

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 32116 Name: R.T. Enterprises of Kansas, Inc.
Address 1: PO BOX 716
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 0716
Contact Person: Lesli Baker Phone: (913) 710-5400

API No.: 15-121-26956-00-00 Permit No.: E04829.2
SE NW SE Sec. 11 Twp. 17 S. R. 22 ☒ East ☐ West
1550 Feet from ☐ North / ☒ South Line of Section
1735 Feet from ☒ East / ☐ West Line of Section
Lease: SCHMITT Well No.: 2-W
County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 150 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>N/A</u>	<u>6.25</u>	<u>N/A</u>	<u>2.5</u>	<u>N/A</u>	<u>N/A</u>
Set at:		<u>20</u>		<u>596</u>		
Sacks of Cement:		<u>3</u>		<u>64</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>20</u>		<u>596</u>		
Packer Type:	<u>N/A</u>				Set at:	

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 662 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 542 Bottom Feet: 558 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>200</u>	<u>200</u>	<u>200</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 04/01/2020 Using: Midwest Surveys Inc Company's Equipment

The zone tested for this well is between 0 feet and 542 feet.

The test results were verified by operator's representative:

Name: Ryan Hermreck Title: Contractor Phone: (913) 285-0331

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 03/31/2025

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____

Fluid was 83' from surface. 542-83=459 x.43=197