

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

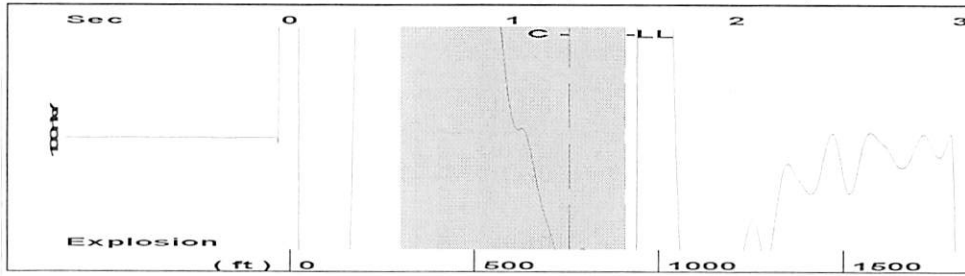
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

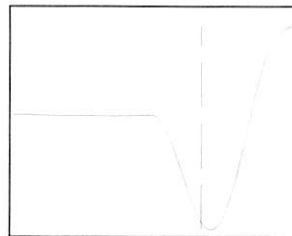
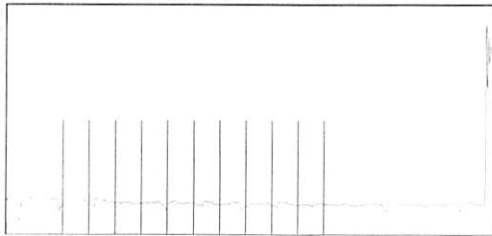
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

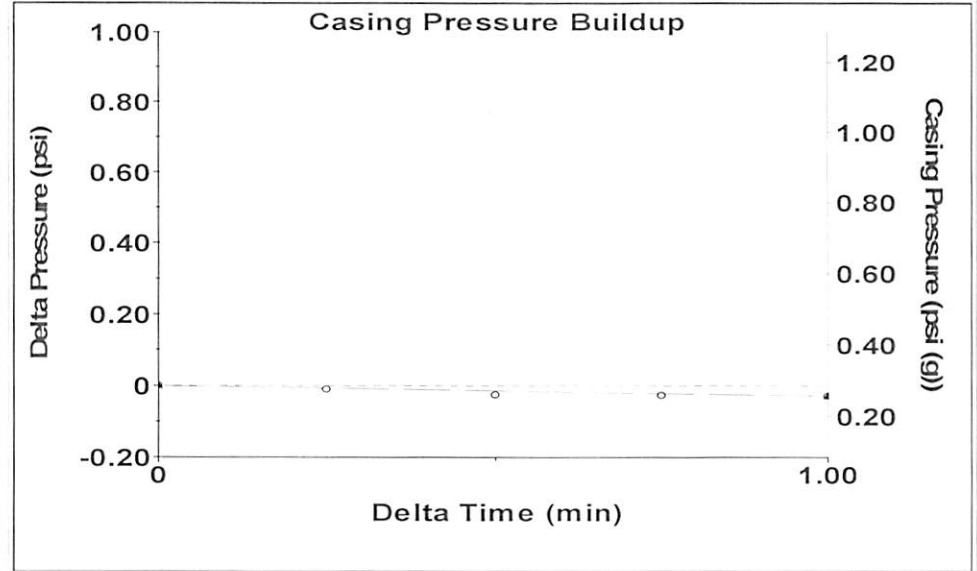


Filter Type High Pass Automatic Collar Count Yes Time 1.501 sec  
 Manual Acoustic Velo 1187.27 ft/s Manual JTS/sec 18.7266 Joints 28.6956 Jts  
 Depth 909.65 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic



Change in Pressure -0.03 psi PT15469  
 Range 0 - ? psi  
 Change in Time 1.00 min

Production  
 Current Potential  
 Oil - \* - BBL/D  
 Water - \* - BBL/D  
 Gas - \* - Mscf/D

IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.76 Sp.Gr.AIR

Acoustic Velocity 1212.06 ft/s

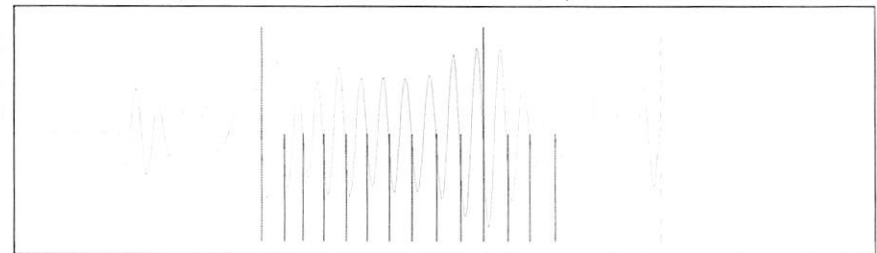
Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 3440 ft  
 Equivalent Gas Free Liquid HT (TVD) 3440 ft

Acoustic Test

Casing Pressure 0.3 psi (g)  
 Casing Pressure Buildup -0.029 psi  
 1.00 min  
 Gas/Liquid Interface Pressure 0.7 psi (g)  
 Liquid Level Depth 909.65 ft  
 Tubing Intake Depth 4350.00 ft  
 Formation Depth 4400.00 ft



Producing  
 Casing % Liquid 100 %  
 Tubing Intake 1128.2 psi (g)  
 Producing BHP 1150.9 psi (g)  
 Static BHP - \* - psi (g)



Acoustic Velocity 1212.06 ft/s Joints counted 13  
 Joints Per Second 19.1176 jts/sec Joints to liquid level 28.6956  
 Depth-to-liquid level 909.65 ft Filter Width 16.7266 20.7266  
 Automatic Collar Count Yes Time to 1st Collar 0.572 1.252

April 10, 2020

Kennth C Gates  
3G Production, LLC  
10387 NE SR 61  
PO BOX 847  
PRATT, KS 67124-0847

Re: Temporary Abandonment  
API 15-151-22009-00-00  
SMITH 2  
NW/4 Sec.30-28S-15W  
Pratt County, Kansas

Dear Kennth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"