

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

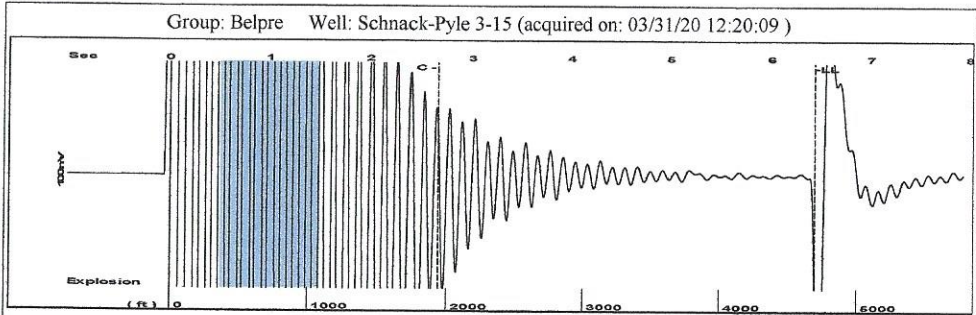
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

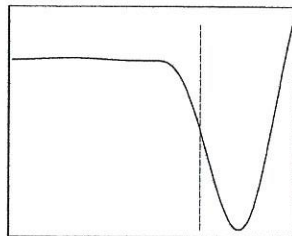
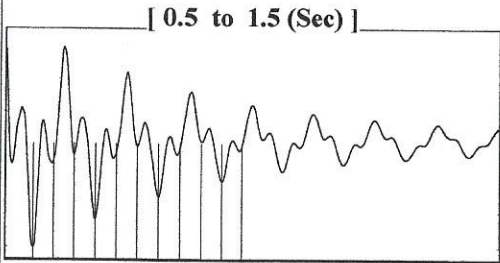
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

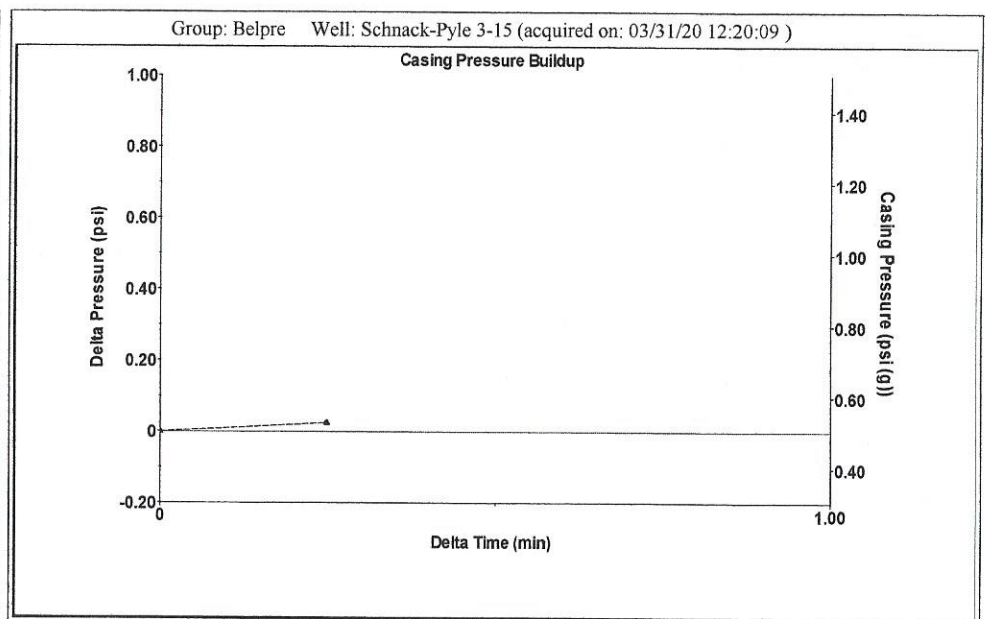
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 6.43 sec  
 Manual Acoustic Velo 1466.19 ft/s Manual JTS/sec 23.8095 Joints 152.458 Jts  
 Depth 4694.19 ft



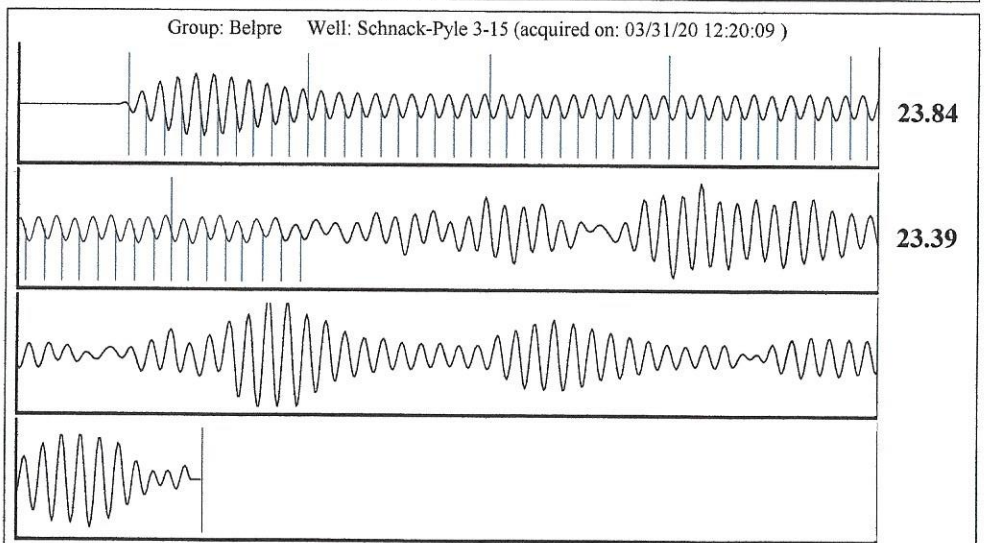
Analysis Method: Automatic



Change in Pressure 0.02 psi PT13440  
 Range 0 - ? psi  
 Change in Time 0.25 min

Group: Belpre Well: Schnack-Pyle 3-15 (acquired on: 03/31/20 12:20:09)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	0.5 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - * -	- * - Mscf/D	0.0 psi	3 Mscf/D
		0.25 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- * -	1.9 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		4694.19 ft	
Gas 0.59 Sp.Gr.AIR		Pump Intake Depth	
		4250.00 ft	
Acoustic Velocity	1460.09 ft/s	Formation Depth	
		4269.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	- * - ft		1.8 psi (g)
Equivalent Gas Free Liquid HT (TVD)	- * - ft		Producing BHP
			1.8 psi (g)
Acoustic Test			Static BHP
			- * - psi (g)



Acoustic Velocity 1460.09 ft/s Joints counted 57  
 Joints Per Second 23.7105 jts/sec Joints to liquid level 152.458  
 Depth to liquid level 4694.19 ft Filter Width 21.8095 25.8095  
 Automatic Collar Count Yes Time to 1st Collar 0.252 2.656

April 07, 2020

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-21431-00-00  
SCHNACK-PYLE 3-15  
SE/4 Sec.15-24S-16W  
Edwards County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 05/07/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 05/07/2020.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1