

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

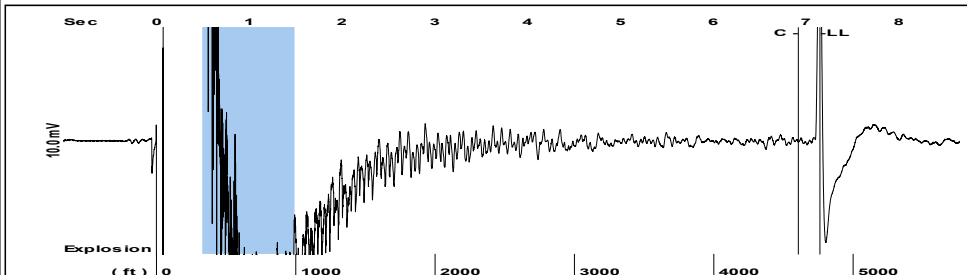
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

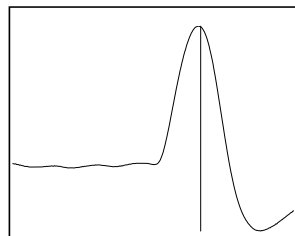
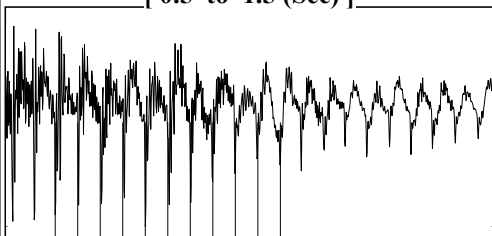
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Lenkner (acquired on: 03/26/20 10:27:13)



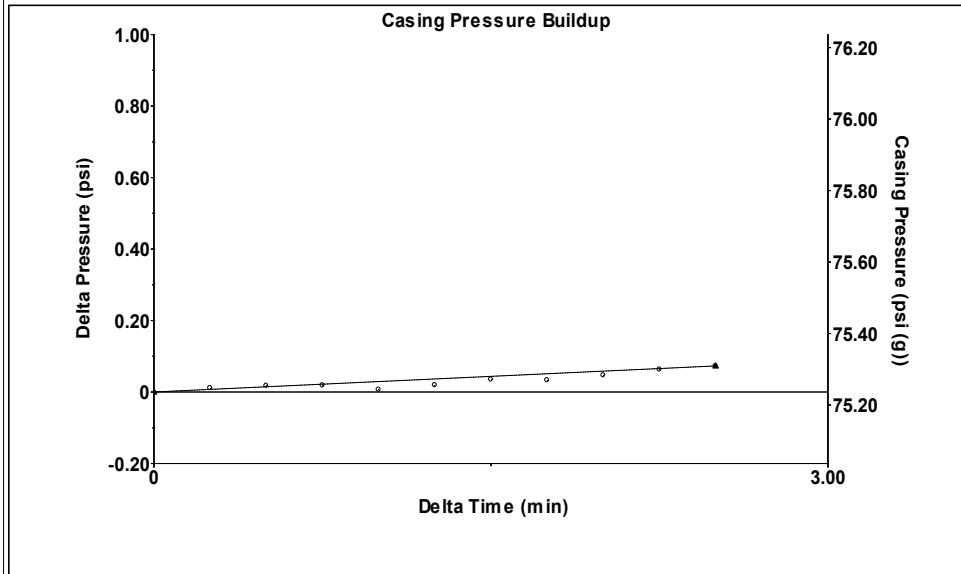
Filter Type High Pass Automatic Collar Count Yes Time 7.153 sec
 Manual Acoustic Velo 1312.12 ft/s Manual JTS/sec 21.645 Joints 157.091 Jts
 Depth 4761.41 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

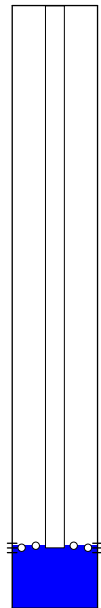
Group: MyWells Well: Lenkner (acquired on: 03/26/20 10:27:13)



Change in Pressure 0.07 psi PT 17384
 Change in Time 2.50 min Range 0 - ? psi

Group: MyWells Well: Lenkner (acquired on: 03/26/20 10:27:13)

Production	Potential	Casing Pressure
Current	- * - BBL/D	75.2 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - Mscf/D	0.073 psi
Gas - * -		2.50 min
		Gas/Liquid Interface Pressure
		85.4 psi (g)
IPR Method	Vogel	Liquid Level Depth
PBHP/SBHP	- * -	4761.41 ft
Production Efficiency	0.0	Tubing Intake Depth
		4789.00 ft
		Formation Depth
		4789.00 ft

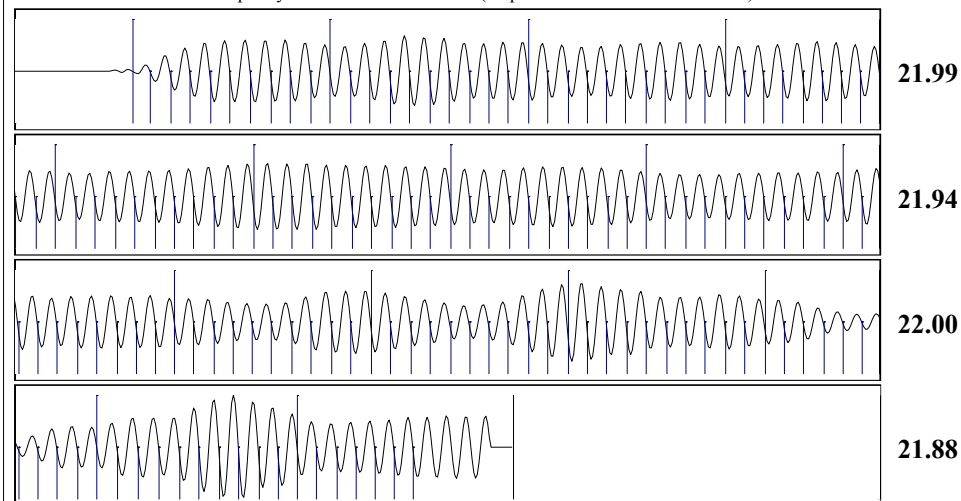


Producing
Annular Gas Flow
1 Mscf/D
% Liquid
95 %
Tubing Intake
97.3 psi (g)
Producing BHP
97.3 psi (g)
Static BHP
- * - psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 28 ft
 Equivalent Gas Free Liquid HT (TVD) 26 ft

Acoustic Test

Group: MyWells Well: Lenkner (acquired on: 03/26/20 10:27:13)



Acoustic Velocity	1331.31 ft/s	Joints counted	146
Joints Per Second	21.9615 jts/sec	Joints to liquid level	157.091
Depth to liquid level	4761.41 ft	Filter Width	19.645
Automatic Collar Count	Yes	Time to 1st Collar	0.272

April 07, 2020

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 N Waterfront Pkwy
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-007-00534-00-01
LENKNER 1
SW/4 Sec.24-33S-14W
Barber County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/07/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/07/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"