

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Knighton Oil Company, Inc.
Well Name	LARRY #2
Doc ID	1510401

Tops

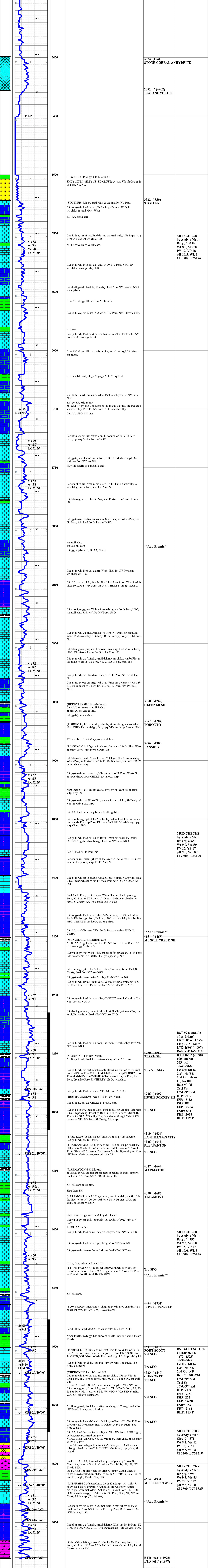
Name	Top	Datum
Anhydrite	2049	+634
Heebner	3949	-1266
Toronto	3965	-1282
Lansing	2986	-1303
Stark SH	4283	1600
BKC	4324	-1641
Marmaton	4350	-1667
Altamont	4369	1683
Lower Pawnee	4463	-1750
Fort Scott	4499	-1816
Cherokee	4525	-1842
Base Cherokee LS	4577	-1894
Mississippian LS	4613	1930

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY KNIGHTON OIL COMPANY, INC.		ELEVATIONS	
LEASE LARRY #2		KB 2683'	GL 2675'
FIELD ALAMOTA NORTH		Measurements Are All From KB	
LOCATION 1075' FNL & 790' FEL		API # 15-101-22641-0000	
SECTION 15	TOWNSHIP 18S	RANGE 27W	
COUNTY LANE	STATE KANSAS		
CONTRACTOR DUKE DRILLING RIG #2		CASING	
SPUD 11/25/2019	COMP 12/08/2019	SURFACE 6 Jts 8.58" set @ 255' w/220 xx Pozmix, 3%CC 2%gel	
RTD 4681'	LTD 4680'	PRODUCTION N/A	
ELI: DIL/MEL CDNL/PE, SONIC		ELECTRICAL SURVEYS	

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
STONE CORRAL ANHYDRITE	2049' (+634)	2052' (+631)	11/25/2019- MIRTU DUCK Drilling, Rig #2. SPUD 12 14" hole @ 5 P.M.
BASE STONE CORRAL ANHYDRITE	2075' (+668)	2081' (+602)	
STOTLER	3519' (+836)	3522' (+839)	11/26/2019- Run 6 Jts new 8.58" casing, set @ 255.40' w/ 220 xx Poz 3% CC 2% gel. Cement did circ. Plug down @ 12:45 AM.
HEEBNER	3949' (+1266)	3950' (+1267)	11/30/2019- Drilling @ 1483'.
TORONTO	3965' (+1282)	3967' (+1283)	12/03/2019- Drilling @ 3520'. Displace mud @ 3369'.
LANSING	3986' (+1303)	3986' (+1303)	12/03/2019- Drilling @ 4050'. Mud wt 9.0, vis 58, WL 8, CI 2500, LCM 2#.
STARK SH	4247' (+1564)	4250' (+1567)	12/04/2019- Drilling @ 4385'. Mud wt 9.0, vis 50, WL 8, CI 2000, LCM 2#.
HUSHPUCKNEY SH	4283' (+1600)	4285' (+1602)	12/05/2019- Drilling @ 4385'. Mud wt 9.0, vis 50, WL 8, CI 2500, LCM 2#.
BASE KANSAS CITY	4324' (+1641)	4319' (+1636)	12/06/2019- CTCH before DST #1 @ 4573' Wiper Trip & ream tight hole & CCH. Mud wt 9.2, vis 51, WL 8, CI 3500, LCM 3.5#.
MARMATON	4350' (+1667)	4347' (+1664)	12/07/2019- DST #1 @ 4573'. Pipe strap 2.15" STB. Mud wt 9.2, vis 51, WL 8, CI 3500, LCM 3.5#.
ALTAMONT	4369' (+1683)	4370' (+1687)	12/08/2019- Run Elogs @ RTD 4681'.
LOWER PAWNEE	4463' (+1756)	4464' (+1751)	12/09/2019- THH w/ plugging stands. P&A #2 Larry as follows: 50 xx @ 2060'; 80 xx @ 1230'; 40 xx @ 600'; 50 xx @ 300'; 20 xx @ 60'; 30 xx RH, 20 xx MH. Plug down @ 12:30 PM 12/09/2019
FORT SCOTT	4499' (+1816)	4501' (+1818)	
CHEROKEE	4525' (+1842)	4523' (+1840)	
BASE CHEROKEE	4577' (+1894)	4582' (+1899)	
MISSISSIPPIAN LS	4613' (+1930)	4614' (+1931)	
RTD/LTD	4680' (+1995)	4681' (+1998)	

