Form must be Typed

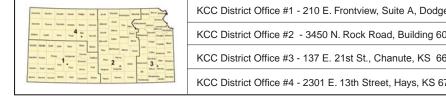
TEMPORARY ABANDON

3 Cπ				API No. 15					
					Se	c	Twp S. R	[] E	w
							_ feet from _ N / [=	
	State:	_ Zip: + .					feet from E / _		Section
				Datum: NA	.D27 NA	.g. xx.xxxxx) D83	, Long:(e.gxxx.xxxxx)	
							on:	GL	KB
ail:				Lease Name:_			Well #: _		
າ:							OG WSW Oth		
n Pho	ne:()						_ ENHR Permit #:		
	,			Gas Storag			 _ Date Shut-In:		
				Spud Date:			_ Date Shut-in:		
	Conductor	Surface	Produ	ction	Intermedia	ate	Liner	Tubing	
rom S	urface:	How	Determined?				Date:		
	p) to w /	/ sacks of	f cement,	to	w/_		sacks of cement. Date:		
			(t)	op) (boti	tom)				
	Gas Lease? Yes								
Junl	c in Hole at [Tools in Hole at	Casin depth)	g Leaks: Ye	s No	Depth of ca	sing leak(s):		
	T. I ALT. II Depth								
	Size:		*				(ασραί)		
	Plug Ba	ick Depth:	Plu	in Back Method:					
	1 lug ba	ок Вериі.	1 10	g Back Metrica.			-		
		Top Formation Base			Comp	oletion Infor	mation		
	Formation				to	Feet or	Open Hole Interval	to	Feet
	Formation At:	to F	eet Perforat	ion Interval	10		opo		

Submitted E

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:



OPERATOR: License# _____

Contact Person Email:

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDVI HEDERY ATTEST THAT THE INCODMATION

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
-	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PRECISION WIRELINE and TESTING P.O. BOX 560 LIBERAL, KANSAS 67905-0560 620-629-0204

PRODUCERWHEELER OIL COMPANY	CSG4.5	WT10.5	_ SET @ _4757	TD4763_ PI	B <u>4682</u> GL
WELL NAME <u>LANDRUM 1-10</u>	TBG2.375_	WT4.7	SET @4682	_ SN <u>_4667</u> PK	CR KB _GL+11'
LOCATIONNW NE SW 10-35S-42W	PERFS _4644	_TO_4654,	TO	, TO _	,TO
COUNTYMORTONSTATE_KS	PROVER	_ METER	TAPS	ORIFICE	PCRTCR
	GG	API	@	GM F	RESERVOIR MORROW

DATE		WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL SPEICAL ENDING TEST: ANNUAL RETEST DATE 3-2-20	
TIME OF READING		CSG PSIG	ΔP CSG	TBG PSIG	Δ P TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLS.	WATER BBLS.	REMARKS PERTINENT TO TEST DATA QUALITY	
MONDAY														4',6'10' SUBS 143 JTS TAC @ 4573' 3 JTS. SN @ 4667'	
3-2-20														AVERAGE JT. LENGTH = 31.83'	
0930		1.4		PUMP OFF										CONDUCT LIQUID LEVEL DETERMINATION TEST	
														SHOT JTS. TO DISTANCE	
														# FLUID TO FLUID	
														1 85.0 2706'	
														2 85.0 2706'	

Page of	
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner

April 10, 2020

Roger Wheeler Wheeler, Roger M. Jr. dba Wheeler Oil Company PO BOX 1439 TULSA, OK 74101-1439

Re: Temporary Abandonment API 15-129-21791-00-00 LANDRUM 1-10 SW/4 Sec.10-35S-42W Morton County, Kansas

Dear Roger Wheeler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"