KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 34350 Name: Altavista Energy, Inc.

Address 1: 4595 K-33 HIGHWAY

Address 2: PO BOX 128

City: WELLSVILLE State: KS Zip: 66092 + 0128

Contact Person: Jackie Windisch Phone: (785) 883-4057

API No.: 15-207-26657-00-00 Permit No.: E12706.115

__ - __ - E2 - W2 Sec. 35 Twp. 23 S. R. 16 ☑ East ☐ West

2640 Feet from ☐ North / ☑ South Line of Section

3300 Feet from ☑ East / ☐ West Line of Section

Lease: SECTION 35 Well No.: PW-7

County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 750 psi Maximum Injection Rate: 150 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		42		1050		
Sacks of Cement:						
Cement Top:		0		0		
Cement Bottom:		42		1050		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 1400 (1020) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 995 Bottom Feet: 1002 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: ___ Long: ___ Date Acquired: ___

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	140	140	140			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 03/27/2020 Using: Midwest Surveys, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 995 feet.

The test results were verified by operator's representative:

Name: Ryan Hermerck Title: Contractor Phone: (913) 285-0331

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 03/26/2025

State Agent: Ryan Duling Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid was 687' from surface. 995-687=308 x .43=132