## KOLAR Document ID: 1512051

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically

785-953-0222

TICKET NU	$_{\text{MBER}}$ 1004 K
LOCATION	Hugoton
FOREMAN	Walt Dinke
	LOKARC LA

DATE

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# FIELD TICKET & TREATMENT REPORT

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a.

HP SERVICES, LI	ERVICES, LLC CEMENT							
DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-11-2021	2	Turre	ntine	10-1	10	235	310	FIMMER
CUSTOMER				bardon				1
Petrosantander USA			Crty	TRUCK #	DRIVER	TRUCK #	DRIVER	
			Easton	103	Walt			
				15% to	800	Jason		
CITY		STATE	ZIP CODE	Sherman		JD		
				PLIN.				
JOB TYPE	DHP H		17/8	HOLE DEPTH	<i>d</i>	CASING SIZE & V	VEIGHT_5/	u
CASING DEPTH DRILL PIPE TUBING TUBINGOTHER								
SLURRY WEIGH	IT_13,5_	SLURRY VOL WATER gal/sk CEMENT LEFT in CASING						
DISPLACEMENT	LACEMENT DISPLACEMENT PSIMIX PSI RATE							
REMARKS: Richard on location, Hock up to Tuline, baad Hole W/ water till Circ,								
mixed 40 sks coment w/ 200 # Hulls, Displace 33 BBL, Pressive to 500 #								
MIX of 150 sks cement Displace 3DBL HDD.								
Pull Tubing to SOOT, MIX 60 sks to surface, Displace & BBL LET								
Come out 12/ Tolyme top off W 20-sks								
		an a contra	> of prov					

Walt + Claw							
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL			
		PUMP CHARGE	940 92	94000			
	50	MILEAGE	715	35750			
	1.61	Ton Mileace Deluser	175	1.015 88			
	270.545	Lite Weicht Bland V	12 00	4,320=			
	200 #	Cotton seed Hulls	170	14000			
				7 11- 30			
				0,113=			
			Less 25%	45432			
				5,080 =			
			SALES TAX				
	$\bigcirc$		ESTIMATED TOTAL				
				h			

AUTHORIZATION Junto

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE