

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

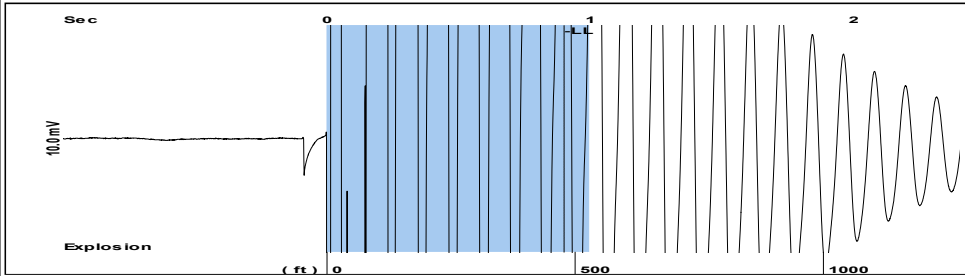
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

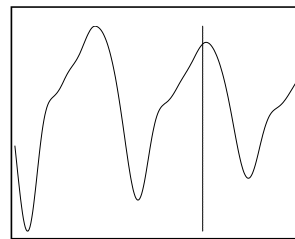
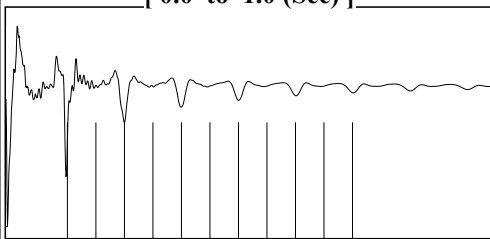
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Hart-A # 2 (acquired on: 02/21/20 10:52:41 )



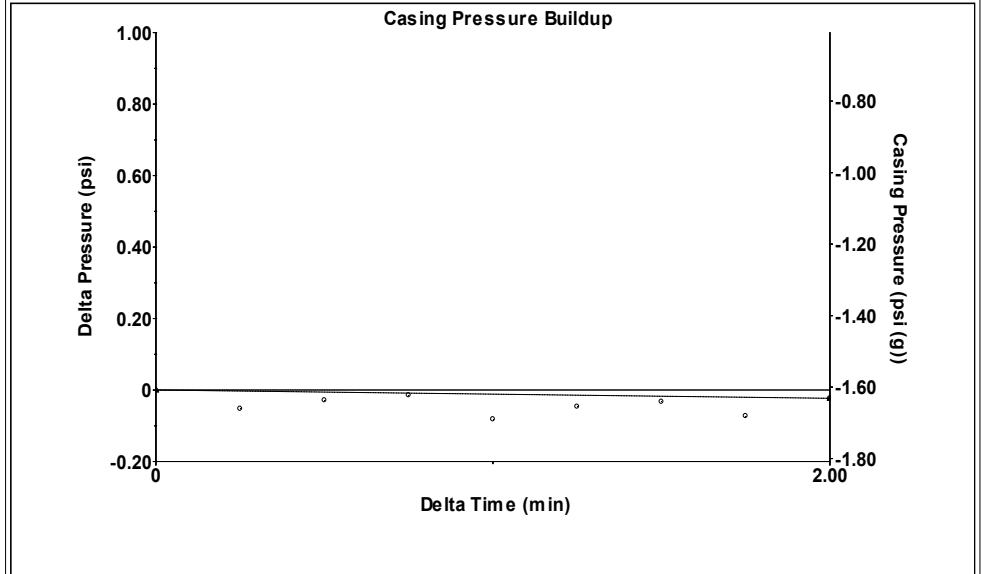
Filter Type High Pass Automatic Collar Count Yes Time 0.9 sec  
 Manual Acoustic Velo 1060.85 ft/s Manual JTS/sec 17.094 Joints 15.3846 Jts  
 Depth 477.38 ft

[ 0.0 to 1.0 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Hart-A # 2 (acquired on: 02/21/20 10:52:41 )



Change in Pressure -0.02 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Hart-A # 2 (acquired on: 02/21/20 10:52:41 )

<p><b>Production</b>                  Current Potential                  Oil - * - BBL/D                  Water - * - BBL/D                  Gas - * - Mscf/D</p> <p>IPR Method Vogel                  PBHP/SBHP - * -                  Production Efficiency 0.0</p> <p>Oil 40 deg.API                  Water 1.05 Sp.Gr.H2O                  Gas 0.90 Sp.Gr.AIR</p> <p>Acoustic Velocity 1060.85 ft/s</p> <p>Formation Submergence                  Total Gaseous Liquid Column HT (TVD) 3727 ft                  Equivalent Gas Free Liquid HT (TVD) 3727 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -1.6 psi (g)                  Casing Pressure Buildup -0.023 psi                  2.00 min                  Gas/Liquid Interface Pressure -1.4 psi (g)</p> <p>Liquid Level Depth 477.38 ft</p> <p>Pump Intake Depth 4204.00 ft                  Formation Depth 4204.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D                  % Liquid 100 %</p> <p>Pump Intake 1207.9 psi (g)                  Producing BHP 1207.9 psi (g)                  Static BHP - * - psi (g)</p>
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Group: MyWells Well: Hart-A # 2 (acquired on: 02/21/20 10:52:41 )

**No Collar Count Data Available**

April 09, 2020

Melody C. Flether  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-185-11852-00-01  
HART A 2  
SW/4 Sec.15-25S-15W  
Stafford County, Kansas

Dear Melody C. Flether:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 05/09/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 05/09/2020.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Scott Alberg  
KCC DISTRICT 1