

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

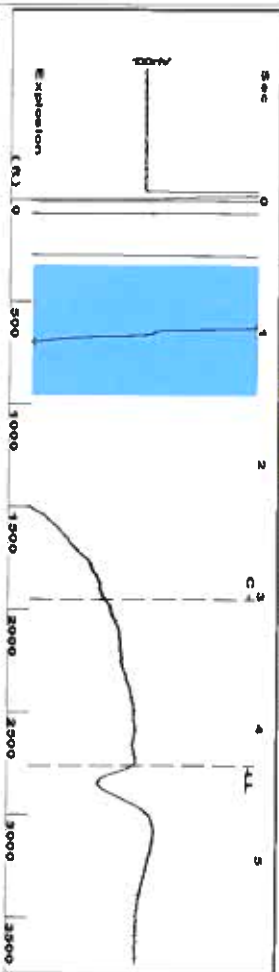
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

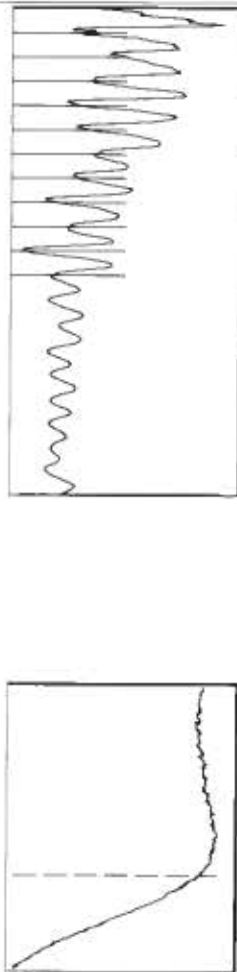
Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

Group: T.AID Well: Beck C-2 (acquired on: 03/24/20 14:12:03)



Filter Type: High Pass
 Manual Acoustic Velok: 1273.09 f/s
 Automatic Collar Count: 20,0803
 Manual JTS/sec: 20,0803
 Time: 4,292 sec
 Joints: 87,0841 JIS
 Depth: 2760.56 ft



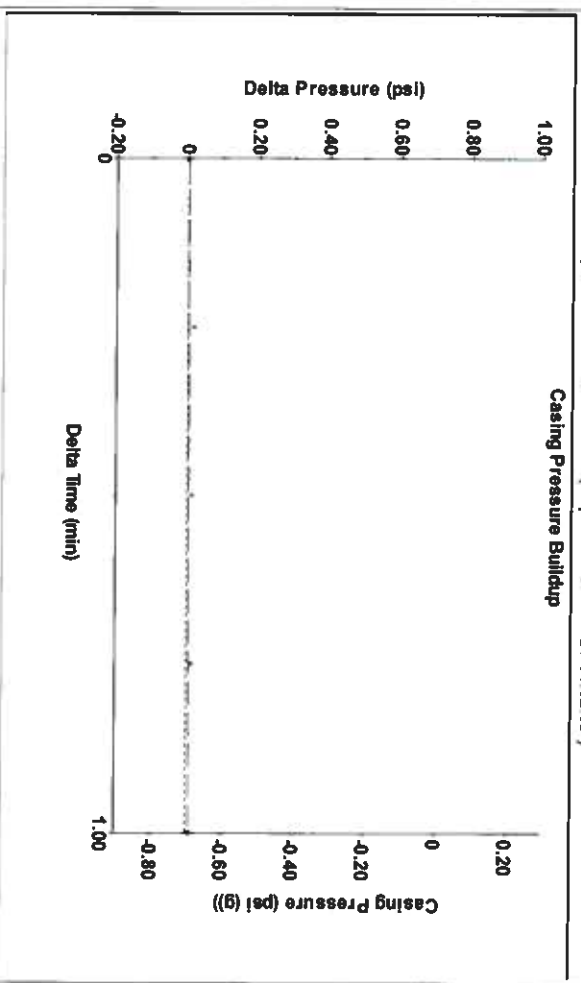
Analysis Method: Automatic

Group: T.AID Well: Beck C-2 (acquired on: 03/24/20 14:12:03)

Production	Potential	Casing Pressure	Producing
Current	BBL/D	-0.7 psi (g)	Annular
Oil	BBL/D	0.009 psi	Gas Flow
Water	Mscf/D	1.00 min	% Liquid
Gas		Gas/Liquid Interface Pressure	100 %
IPR Method	Vogel	0.3 psi (g)	Liquid Stream Below Tubing
PBHP/SBHP			Oil
Production Efficiency			Water
Oil	40 deg API	Liquid Level Depth	100 %
Water	1.05 Sp Gr H2O	2760.56 ft	Liquid Below Tubing
Gas	0.72 Sp Gr AIR	Pump Intake Depth	100 %
Acoustic Velocity	1286.38 f/s	2953.00 ft	
		Formation Depth	
		3071.00 ft	

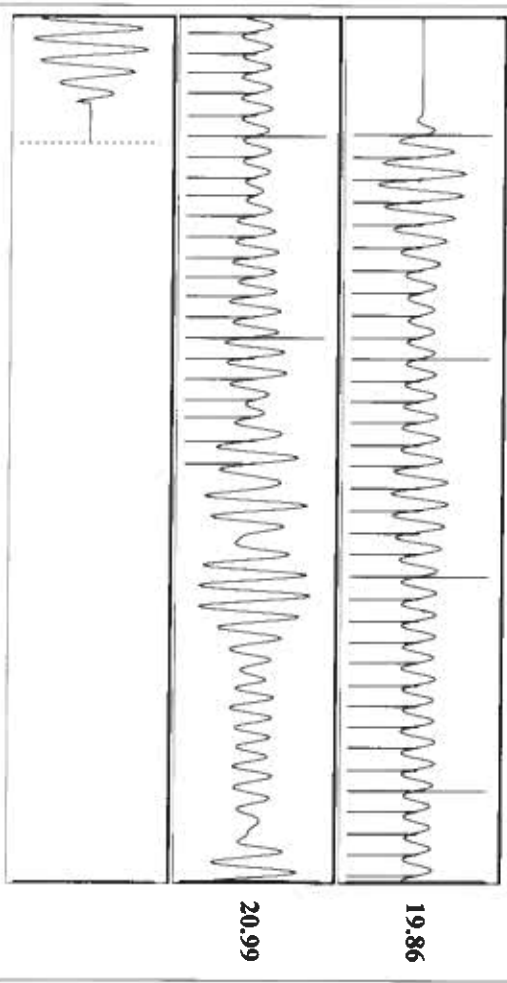


Group: T.AID Well: Beck C-2 (acquired on: 03/24/20 14:12:03)



Change in Pressure: 0.01 psi
 Change in Time: 1.00 min
 PT14654
 Range: 0 - 7 psi

Group: T.AID Well: Beck C-2 (acquired on: 03/24/20 14:12:03)



Acoustic Velocity	1286.38 f/s	Joints counted	56
Joints Per Second	20.2899 JIS/sec	Joints to liquid level	87,0841
Depth to liquid level	2760.56 ft	Filter Width	18.0803
Automatic Collar Count	Yes	Time to 1st Collar	0.272
			22.0803

April 07, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-20513-00-00
Beck C 2
NE/4 Sec.26-27S-35W
Grant County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 05/07/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 05/07/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1