

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

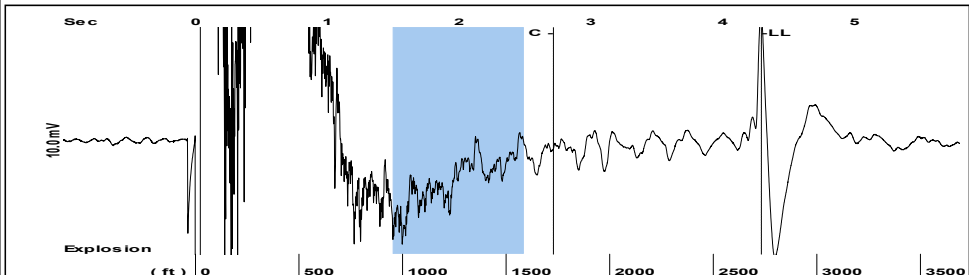
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

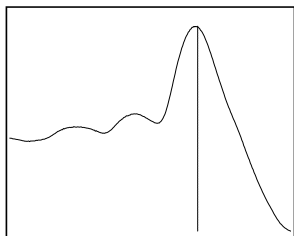
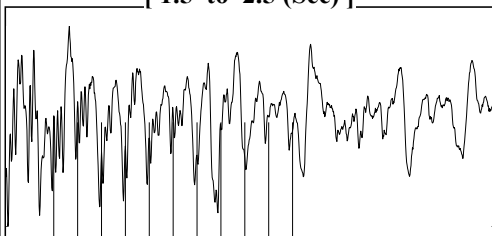
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

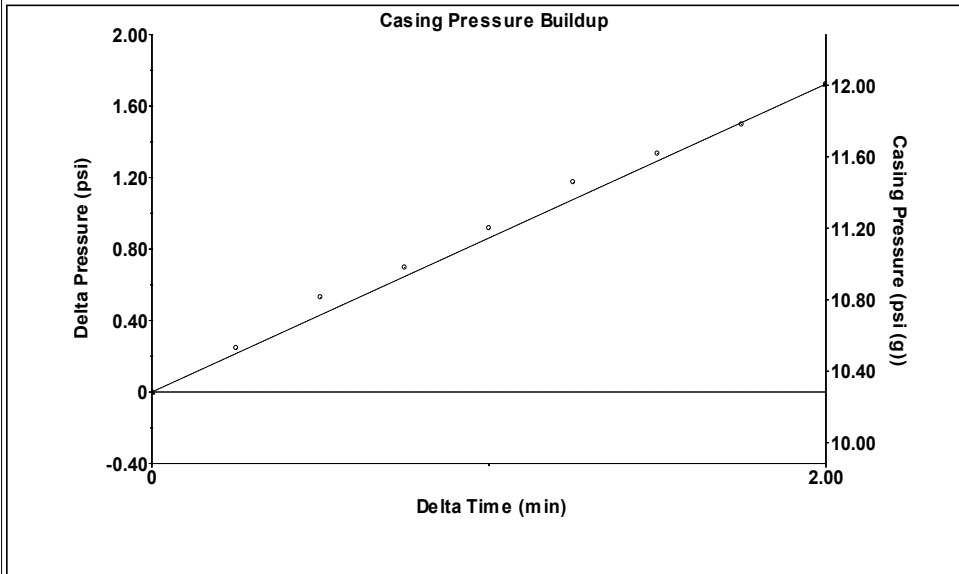


Filter Type High Pass Automatic Collar Count Yes Time 4.294 sec
 Manual Acoustic Velo 1277.55 ft/s Manual JTS/sec 20.4082 Joints 87.2764 Jts
 Depth 2731.75 ft

[1.5 to 2.5 (Sec)]

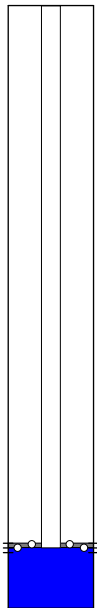


Analysis Method: Automatic



Change in Pressure 1.72 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Production	Potential	Casing Pressure
Current		10.3 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - BBL/D	1.7 psi
Gas - * -	- * - Mscf/D	2.00 min
		Gas/Liquid Interface Pressure
		12.0 psi (g)
IPR Method	Vogel	Liquid Level Depth
PBHP/SBHP	- * -	2731.75 ft
Production Efficiency	0.0	Pump Intake Depth
		2759.00 ft
Oil 40 deg.API		Formation Depth
Water 1.05 Sp.Gr.H2O		2759.00 ft
Gas 0.73 Sp.Gr.AIR		
Acoustic Velocity 1272.36 ft/s		



Producing

Annular Gas Flow 22 Mscf/D

% Liquid 47 %

Pump Intake 16.3 psi (g)

Producing BHP 16.3 psi (g)

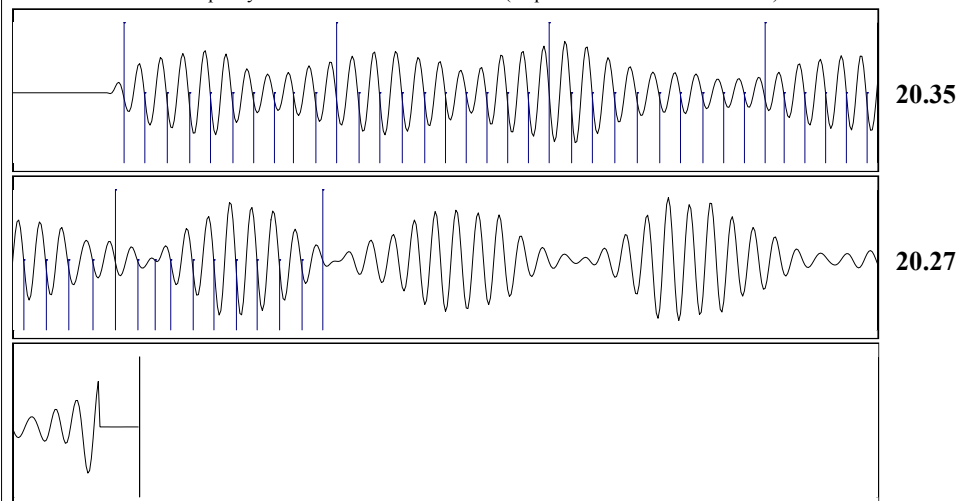
Static BHP - * - psi (g)

Formation Submergence

Total Gaseous Liquid Column HT (TVD) 27 ft

Equivalent Gas Free Liquid HT (TVD) 13 ft

Acoustic Test



Acoustic Velocity	1272.36 ft/s	Joints counted	50
Joints Per Second	20.3252 jts/sec	Joints to liquid level	87.2764
Depth to liquid level	2731.75 ft	Filter Width	18.4082
Automatic Collar Count	Yes	Time to 1st Collar	0.256
			22.4082
			2.716

April 07, 2020

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-189-22247-00-00
BRECHEISEN 2H-14
SW/4 Sec.14-35S-38W
Stevens County, Kansas

Dear Melody C. Fletcher :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/07/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/07/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"