KOLAR Document ID: 1512027

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #*			API No.	15 -	
Address 1:			I .	•	Twp S. R East West
				Feet from	
City:	State:	Zip: +		Feet from	East / West Line of Section
Contact Person:			Footage	s Calculated from Near	rest Outside Section Corner:
Phone: ()				□ NE □ NW	SE SW
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga S No If not, i	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	lame:ell Completed: gging proposal was app	oroved on: (Date) (KCC District Agent's Name)
De	pth to Top:	Bottom: T.D	""		
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:	
Show depth and thickness	ss of all water, oil and gas	formations.			
Oil, Gas or V	Water Records		Casing Record (Su	ırface, Conductor & Prod	luction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If
Plugging Contractor Lice	ense #:		_ Name:		
Address 1:			_ Address 2:		
City:			State:		
Phone: ()					
Name of Party Responsil	ble for Plugging Fees:				
State of	Cou	unty,	, SS.		
	(Print Na	ma)	Е	mployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



HURRICANE SERVICES INC

			Lease &	Well#	TRIGLIC)E ## 1-1:	3			Date	3/20	/2020	
Customer	LD DRILLING Inc		2000		Gove KS	, e. 10 a	Legals S/T/R	13-135-2	9W	Job#			
Service District	Oakley Ks	T	□ INJ	& State	□ SWD			₹ YES	No	Ticket#	ICT	3435	
Job Type	Plug	☑ PROD	- IMJ			Safety A	nalysis - A Discussi	on of Hazards &	Safety Proc	edures			
Equipment #	Driver				☐ Gloves			Lockout/Tagou		Warning Signs 8	ι Flagging		
73	Josh Mosier	☐ Hard hat			☐ Eye Pr		1	Required Permi	ts 🗆	Fall Protection			
230	Jesse Jones	H2S Monitor				atory Pro		☑ Slip/Trip/Fall H		Specific Job Seq	uence/Expect	ations	
242	Kale Oches	☑ Safety Footwer ☑ FRC/Protective			5-00 TO 00 T			Overhead Haza	rds 🖾	Muster Point/Me	adical Locatio	ns	
		□ Hearing Protective				xtinguishe		□ Additional con	cerns or issue	s noted below			
		- Hearing Frotes					Contract of the Contract of th	ments					
				Dir	ection: St	. Frances	North on Rd 27 to Ro	d R 1/2 mile west	U turn in to fi	ld south into rig			
Product/ Service		Dog	cription				Unit of Measure	Quantity				Net	Amount
Code	Cement Pump	Des	CHPLION				ea	1.00					\$600.00
:010	Light Equipment N	/ileage					mi	36.00					\$57.60
n015 n010	Heavy Equipment						mi	36.00					\$115.20
m020	Ton Mileage						tm	345.85					\$415.02
p055	H-Plug			a alternative records			sks	240.00					\$2,496.00
E290	8 5/8" Wooden PI	ug					ea	1.00					\$120.00
A14		750				122 021							
						_							
		9	-200										
			-										
			70 11 11 11 11 11					<u> </u>					
						-							
	+												
				No.									
			Salate a Co										
									0-73				
Cus	tomer Section: On	the following scal	e how woul	d vou ra	te Hurrica	ne Servi	ces Inc.?		Gross:		Net:		\$3,803.82
		,						Total Taxable	\$ -	Tax Rate:			$\overline{}$
Е	Based on this job, I	now likely is it yo	u would re	comme	nd HSI to	a collea	gue?	State tax laws dee	m certain prod	ucts and services	Sale Tax:	\$	-
								Services relies on	the customer p				
	Unlikely 1 2	3 4 5	6		8 9	10	Extremely Likely	information above and/or products a		ermination if services	Total:	\$	3,803.82
	oner i A	, , ,						 		0.194		φ	3,003.02
								HSI Represe		Josh Mosier		Control Department	
TERMS: Cash in ad	Ivance unless Hurrican	e Services Inc. (HSI)	has approve	d credit p	rior to sale. he maximu	Credit term	ns of sale for approved e by applicable state or	accounts are total in federal laws. In the	voice due on or event it is neces	before the 30th day	from the date of gency and/or at	of invoice Itomey t	e. Past due

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local laxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi

CUSTOMER AUTHORIZATION SIGNATURE



MENT TREATMENT REPORT				
	Well:	Trilide #1-13	Ticket:	ICT 3435
Customer: LD Drilling Inc		Gove KS	Date:	3/20/2020
City, State: Oakley Ks	County:		Service:	Plug
Field Rep:	S-T-R:	13-13S-29W	Service.	

Downhole Inf	ormation
Hole Size:	7 7/8 in
Hole Depth:	4400 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	- mos-
Depth:	ft
Displacement:	bbls

Calculated S	
Weight:	13.6 #/sx
Water / Sx:	6.89 gal / sx
Yield:	1.42 ft ³ / sx
Bbls / Ft.:	
Depth:	2225 ft
Annular Volume:	bbls
Excess:	
Total Slurry:	60.6 bbls
Total Sacks:	240 sx

Product	% / #	#
Class A	60.00	12816
Poz	40.00	5544
Gel	4.00	854
CaCl		
Gypsum		
Metso		line to the same of the same o
Kol Seal		
Flo Seal		
Salt (bww)		
	Total	240

TIME	RATE	PSI	BBLs	REMARKS
600A				GOT TO LOCATION
605A				SAFTEY MEETING
610A			27-63	RIG UP
913A	5.0	400.0	5.0	H2O AHEAD
915A	5.0	550.0	12.6	50 SKS OF H-PLUG @ 2225 FT
920A	5.0	350.0	15.0	DISPLACED WITH H2O
1011A	5.0	350.0	5.0	H2O AHEAD
1012A	5.0	500.0	25.1	100 SKS OF H-PLUG @ 1225 FT
1018A	5.0	120.0	5.0	DISPLACED WITH H2O
1053A	5.0	250.0	5.0	H2O AHEAD
1055A	5.0	300.0	12.6	50 SKS OF H-PLUG @ 425 FT
1145A	2.5	100.0	7.5	30 SKS OF H-PLUG IN RH
1153A	2.5	70.0	2.5	10 SKS OF H-PLUG IN TOP 40 FT
1200P				PLUG DOWN
1205P	E1188			RIGGED DOWN
1230P				LEFT LOCATION
9 THE WORLD				

	CREW	UNIT
Cementer:	Josh Mosier	73
Pump Operator:	Jesse Jones	230
Bulk #1: Bulk #2:	Kale Oches	242

Average Rate	Average Pressure	Total Fluid
4.5 bpm	299 psi	95 bbls