

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

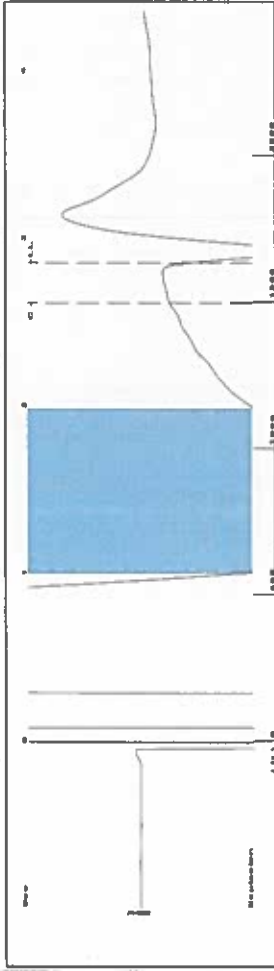
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

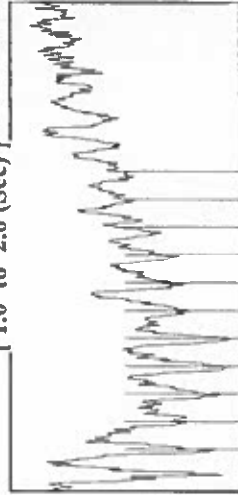
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: SUBLETTE Well: VLAU 803 (acquired on: 03/21/20 11:03:53)



Filter Type High Pass Automatic Collar Count Yes Time 2.854 sec
 Manual Acoustic Velo 114.24 ft/s Manual JTS/sec 17.5747 Joints 51.4897 Jts
 Depth 1632.22 ft

[1.0 to 2.0 (Sec)]



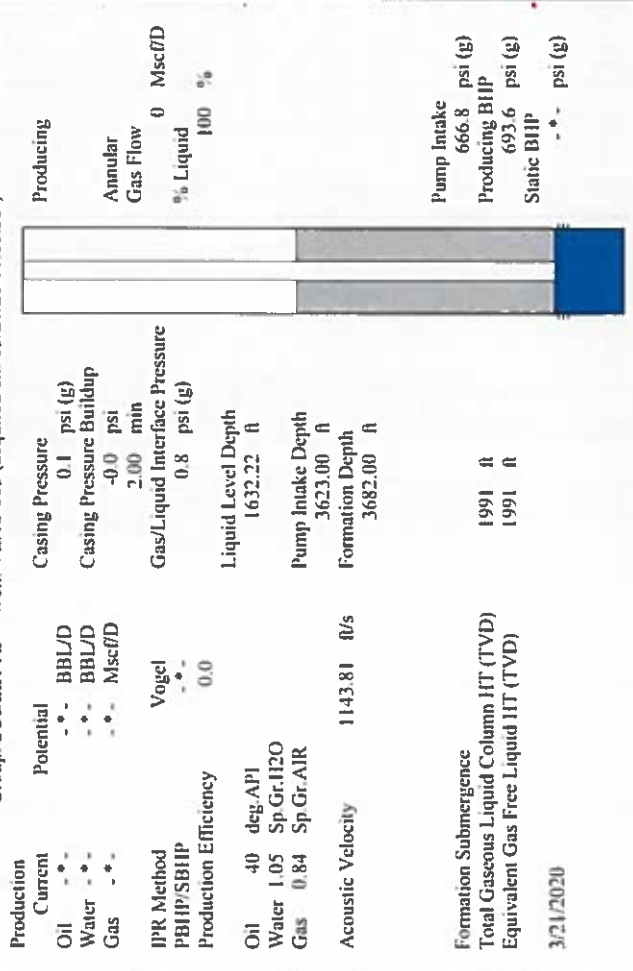
Group: SUBLETTE Well: VLAU 803 (acquired on: 03/21/20 11:03:53)



Change in Pressure -0.02 psi PT16716 Range
 Change in Time 2.00 min

Analysis Method: Automatic

Group: SUBLETTE Well: VLAU 803 (acquired on: 03/21/20 11:03:53)



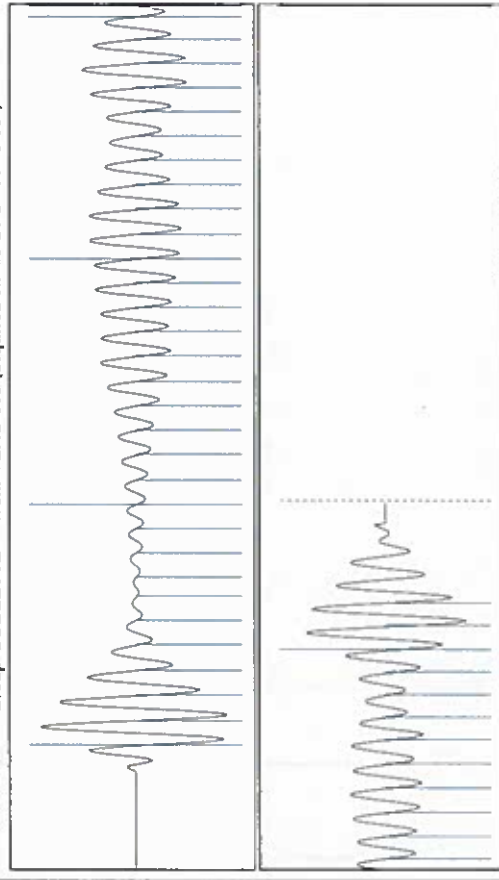
Production Current Potential - * - BBL/D Casing Pressure 0.1 psi (g)
 Oil - * - BBL/D Casing Pressure Buildup -0.0 psi
 Water - * - Mscf/D 2.00 min
 Gas - * - Mscf/D Gas/Liquid Interface Pressure 0.8 psi (g)
 IPR Method Vogel
 PB/IP/SBHP - * -
 Production Efficiency 0.0
 Oil 40 deg API
 Water 1.05 Sp Gr. H2O
 Gas 0.84 Sp Gr. AIR
 Acoustic Velocity 1143.81 ft/s
 Formation Submergence 1991 ft
 Total Gaseous Liquid Column HIT (TVD) 1991 ft
 Equivalent Gas Free Liquid HIT (TVD) 1991 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %
 Pump Intake 666.8 psi (g)
 Producing BHHP 693.6 psi (g)
 Static BHHP - * - psi (g)

Liquid Level Depth 1632.22 ft
 Pump Intake Depth 3623.00 ft
 Formation Depth 3682.00 ft

Group: SUBLETTE Well: VLAU 803 (acquired on: 03/21/20 11:03:53)



Change in Pressure -0.02 psi PT16716 Range
 Change in Time 2.00 min

Acoustic Velocity 1143.81 ft/s Joints counted 42
 Joints Per Second 18.0412 Jts/sec Joints to liquid level 51.4897
 Depth to liquid level 1632.22 ft Filter Width 15.5747
 Automatic Collar Count Yes Time to 1st Collar 0.288 2.616

April 07, 2020

Janna Burton
Merit Energy Company, LLC
13727 NOEL RD STE 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-081-21125-00-00
Victory Lansing A Unit 803S
SW/4 Sec.32-30S-33W
Haskell County, Kansas

Dear Janna Burton:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 05/07/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 05/07/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1