

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

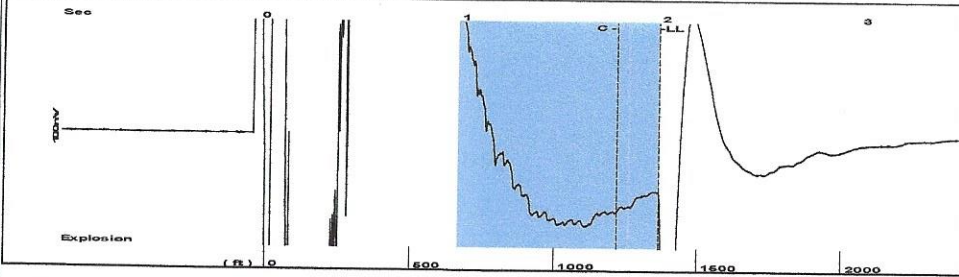
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

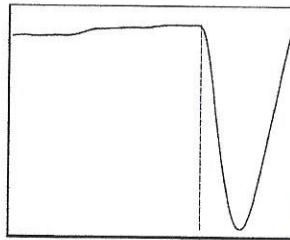
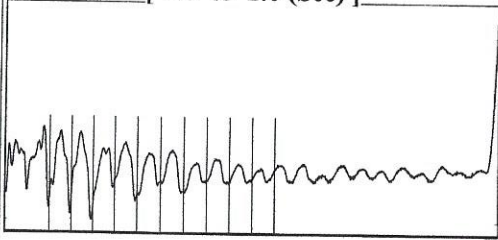
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Belpre Well: Bowman 1-33 (acquired on: 03/31/20 08:27:41)



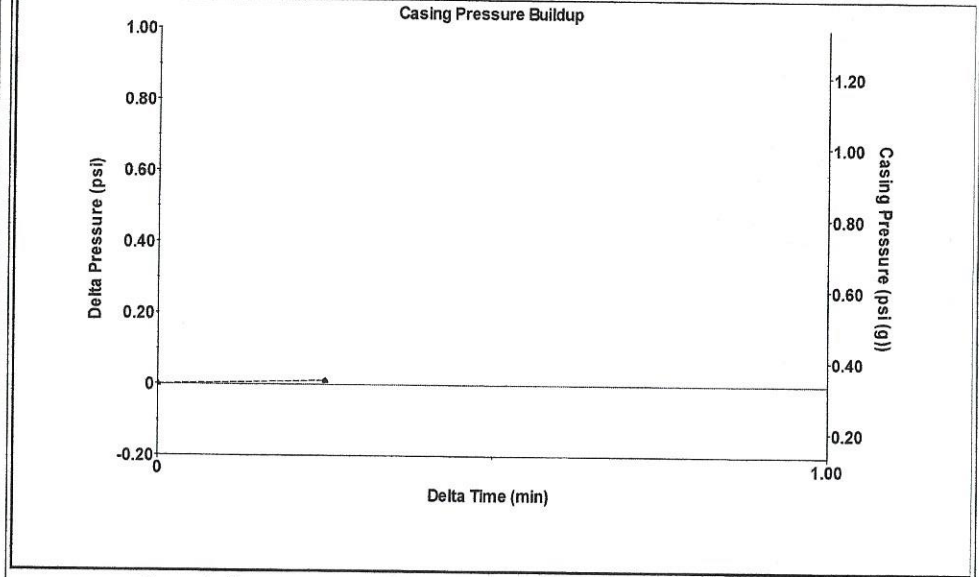
Filter Type High Pass Automatic Collar Count Yes Time 1.964 sec
 Manual Acoustic Velo 1396.48 ft/s Manual JTS/sec 22.0264 Joints 43.0702 Jts
 Depth 1365.32 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Bowman 1-33 (acquired on: 03/31/20 08:27:41)

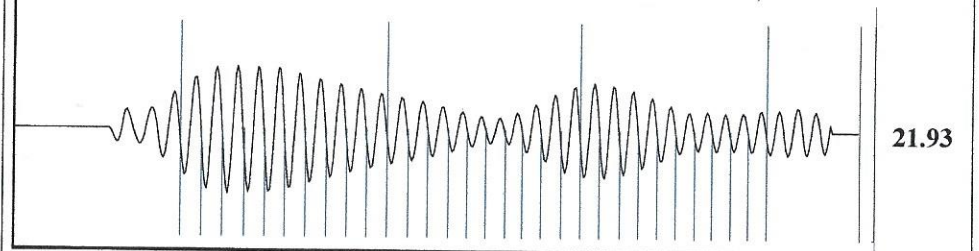


Change in Pressure 0.01 psi PT13440
 Range 0 - ? psi
 Change in Time 0.25 min

Group: Belpre Well: Bowman 1-33 (acquired on: 03/31/20 08:27:41)

<p>Production</p> <p>Current Potential</p> <p>Oil - * - - * - BBL/D</p> <p>Water - * - - * - BBL/D</p> <p>Gas - * - - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.62 Sp.Gr.AIR</p> <p>Acoustic Velocity 1390.35 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 1413 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 1413 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 0.3 psi (g)</p> <p>Casing Pressure Buildup 0.0 psi</p> <p>0.25 min</p> <p>Gas/Liquid Interface Pressure 0.8 psi (g)</p> <p>Liquid Level Depth 1365.32 ft</p> <p>Pump Intake Depth 2778.00 ft</p> <p>Formation Depth 2778.00 ft</p> <p>Pump Intake 474.6 psi (g)</p> <p>Producing BHP 474.6 psi (g)</p> <p>Static BHP - * - psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p>	
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Group: Belpre Well: Bowman 1-33 (acquired on: 03/31/20 08:27:41)



Acoustic Velocity 1390.35 ft/s Joints counted 30
 Joints Per Second 21.9298 jts/sec Joints to liquid level 43.0702
 Depth to liquid level 1365.32 ft Filter Width 20.0264 24.0264
 Automatic Collar Count Yes Time to 1st Collar 0.384 1.752

April 07, 2020

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-21472-00-00
BOWMAN 1-33
SW/4 Sec.33-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/07/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/07/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"