

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

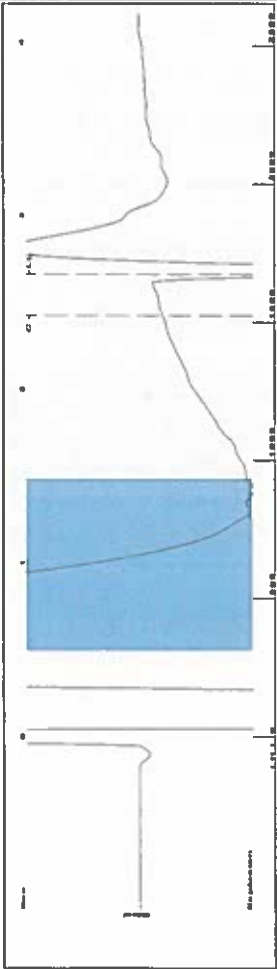
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

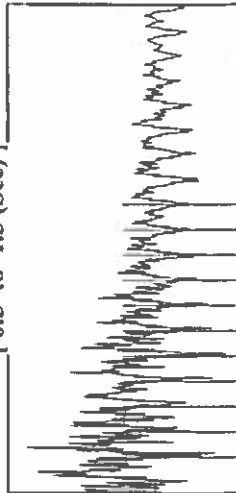


Group: SUBLETTE Well: VMLU 203 (acquired on: 03/21/20 10:17:20)

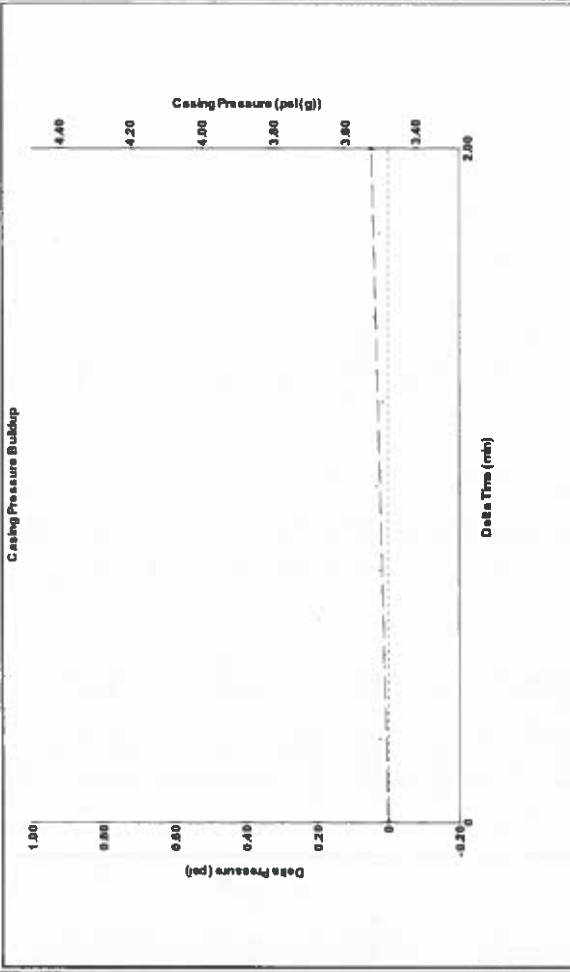


Filter Type High Pass Automatic Collar Count Yes Time 2.667 scc
 Manual Acoustic Velo 1223.94 ft/s Manual JTS/sec 19.305 Joints 52.826 Jts
 Depth 1674.58 ft

1.05 to 1.5 (Sec)



Group: SUBLETTE Well: VMLU 203 (acquired on: 03/21/20 10:17:20)



Change in Pressure 0.05 psi PT16716 Range
 Change in Time 2.00 min

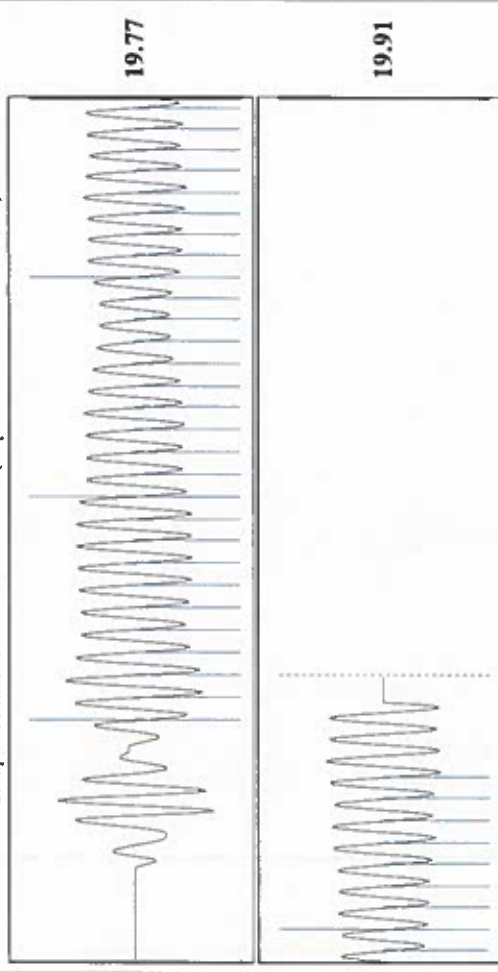
Analysis Method: Automatic

Group: SUBLETTE Well: VMLU 203 (acquired on: 03/21/20 10:17:20)

Production Current	Potential	Casing Pressure	Producing
Oil -.-	BBL/D	3.5 psi (g)	Annular
Water -.-	BBL/D	Casing Pressure Buildup	Gas Flow 0 Mscf/D
Gas -.-	Mscf/D	0.0 psi	% Liquid 100 %
IPR Method Vogel	Gas/Liquid Interface Pressure	2.00 min	Pump Intake
PBHP/SBHP -.-	4.3 psi (g)	Liquid Level Depth	1183.4 psi (g)
Production Efficiency 0.0	Liquid Level Depth	1674.58 ft	Producing BHP
Oil 40 deg-API	Pump Intake Depth	5282.00 ft	1317.5 psi (g)
Water 1.05 Sp.Gr.1120	Formation Depth	5577.00 ft	Static BHP
Gas 0.72 Sp.Gr.AIR	Acoustic Velocity	1255.78 ft/s	-.- psi (g)
Formation Submergence	Formation Submergence		
Total Gaseous Liquid Column HIT (TVD)	3607 ft		
Equivalent Gas Free Liquid HIT (TVD)	3607 ft		

3/21/2020

Group: SUBLETTE Well: VMLU 203 (acquired on: 03/21/20 10:17:20)



Acoustic Velocity 1255.78 ft/s Joints counted 37
 Joints Per Second 19.8073 Jts/sec 52.826
 Depth to liquid level 1674.58 ft Filter Width 21.305
 Automatic Collar Count Yes Time to 1st Collar 2.428

April 07, 2020

Katherine MCClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-081-21015-00-01
Victory Morrow Lime Unit 203
NW/4 Sec.28-30S-33W
Haskell County, Kansas

Dear Katherine MCClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 05/07/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 05/07/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1