

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

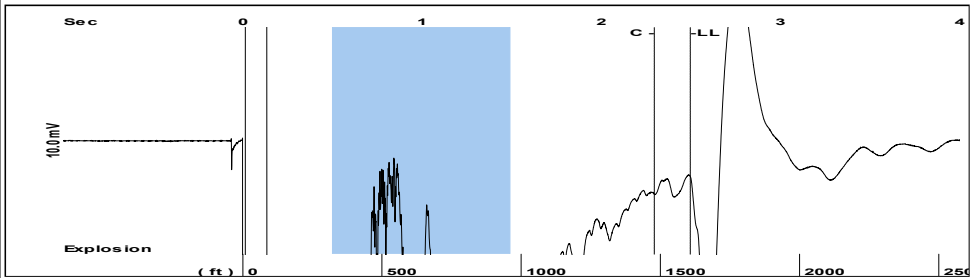
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

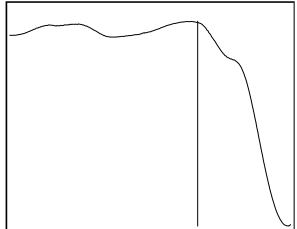
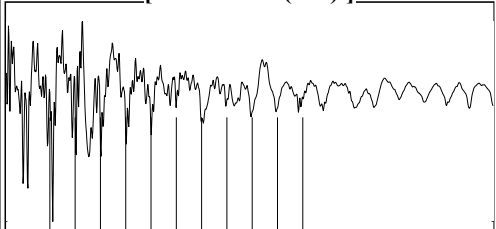
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

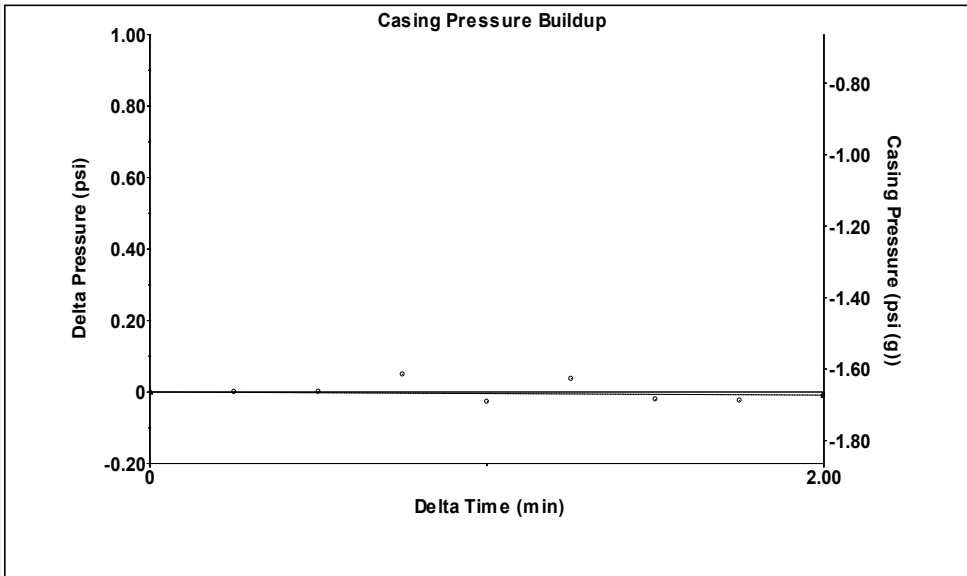


Filter Type High Pass Automatic Collar Count Yes Time 2.497 sec  
 Manual Acoustic Velo 1238.92 ft/s Manual JTS/sec 19.2678 Joints 49.9888 Jts  
 Depth 1607.14 ft

[ 0.5 to 1.5 (Sec) ]

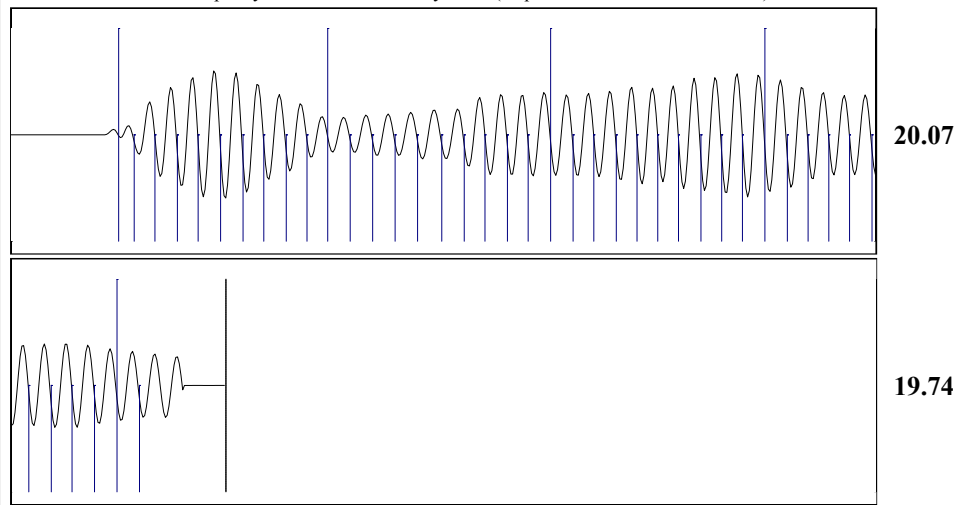


**Analysis Method: Automatic**



Change in Pressure -0.01 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

<b>Production</b>					
Current	Potential	Casing Pressure	Producing		
Oil - *-	- *- BBL/D	-1.7 psi (g)			
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular		
Gas - *-	- *- Mscf/D	-0.009 psi	Gas Flow	0 Mscf/D	
		2.00 min	% Liquid	100 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	-1.2 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		1607.14 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.71 Sp.Gr.AIR		2577.00 ft			
Acoustic Velocity	1287.26 ft/s	Formation Depth			
		2577.00 ft			
Formation Submergence			Pump Intake		
Total Gaseous Liquid Column HT (TVD)	970 ft		326.4 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	970 ft		Producing BHP		
			326.4 psi (g)		
Acoustic Test			Static BHP		
			- *- psi (g)		



Acoustic Velocity 1287.26 ft/s Joints counted 41  
 Joints Per Second 20.0195 jts/sec Joints to liquid level 49.9888  
 Depth to liquid level 1607.14 ft Filter Width 17.2678 21.2678  
 Automatic Collar Count Yes Time to 1st Collar 0.248 2.296

April 07, 2020

Melody C. Fletcher  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-175-22068-00-00  
HARVEY 2A-7  
SE/4 Sec.07-33S-32W  
Seward County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/07/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/07/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"