

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	LD Drilling	Well:	Walters #1-25	Ticket:	ICT3309
City, State:	Oakley	County:	Norton KS	Date:	2/24/2020
Field Rep:		S-T-R:	25-05S-23W	Service:	Plug

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	3755 ft
Casing Size:	8 5/8 in
Casing Depth:	300 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbls

Calculated Slurry	
Weight:	13.6 # / sx
Water / Sx:	6.89 gal / sx
Yield:	1.42 ft ³ / sx
Bbls / Ft.:	0.0602
Depth:	1955 ft
Annular Volume:	117.691 bbls
Excess:	
Total Slurry:	60.7 bbls
Total Sacks:	240 sx

Product	% / #	#
Class A	60.00	13536
Poz	40.00	7104
Gel	4.00	826
CaCl		
Gypsum		
Metso		
Kol Seal		
Flo Seal		
Salt (bww)		
Total		21,466

TIME	RATE	PSI	BBLs	REMARKS
100P				Got to location
105P				Safety meeting
244P	4.0	200.0	5.0	H2O Ahead
245P	5.0	300.0	12.5	Cement 50sks H-Plug @ 1955 ft
250P	4.0	300.0	5.0	Displaced H2O
255P				Displaced with rig pump
342P	4.0	200.0	5.0	H2O Ahead
345P	5.0	300.0	25.1	Cement 100sks H-Plug @ 1144 ft
359P	4.0	300.0	9.7	Displaced H2O
445P	4.0	200.0	5.0	H2O Ahead
446P	5.0	300.0	12.5	Cement 50sks H-Plug
450P	4.0	200.0	1.0	Displaced H2O
600P	3.0	150.0	7.5	Cement 30sks H-Plug in Rat Hole
610P	3.0	150.0	2.5	Cement 10sks H-Plug top 40 ft
615P				Wash up
630P				Rig Down
700P				Left Location

CREW		UNIT	SUMMARY		
Cementer:	Josh Mosier	29	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jesse Jones	208	4.09091 bpm	236 psi	91 bbls
Bulk #1:	Kale Ochs	242			
Bulk #2:					