REMARKS:
The decision was made to P&A the Knighton Oil Larry #2 test well.
Respectfully submitted,
Roger L. Martin, Geologist





Company: Knighton Oil Company, Inc.
Lease: Larry #2

SEC: 15 TWN: 18S RNG: 27W
 County: LANE
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 2
 Elevation: 2675 GL
 Field Name: Alamota North
 Pool: Infield
 Job Number: 424
 API #: 15-101-22641-00-00

Operation:
 Test Complete

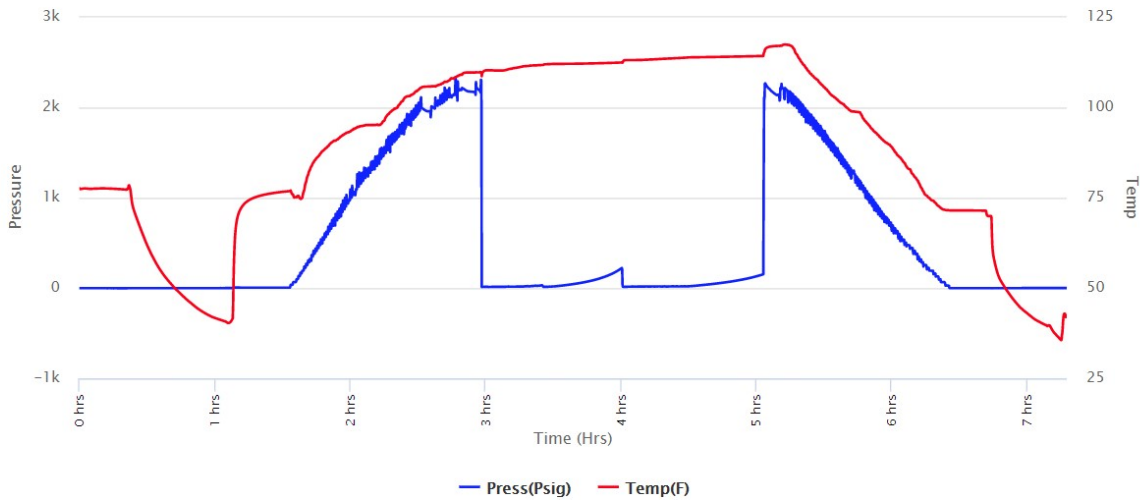
Tester: Wil Steinbeck
 On-Site Contact: Roger Martin

DATE December 06 2019	DST #1	Formation: Ft. Scott/Cherokee	Test Interval: 4477 - 4573'	Total Depth: 4573'
	Time On: 21:42 12/06 Time On Bottom: 00:35 12/07		Time Off: 00:00 01/01 Time Off Bottom: 00:00 01/01	
Mud Properties	Down Hole Makeup	Gas To Surface: NO		Default View
	Tester Communication	Well Flow: NO		

Electronic Volume Estimate: 16'	1st Open Minutes: 30 Current Reading: .3" at 30 min Max Reading: 1.3"	1st Close Minutes: 30 Current Reading: 0" at 30 min Max Reading: 0"	2nd Open Minutes: 30 Current Reading: 0" at 30 min Max Reading: 0"	2nd Close Minutes: 30 Current Reading: 0" at 30 min Max Reading: 0"
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Download Outside Recorder File

