

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

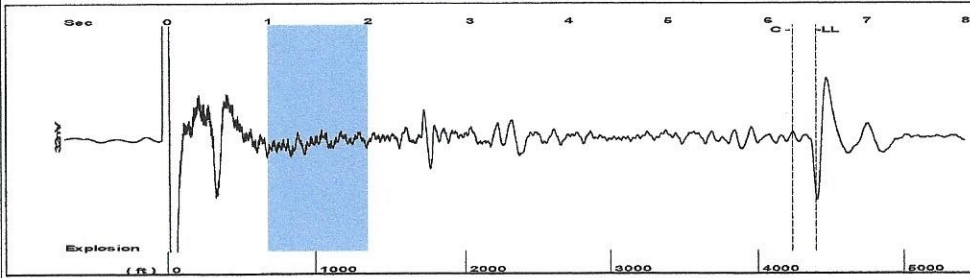
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

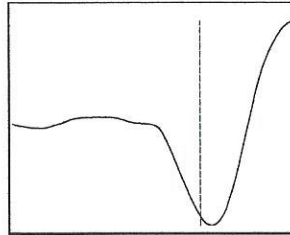
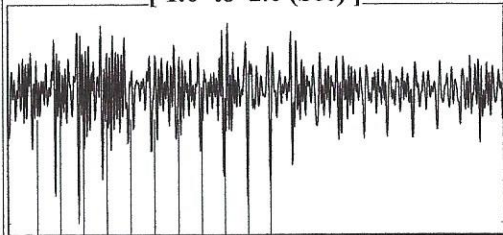
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: Belpre Well: Russell Trust 1-3 (acquired on: 04/06/20 12:41:33)



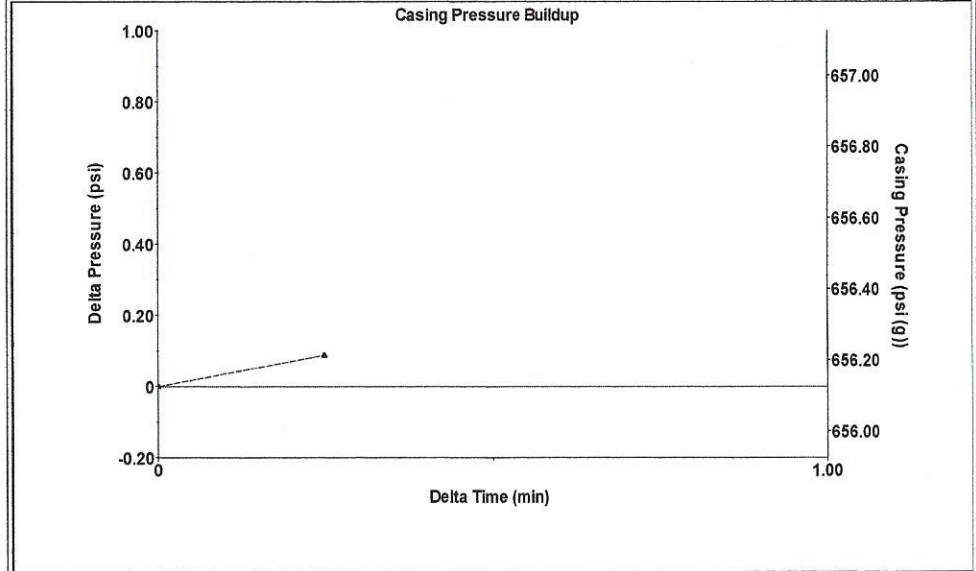
Filter Type High Pass Automatic Collar Count Yes Time 6.483 sec
 Manual Acoustic Velo 1365.21 ft/s Manual JTS/sec 21.322 Joints 137.277 Jts
 Depth 4394.81 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Russell Trust 1-3 (acquired on: 04/06/20 12:41:33)

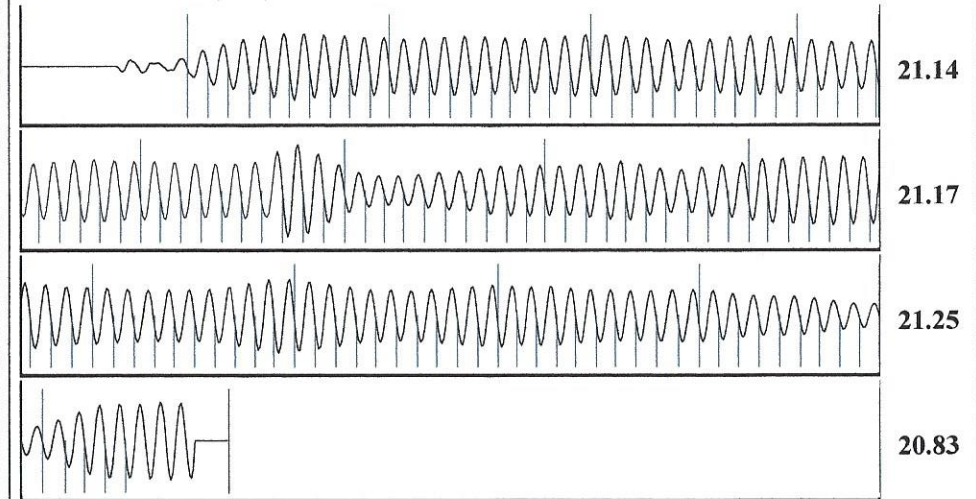


Change in Pressure 0.09 psi PT13440
 Range 0 - ? psi
 Change in Time 0.25 min

Group: Belpre Well: Russell Trust 1-3 (acquired on: 04/06/20 12:41:33)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	656.1 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	Annular
Gas - * -	- * - Mscf/D	0.1 psi	Gas Flow
		0.25 min	14 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	- * -	725.3 psi (g)	63 %
Production Efficiency	0.0	Liquid Level Depth	
		4394.81 ft	
Oil 40 deg.API		Tubing Intake Depth	
Water 1.05 Sp.Gr.H2O		- * - ft	
Gas 0.62 Sp.Gr.AIR		Formation Depth	
Acoustic Velocity	1355.8 ft/s	4414.00 ft	
Formation Submergence		Tubing Intake	
Total Gaseous Liquid Column HT (TVD)	19 ft	- * - psi (g)	
Equivalent Gas Free Liquid HT (TVD)	12 ft	Producing BHP	
		730.9 psi (g)	
Acoustic Test		Static BHP	
		- * - psi (g)	

Group: Belpre Well: Russell Trust 1-3 (acquired on: 04/06/20 12:41:33)



Acoustic Velocity 1355.8 ft/s Joints counted 124
 Joints Per Second 21.1749 jts/sec Joints to liquid level 137.277
 Depth to liquid level 4394.81 ft Filter Width 19.322 23.322
 Automatic Collar Count Yes Time to 1st Collar 0.384 6.24

April 14, 2020

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-21547-00-01
RUSSELL TRUST 1-3
W/2 Sec.03-25S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/14/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/14/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"