KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | |
|--|----------------------|------------------|-------------|------------------------------|----------------|---------------|------------------------------|--------|------------|
| | | | | | | | | | Address 1: |
| Address 2: | | | | | | | _ feet from _ N / [| = | |
| City: Zip: + Contact Person: | | | | | | | | | |
| | | | | | | | | | |
| Contact Person Email: | | | | | | | Well #: | | |
| Field Contact Person: | | | | Well Type: (a | check one) 🗌 C | Dil Gas | OG WSW Oth | er: | |
| Field Contact Person Phor | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | rage Permit #: | | | | |
| | | | | Spud Date: | | | Date Shut-In: | | |
| | Conductor | Surface | Pro | duction | Intermedia | te | Liner | Tubing | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | urface: | How | Determined? | | | | Date: | | |
| Casing Squeeze(s): | | | | | | | | | |
| Do you have a valid Oil & (| Gas Lease? 🗌 Yes 🗌 | No | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at [| Tools in Hole at | Ca | sing Leaks: | Yes No I | Depth of ca | sing leak(s): | | |
| Type Completion: | | | | | | | | | |
| .) | | | | | | | (depth) | | |
| | Cine | | | | | | | | |
| Packer Type: | | | | | | | | | |
| | | | | | | | | | |
| Packer Type: | | | | | | | | | |
| Packer Type: | Plug Ba | | | | od: | | - mation | | |
| Packer Type: Total Depth: Geological Date: | Plug Ba Formation | ck Depth: | | Plug Back Metho | od:Comp | pletion Infor | mation Open Hole Interval | to | Feet |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There have been and the and the been been been been been | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| 1 | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| And here the first the termination of ter | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

April 10, 2020

Brent Homeier Mai Oil Operations, Inc. 8411 PRESTON RD STE 800 DALLAS, TX 75225-5520

Re: Temporary Abandonment API 15-163-24196-00-00 STICE J.A. 8 SW/4 Sec.27-08S-19W Rooks County, Kansas

Dear Brent Homeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"