Download Inside Recorder File



Click to View Outside Recorder File Chart

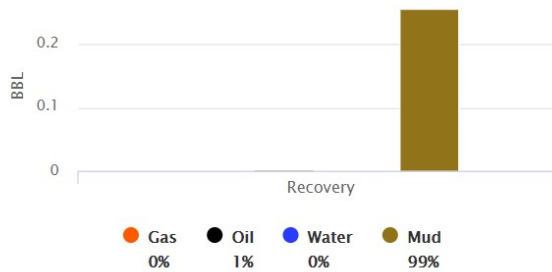
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLS					
20	0.258	SLOCM	0	1	0	99

Total Recovered: 20 ft
 Total Barrels Recovered: 0.258

Reversed Out
 NO

Recovery at a glance

Exclude Gas



Initial Hydrostatic Pressure	2174	PSI
Initial Flow	12 to 31	PSI
Initial Closed in Pressure	222	PSI
Final Flow Pressure	14 to 20	PSI
Final Closed in Pressure	153	PSI
Final Hydrostatic Pressure	2164	PSI
Temperature	115	°F

Pressure Change Initial Close / Final Close: 30.9 %

GIP cubic foot volume: 0

Estimated Daily Production

BUCKET MEASUREMENT:

1st Open: Built to 1.3
 1st Close: No Blow
 2nd Open: No Blow
 2nd Close: No Blow

REMARKS:

Tool Sample: 0% Gas 3% Oil 0% Water 97% Mud



Company: Knighton Oil Company, Inc.

Lease: Larry #2

Tester: Wil Steinbeck
On-Site Contact: Roger Martin

SEC: 15 TWN: 18S RNG: 27W
County: LANE
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 2
Elevation: 2675 GL
Field Name: Alamota North
Pool: Infield
Job Number: 424
API #: 15-101-22641-00-00

Operation:
Uploading recovery & pressures

DATE
December 08 2019

DST #2 **Formation: Lan K&L** **Test Interval: 4215 - 4315'** **Total Depth: 4680'**
Time On: 14:52 12/08 Time Off: 00:31 12/09
Time On Bottom: 18:55 12/08 Time Off Bottom: 22:10 12/08

Mud Properties

Down Hole Makeup

Gas To Surface: NO

Tester Communication

Well Flow: NO

Default View

Electronic Volume Estimate:
36'

1st Open
Minutes: 30
Current Reading:
2.2" at 30 min
Max Reading: 2.2"

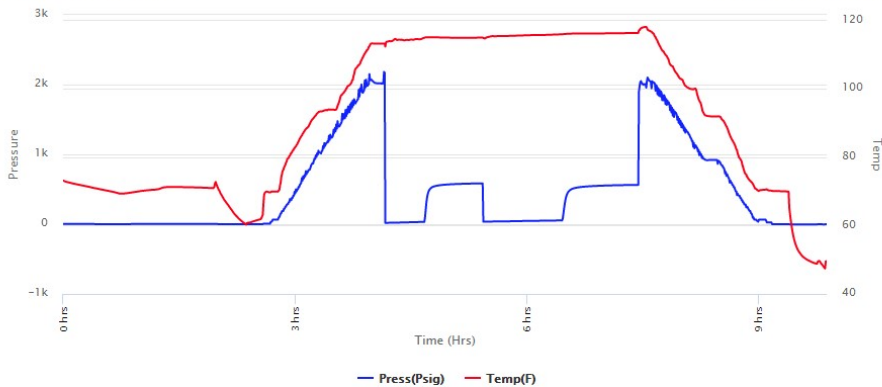
1st Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 60
Current Reading:
1" at 60 min
Max Reading: 1"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

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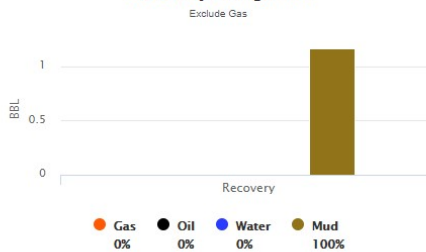
Click to View Outside Recorder File Chart

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
90	1.161	M	0	0	0	100

Total Recovered: 90 ft
Total Barrels Recovered: 1.161

Reversed Out
NO

Recovery at a glance



GIP cubic foot volume: 0

Initial Hydrostatic Pressure	2019	PSI
Initial Flow	18 to 33	PSI
Initial Closed in Pressure	583	PSI
Final Flow Pressure	35 to 54	PSI
Final Closed in Pressure	564	PSI
Final Hydrostatic Pressure	2005	PSI
Temperature	117	°F
Pressure Change Initial Close / Final Close	3.3	%

