plug @ 1144 ft						
359P	4.0	300.0	9.7	Displaced H2O						
445P	4.0	200.0	5.0	H2O Ahead						
446P	5.0	300.0	12.5	Cement 50sks H-Plug						
450P	4.0	200.0	1.0	Displaced H2O						
2000		450.0		0						
600P 610P	3.0	150.0 150.0	2.5	Cement 30sks H-Plug in Rat Hole Cement 10sks H-Plug top 40 ft						
615P	3.0	130.0	2.5	Wash up						
630P				Rig Down						
700P				Left Location						
	251									
	T T	CREW		UNIT				UMMARY		
	enter:		Mosier	29	_	Average Rate	Average Pr	essure	Total Flu	
oump Ope	-		Jones	208	4	.09091 bpm	236 psi		91 b	bls
	lk #1:			242						

Bulk #2: