

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

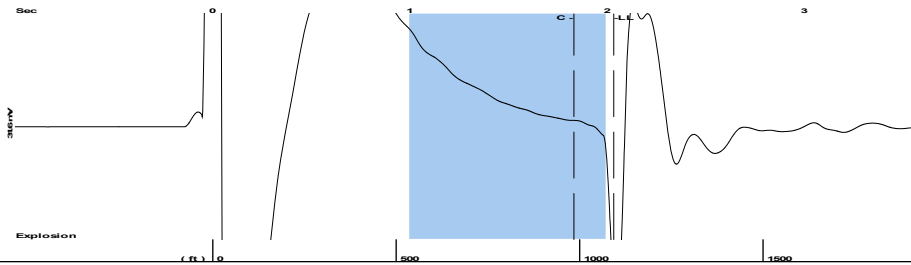
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

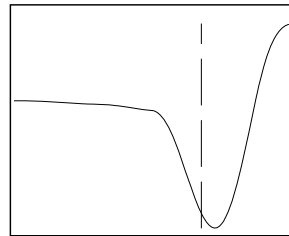
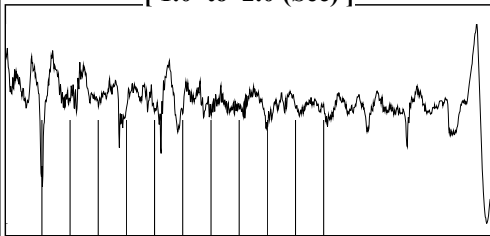
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Hickey Well: Hickey #8 (acquired on: 04/10/20 14:12:51)



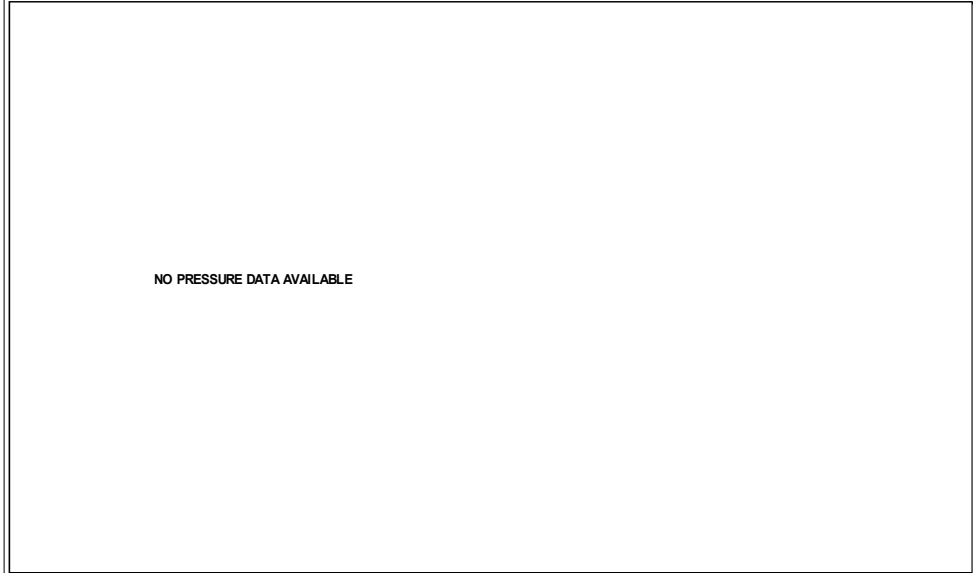
Filter Type High Pass Automatic Collar Count Yes Time 2.034 sec
 Manual Acoustic Velo 1094.99 ft/s Manual JTS/sec 17.2712 Joints 34.4746 Jts
 Depth 1092.84 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: Hickey Well: Hickey #8 (acquired on: 04/10/20 14:12:51)



Change in Pressure 2226.74 psi PT6067
 Change in Time 0.75 min Range 0 - ? psi

Group: Hickey Well: Hickey #8 (acquired on: 04/10/20 14:12:51)

Production
 Current Potential
 Oil - * - 0.0 BBL/D
 Water - * - 0.0 BBL/D
 Gas - * - 0.0 Mscf/D

IPR Method Vogel
 PBHP/SBHP 0.26
 Production Efficiency 89.1

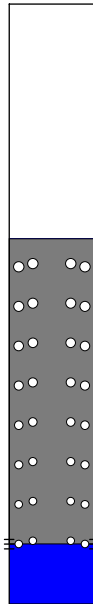
Oil 36 deg.API
 Water 1.08 Sp.Gr.H2O
 Gas 0.88 Sp.Gr.AIR

Acoustic Velocity 1074.58 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1907 ft
 Equivalent Gas Free Liquid HT (TVD) 357 ft

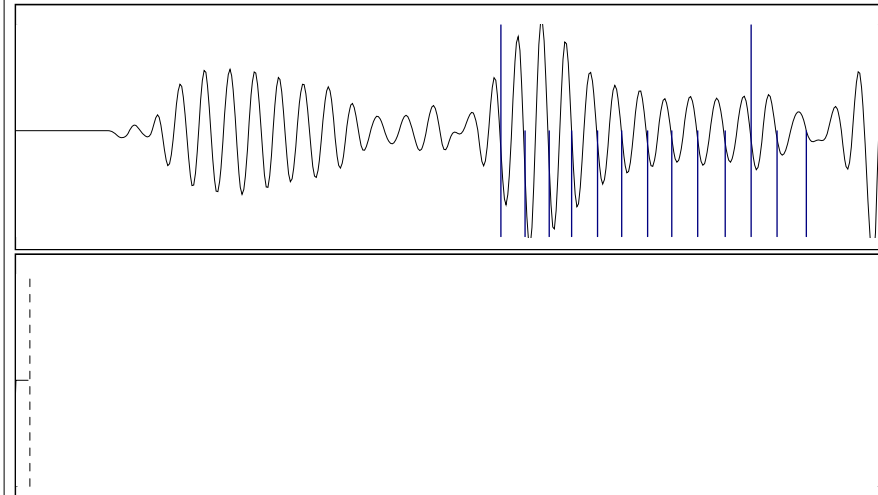
Acoustic Test

Casing Pressure 71.8 psi (g)
 Casing Pressure Buildup 2226.7 psi
 0.75 min
 Gas/Liquid Interface Pressure 74.9 psi (g)
 Liquid Level Depth 1092.84 ft
 Pump Intake Depth 3000.00 ft
 Formation Depth 3000.00 ft



Producing
 Annular Gas Flow 102148 Mscf/D
 % Liquid 19 %
 Pump Intake 249.2 psi (g)
 Producing BHP 249.2 psi (g)
 Static BHP 983.8 psi (g)

Group: Hickey Well: Hickey #8 (acquired on: 04/10/20 14:12:51)



16.95

Acoustic Velocity 1074.58 ft/s Joints counted 12
 Joints Per Second 16.9492 jts/sec Joints to liquid level 34.4746
 Depth to liquid level 1092.84 ft Filter Width 15.2712 19.2712
 Automatic Collar Count Yes Time to 1st Collar 1.124 1.832

April 15, 2020

Gavin Ramsay
Fossil Creek Energy, LLC
PO BOX 915
RUSSELL, KS 67665

Re: Temporary Abandonment
API 15-167-22809-00-01
HICKEY 8
NW/4 Sec.30-14S-13W
Russell County, Kansas

Dear Gavin Ramsay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/11/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/11/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"