Estimated Daily Production

BUCKET MEASUREMENT:

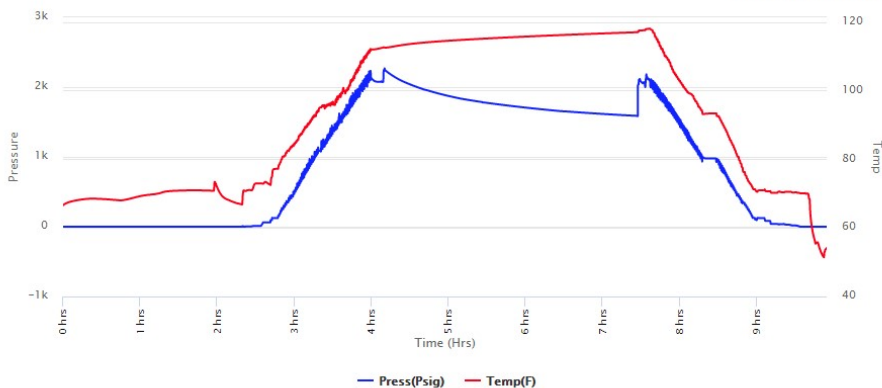
1st Open: Built to 2.2"
1st Close: No Blow
2nd Open: Built to 1"
2nd Close: No Blow

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud

Below Straddle Recorder

Download Recorder File





PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1006184	1718	11/27/2019
INVOICE NUMBER			
93095855			

Pratt (620) 672-1201
 B KNIGHTON OIL COMPANY INC
 I 1700 N WATERFRONT PKY, BLDG 100
 L WICHITA
 L KS US 67206
 T
 O ATTN: KNIGHTON

J LEASE NAME Larry 2
 O LOCATION
 B COUNTY Lane
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41196410	27463		Net - 30 days	12/27/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/26/2019 to 11/26/2019</i>				
0041196410				
171818601A Cement-New Well Casing/Pi 11/26/2019 Cement Surface				
60/40 Poz	220.00	SK	9.60	2,112.00 T
Celloflake	55.00	LB	1.60	88.00 T
Calcium Chloride	570.00	LB	0.40	228.00 T
Heavy Equipment Mileage	200.00	MI	3.20	640.00
Blending & Mixing Service Charge	220.00	SK	0.56	123.20
Ton Mileage	950.00	MI	1.20	1,140.00
Depth Charge, 0'-1000'	1.00	HR	480.00	480.00
Light Vehicle Mileage	100.00	MI	2.00	200.00
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,191.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	182.10
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,373.30
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1006184	YARD # 1718	INVOICE DATE 12/10/2019
INVOICE NUMBER 93101648			

Pratt (620) 672-1201
 B KNIGHTON OIL COMPANY INC
 I 1700 N WATERFRONT PKY, BLDG 100
 L WICHITA
 L KS US 67206
 T
 O ATTN: KNIGHTON

J LEASE NAME Carry 2
 O LOCATION
 B COUNTY Lane
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB # 41197252	EQUIPMENT # 86779	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 01/09/2020
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/09/2019 to 12/09/2019</i>				
0041197252				
171818440A Cement-New Well Casing/Pi 12/09/2019 Cement PTA				
60/40 Poz	290.00	SK	13.77	3,993.30 T
Celloflake	73.00	LB	2.04	148.92 T
Cement Gel	500.00	LB	0.26	127.50 T
Light Vehicle Mileage	100.00	MI	2.55	255.00
Heavy Equipment Mileage	200.00	MI	4.08	816.00
Depth Charge, 2001'-3000'	1.00	HR	918.00	918.00
Blending & Mixing Service Charge	290.00	SK	0.71	207.06
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	SUB TOTAL TAX INVOICE TOTAL	6,645.78 320.23 6,966.01
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Company: Knighton Oil Company, Inc.
Lease: Larry #2

Edit **Print**
 SEC: 15 TWN: 18S RNG: 27W
 County: LANE
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 2
 Elevation: 2675 GL
 Field Name: Alamota North
 Pool: Infield
 Job Number: 424
 API #: 15-101-22641-00-00

