KOLAR Document ID: 1511903

For KCC Use:
Effective Date:
District #
SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CB-1
Oct 2016
Form must be Typed
Form must be Signed
All blanks must be Filled

## CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E W
ODED ITOD 11	(Q/Q/Q/Q) section   N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
	Is SECTION: Regular Irregular?
Address 1: Address 2:	(Check directions from nearest outside corner boundries)
City: State: Zip: +	
Contact Person:	County:
Phone:	Facility Name:
	Borehole Number:
CONTRACTOR: License#	Cathodic Borehole Total Depth:
Name: Cable	Depth to Bedrock:
Type Drilling Equipment:	Water Information
☐ Air Rotary ☐ Other  Construction Features	Aquifer Penetration: None Single Multiple
Length of Cathodic Surface (Non-Metallic) Casing	Depth to bottom of fresh water:
Planned to be set:	Depth to bottom of usable water:
Length of Conductor pipe (if any):	Water well within one-quarter mile: Yes No
Surface casing borehole size: inches	Public water supply well within one mile: Yes No
Cathodic surface casing size: inches	Water Source for Drilling Operations:
Cathodic surface casing centralizers set at depths of:;;	Well Farm Pond Stream Other
;;;;;	Water Well Location:
Cathodic surface casing will terminate at:	DWR Permit #
☐ Above surface ☐ Surface Vault ☐ Below Surface Vault	Standard Dimension Ratio (SDR) is =
Pitless casing adaptor will be used: Yes No Depth feet	(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
Anode installation depths are:;; ;; ;;	Annular space between borehole and casing will be grouted with:
•	Concrete Neat Cement Bentonite Cement Bentonite Clay
;;;;;;	Anode vent pipe will be set at: feet above surfac
	Anode conductor (backfill) material TYPE:
	Depth of BASE of Backfill installation material:
AFFIDAVIT	Depth of TOP of Backfill installation material:
The undersigned hereby affirms that the drilling, completion and eventual plugging fithis well will comply with K.S.A. 55-101 et. seq.	Borehole will be Pre-Plugged? Yes No
is agreed that the following minimum requirements will be met:	
All rights and the second seco	well. An agreement between the operator and the District Office on plugs
<ol> <li>Notify the appropriate District office prior to spudding and again before plugging the and placement is necessary prior to plugging. In all cases, notify District Office prior</li> </ol>	r to any grouting.
and placement is necessary prior to plugging. In all cases, notify District Office prior	r to any grouting.
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For KCC Use ONLY	
API # 15	

## IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator:					_ Loc	Location of Well: County:								
•							_				from	N / [	S Line	of Section
orehole N	Number:									feet	from	E / [	W Line	of Section
							Sed	<b>.</b>	Twp	S.	R	[	E	W
							ls S	Section:	Regular	or 🔲	Irregulai	r		
							If S	ection is l	Irregular, lo	cate well	from n	earest co	orner boun	dary.
							Sec	tion corne	r used:	NE	NW _	SE _	SW	
							PLAT							
	Show loca	ation of the	Cathodic	Borehole.	Show foo	tage to the		ease or un	nit boundary	line. Shov	v the pre	edicted lo	ocations of	
	lease roa	ds, tank ba	atteries, pi	pelines and					sas Surface (	Owner No	tice Act	t (House I	Bill 2032).	
	2609	f+			You m	ay attach a	a separate	plat if des	ired.					
	2009	11.							٦					
						:	:	:						
								:						
				:		:	:				LEG	END		
		:	•••••	:	••••	:	: :			0		<b>END</b> Location	1	
										0	Well Tank	Location Battery	Location	
										0	Well I Tank - Pipel	Location Battery ine Loca	Location ation	
										0	Well   Tank Pipel Elect	Location Battery ine Loca ric Line	Location ation Location	
										0	Well   Tank Pipel Elect	Location Battery ine Loca ric Line	Location ation	
										0	Well   Tank Pipel Elect	Location Battery ine Loca ric Line	Location ation Location	
									F		Well   Tank - Pipel - Elect Lease	Location Battery ine Loca ric Line	Location ation Location	1
1 ft	•			2					E	O	Well   Tank - Pipel - Elect Lease	Location Battery ine Loca ric Line	Location ation Location	
1 ft									E.		Well   Tank - Pipel - Elect Lease	Location Battery ine Loca ric Line	Location ation Location	
1 ft									E.		Well   Tank - Pipel - Elect Lease	Location Battery ine Loca ric Line	Location ation Location	
1 ft	•								E.		Well   Tank - Pipel - Elect Lease	Location Battery ine Loca ric Line	Location ation Location	
1 ft									E.		Well   Tank - Pipel - Elect Lease	Location Battery ine Loca ric Line	Location ation Location	
1 ft	•								E.		Well   Tank - Pipel - Elect Lease	Location Battery ine Loca ric Line	Location ation Location	1980' FSL
1 ft									E.		Well   Tank - Pipel - Elect Lease	Location Battery ine Loca ric Line	Location ation Location	1980' FSL
1 ft									 		Well   Tank - Pipel - Elect Lease	Location Battery ine Loca ric Line	Location ation Location	1980' FSL

#### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO. 3390' FEL

- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KOLAR Document ID: 1511903

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 July 2014 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date cor  Pit capacity:	Existing nstructed: (bbls)	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.		illei littegrity, il	acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.		
Submitted Electronically					
	NLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Perm	it Date: Lease Inspection:		

KOLAR Document ID: 1511903

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

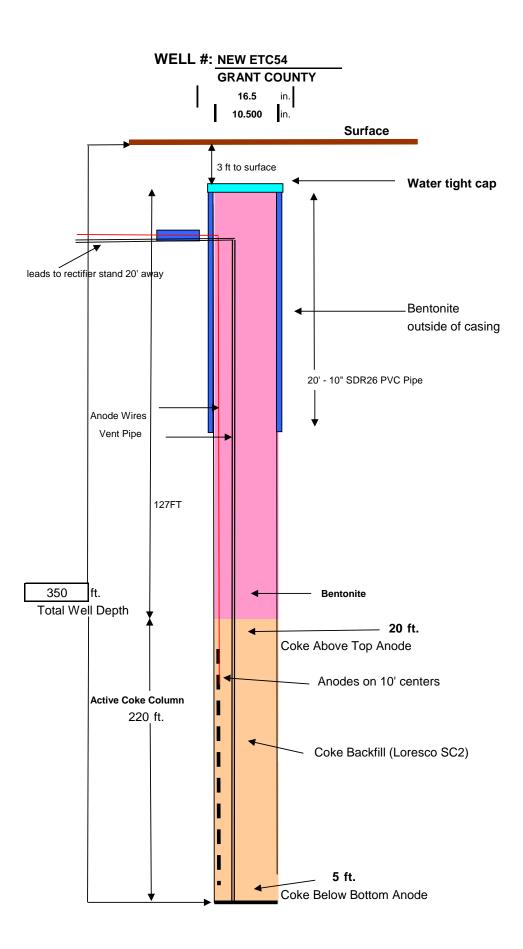
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East _ West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: ( ) Fax: ( )  Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
owner(s) of the land upon which the subject well is or will be loc	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
Submitted Electronically	
Ι	_

Form	CB1CDP1 - Cathodic Protection Borehole Intent
Operator	La Grange Acquisition, LP dba Energy Transfer Company
Well Name	NEW ETC54 01
Doc ID	1511903

## Anode Installation Depths

Pepth
55
65
75
85
95
05
15
25
35
45
55
65
75
85
95
05
15
25
35
45



ETC54

For KCC Use ONLY	
API # 15	

## IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: LA GRANGE ACQUISITION, LP dba ENERGY TRANSFER	Location of Well: County: GRANT				
Facility Name: NEW ETC54	2,609 feet from N / S Line of Section				
Borehole Number: 01	51 feet from E / W Line of Section				
	Sec. <sup>2</sup> Twp. <sup>29</sup> S. R. <sup>35</sup> ☐ E  W				
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW				
Show location of the Cathodic Borehole. Show footage to the neal lease roads, tank batteries, pipelines and electrical lines, as required You may attach a september 1600 and	AT  Trest lease or unit boundary line. Show the predicted locations of fired by the Kansas Surface Owner Notice Act (House Bill 2032). For arate plat if desired.  LEGEND  O Well Location				
61'	Tank Battery Location Pipeline Location Electric Line Location Lease Road Location				
1 CAR	1980' FSL				
NOTE: In all eages leasts the spot of the proposed dvillies less	SEWARD CO. 3390' FEL				

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.