

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



DAILY WORKOVER REPORT

Field: Fairport Well: Wieland 4-14 Date: 3/28/2019
 Rpt #: 1 AFE #: 0
 Rig #: _____ Reported By: Mark Karst AFE Amount: \$0
 Objective: MIT
 Current Activity: Well TA

Details of Past 24 Hrs Operations

STGM, MIRU ATS Tank, load the casing with 10 barrels treated water, pressure casing up to 300#, held for 30 minutes, passed MIT witnessed by Ray Dinkel with the KCC, good for three years.

Daily Well Cost

Description	Day Cost	Cum. Cost	Description	Day Cost	Cum. Cost
Rig Cost:		\$0	Casing:		\$0
Contract Labor:		\$0	Tubing:		\$0
Trucking:		\$0	Wellhead:		\$0
Mud & Water:		\$0	Artificial lift		\$0
Rental Equipment:		\$0	Non-Control Well Equip.		\$0
Wireline/Logging:	\$1,995	\$1,995	Non-Control Surf. Equip.		\$0
Fishing Tools/Serv.:		\$0	Motors/Engines:		\$0
Location/Roads:		\$0	Tanks:		\$0
Cement & Services:		\$0	Separators/Treaters/etc.:		\$0
Stimulation:		\$0	Pipelines:		\$0
Supervision:		\$0			
Hot Oiler: Load, PT, etc.		\$0			
		\$0	Contingency:	\$100	\$100
		\$0	Total Daily Cost:	\$2,095	
		\$0	Cumulative Cost:		\$2,095

April 06, 2020

Sara Guthrie
Citation Oil & Gas Corp.
14077 CUTTEN RD
PO BOX 690688
HOUSTON, TX 77269-0688

Re: Temporary Abandonment
API 15-051-25320-00-00
WIELAND UNIT 4-14
NE/4 Sec.01-13S-16W
Ellis County, Kansas

Dear Sara Guthrie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/06/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/06/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"