Operation:
 Test Complete

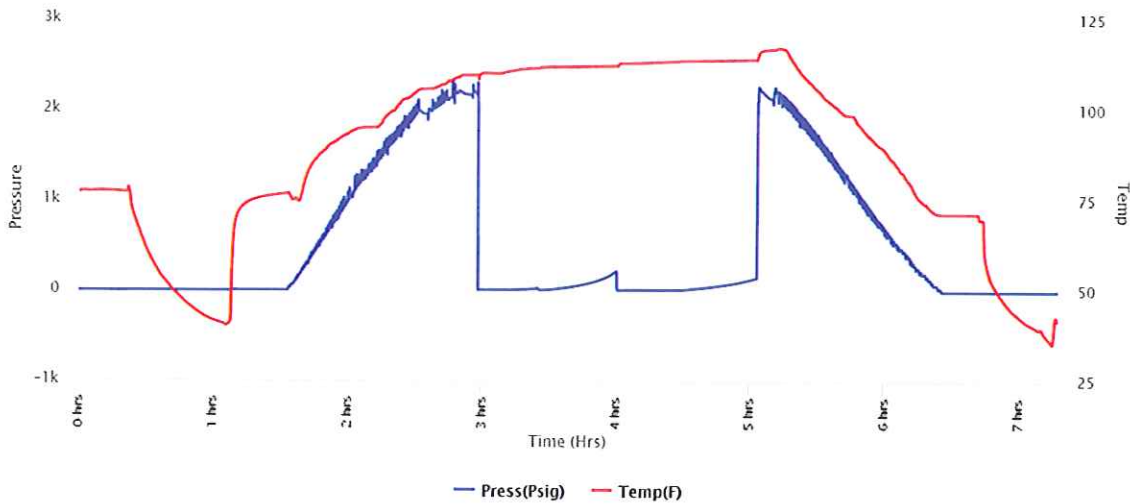
Tester: Wil Steinbeck
 On-Site Contact: Roger Martin

DATE December 06 2019	DST #1	Formation: Ft. Scott/Cherokee	Test Interval: 4477 - 4573'	Total Depth: 4573'
		Time On: 21:42 12/06 Time On Bottom: 00:35 12/07	Time Off: 00:00 01/01 Time Off Bottom: 00:00 01/01	
Mud Properties	Down Hole Makeup		Gas To Surface: NO	Default View
	Tester Communication		Well Flow: NO	

Electronic Volume Estimate: 16'	1st Open Minutes: 30 Current Reading: .3" at 30 min Max Reading: 1.3"	1st Close Minutes: 30 Current Reading: 0" at 30 min Max Reading: 0"	2nd Open Minutes: 30 Current Reading: 0" at 30 min Max Reading: 0"	2nd Close Minutes: 30 Current Reading: 0" at 30 min Max Reading: 0"
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Download Outside Recorder File

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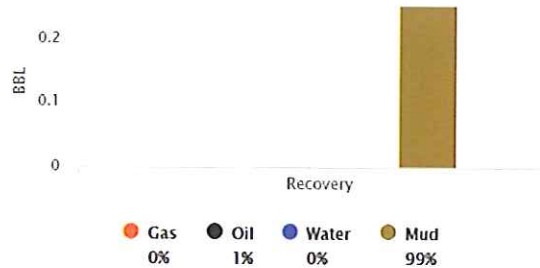
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
20	0.258	SLOCM	0	1	0	99

Total Recovered: 20 ft
 Total Barrels Recovered: 0.258

Reversed Out
 NO

Recovery at a glance

Exclude Gas



Initial Hydrostatic Pressure	2174	PSI
Initial Flow	12 to 31	PSI
Initial Closed In Pressure	222	PSI
Final Flow Pressure	14 to 20	PSI
Final Closed In Pressure	153	PSI
Final Hydrostatic Pressure	2164	PSI
Temperature	115	°F

Pressure Change Initial Close / Final Close: 30.9 %

GIP cubic foot volume: 0

Estimated Daily Production

BUCKET MEASUREMENT:

1st Open: Built to 1.3
 1st Close: No Blow
 2nd Open: No Blow
 2nd Close: No Blow

REMARKS:

Test Complete: 0% Gas 0% Oil 0% Water 99% Mud



Company: Knighton Oil Company, Inc.

Lease: Larry #2

SEC: 15 TWN: 16S RNG: 27W
 County: LANE
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 2
 Elevation: 2675 GL
 Field Name: Alamota North
 Pool: Infield
 Job Number: 424
 API #: 15-101-22641-00-00

Operation:
 Uploading recovery & pressures

Tester: Wil Steinbeck
 On-Site Contact: Roger Martin

DATE
 December
 08
 2019

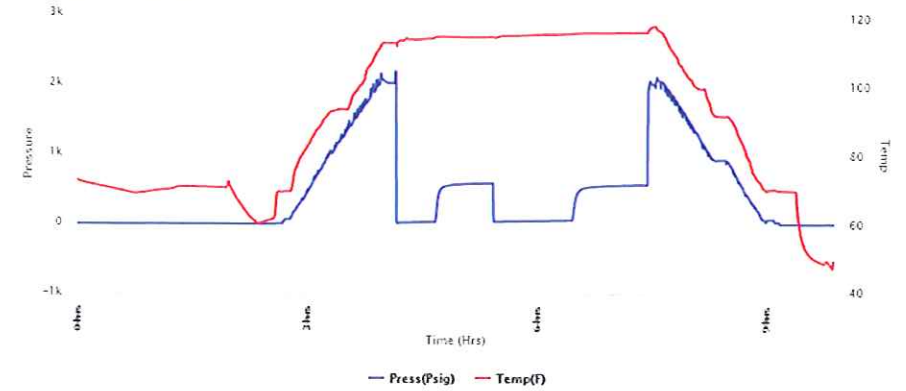
DST #2 Formation: Lan K&L Test Interval: 4215 - 4315' Total Depth: 4680'
 Time On: 14:52:12.08 Time On Bottom: 18:55:12.08
 Time Off: 00:31:12.09 Time Off Bottom: 22:10:12.08

Mud Properties Down Hole Makeup Tester Communication [View Data](#) [Download](#) Default View

Electronic Volume Estimate: 36'

1st Open	1st Close	2nd Open	2nd Close
Minutes: 30	Minutes: 45	Minutes: 60	Minutes: 60
Current Reading: 2.2" at 30 min	Current Reading: 0" at 45 min	Current Reading: 1" at 60 min	Current Reading: 0" at 60 min
Max Reading: 2.2"	Max Reading: 0"	Max Reading: 1"	Max Reading: 0"

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Recovered	Description of Fluid	Gas %	Oil %	Water %	Mud %
90 BBLs 1.161	M	0	0	0	100

Total Recovered: 90 ft
 Total Barrels Recovered: 1.161

Recovery at a glance

Initial Hydrostatic Pressure	2019	PSI	1
Initial Flow	18 to 33	PSI	0.5
Initial Closed In Pressure	683	PSI	0
Final Flow Pressure	35 to 54	PSI	
Final Closed In Pressure	664	PSI	
Final Hydrostatic Pressure	2005	PSI	
Temperature	117	°F	
Pressure Change Initial Close / Final Close	3.3	%	

Recovery: Gas 0%, Oil 0%, Water 0%, Mud 100%

GIP cubic foot volume: 0

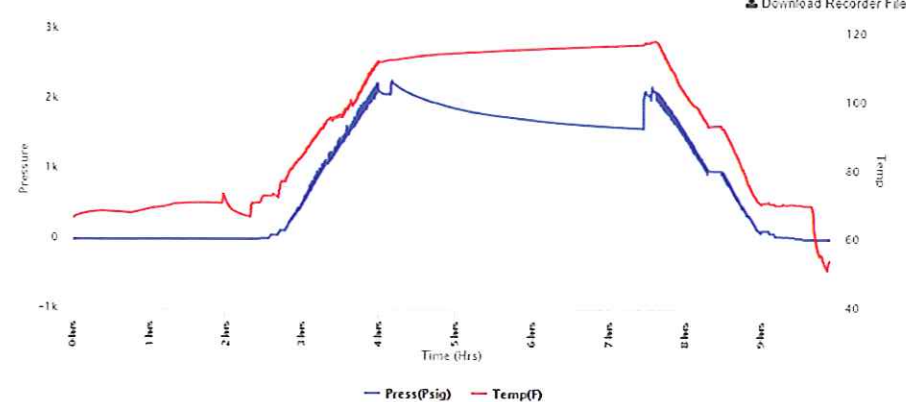
BUCKET MEASUREMENT:

1st Open: Built to 2.2"
 1st Close: No Blow
 2nd Open: Built to 1"
 2nd Close: No Blow

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud

Below Straddle Recorder



[Download Recorder File](#)

Estimated Daily Production