

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

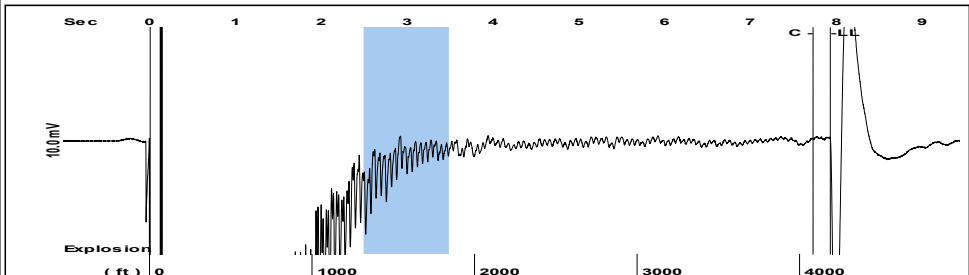
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

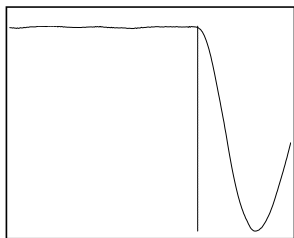
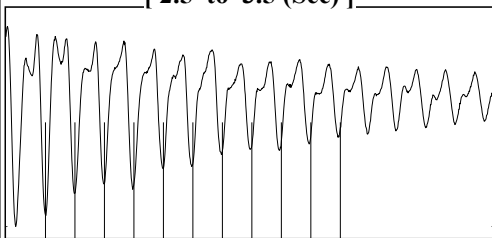
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

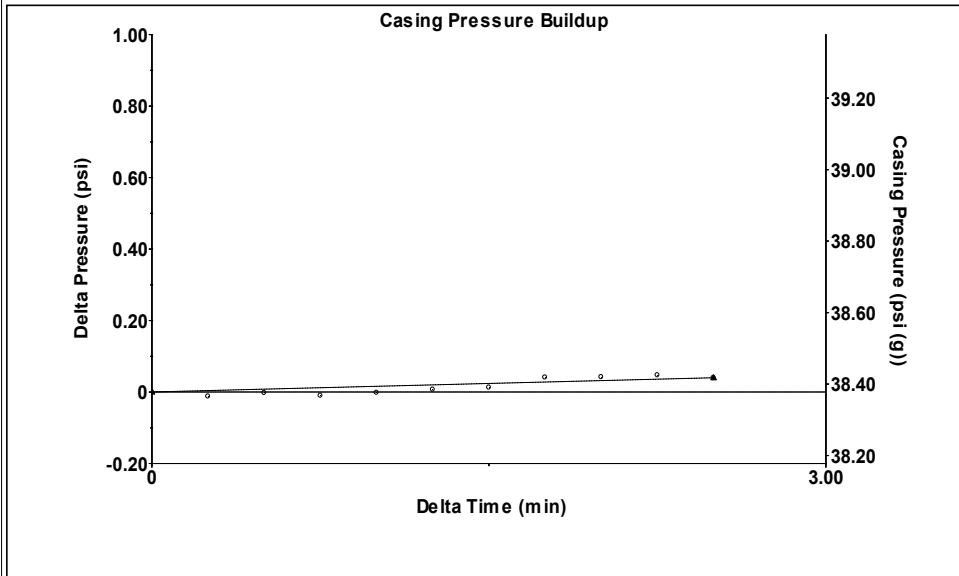


Filter Type High Pass Automatic Collar Count Yes Time 7.933 sec
 Manual Acoustic Velo 1047.93 ft/s Manual JTS/sec 16.5289 Joints 132.146 Jts
 Depth 4189.02 ft

[2.5 to 3.5 (Sec)]

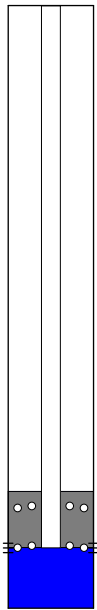


Analysis Method: Automatic



Change in Pressure 0.04 psi PT 17384
 Change in Time 2.50 min Range 0 - ? psi

Production	Potential	Casing Pressure
Current	- * - BBL/D	38.4 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - Mscf/D	0.040 psi
Gas - * -		2.50 min
		Gas/Liquid Interface Pressure
		45.8 psi (g)
IPR Method	Vogel	Liquid Level Depth
PBHP/SBHP	- * -	4189.02 ft
Production Efficiency	0.0	Pump Intake Depth
		4745.00 ft
		Formation Depth
		4745.00 ft



Producing

Annular Gas Flow 0 Mscf/D

% Liquid 99 %

Pump Intake

233.0 psi (g)

Producing BHP

233.0 psi (g)

Static BHP

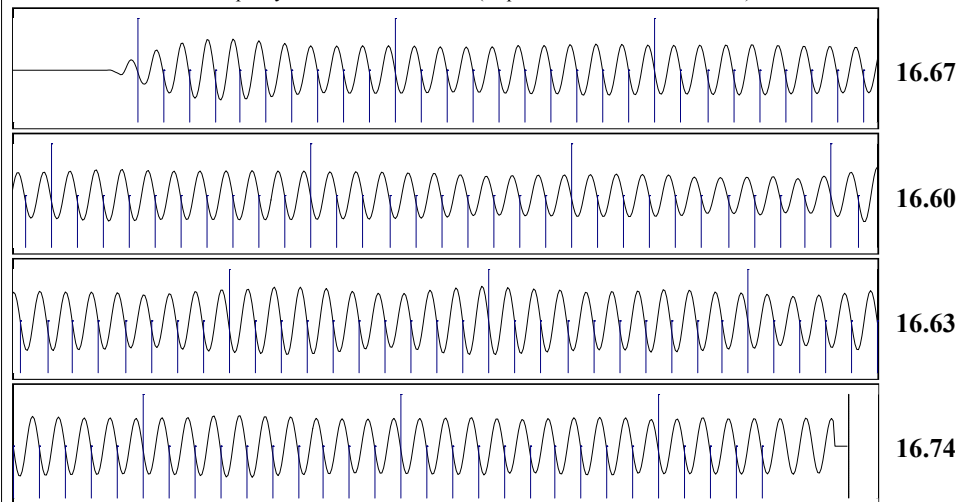
- * - psi (g)

Formation Submergence

Total Gaseous Liquid Column HT (TVD) 556 ft

Equivalent Gas Free Liquid HT (TVD) 552 ft

Acoustic Test



Acoustic Velocity	1056.1 ft/s	Joints counted	124
Joints Per Second	16.6577 jts/sec	Joints to liquid level	132.146
Depth to liquid level	4189.02 ft	Filter Width	14.5289
Automatic Collar Count	Yes	Time to 1st Collar	0.288

April 09, 2020

Melody C. Fletcher
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-097-21613-00-00
Minor 2-19
SE/4 Sec.19-28S-17W
Kiowa County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/09/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/09/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"