

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET # D-30,069

Disposal Enhanced Recovery:

SE NW SW, Sec 21, T 29 S, R 39 E (W)

Repressuring
Flood
Tertiary

1857 (1865) Feet from South Section Line
665 (4615) Feet from East Section Line

Date injection started _____
API #15 -187 - 21101-00-02

Lease Williams Well # 4
County Stanton

Operator: Merit Energy Co LLC Operator License # 324416
Name & Address 13727 Noel Rd, STE 1200 Contact Person Jim Welch Cory Brown
Dallas Tx 75240 Phone 620-271-8189 307-247-5320

Max. Auth. Injection Press. 250 psi; Max. Inj. Rate 2500 bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____
Conductor Surface Production Liner Tubing
Size _____ 8 5/8 _____ 4 1/2 _____ Size 2 3/8
Set at _____ 1810' _____ 5697' _____ Set at 3910'
Cement Top _____ 0 _____ 3620' _____ Type Seal bite
" Bottom _____ 1810" _____ 5697' _____
DV/Perf. _____ TD (and plug back) _____ 5700' (5647') ft. depth
Packer type Arrow Set #1 Size 2 3/8 x 4 1/2 Set at 3910
Zone of injection Lansing ft. to ft. 41204 - 18 4036 Perf. or open hole Perf

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.
I Pressures: 330' 330 330 Set up 1 System Pres. during test 0
L Set up 2 Annular Pres. during test 330
D Set up 3 Fluid loss during test 0 bbls.
D Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with A Packer

Test Date 6-27-17 Using Choostland Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3949 feet

was the zone tested Cory Brown Signature FOREMAN Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____
State Agent [Signature] Title ECRS Witness: Yes No _____
REMARKS: Annual Retest Replaced packer and 1 Joint of tubing

Origin. Conservation Div.; KDHE/T; Dist. Office; Computer Update

COPY
KCC Form U-7 6/84

GPS entered N 37.50943 W 101.59665 SA 6/30/17 NP SCANNED

April 07, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-187-21101-00-03
Williams SWD 4
SW/4 Sec.21-29S-39W
Stanton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/07/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/07/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"