KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

	OPERATOR: License#				API No. 15				
Name:				Spot Description:					
Address 1:					Se	ec T	wp S. R		E
Address 2:							feet from N /		
City: State: + Contact Person:									
									Phone:()
Contact Person Email:				Lease Name	ə:		Well #:		
Field Contact Person:				Well Type: (check one) 🗌 🤇	Dil 🗌 Gas 🗌		ther:	
Field Contact Person:							ENHR Permit #	#:	
	()				rage Permit #: _				
				Spud Date:			Date Shut-In:		
	Conductor	Surface	e Pr	oduction	Intermedia	ate	Liner	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Su	rface:		How Determined?)			Date	<i>.</i>	
0		/ sa	acks of cement,	to	w /	sa	cks of cement. Date	e:	
0	to w		acks of cement,	to	w /	sa	cks of cement. Date	9:	
Casing Squeeze(s):	to w was Lease? □ Yes ↓	No		,	. ,				
Casing Squeeze(s):) to <u>(bottom)</u> w as Lease? ☐ Yes ↓ in Hole at <u>(depth)</u>	No	at Ca	asing Leaks:	Yes No	Depth of casir	ng leak(s):		
Casing Squeeze(s):	, to w bas Lease? ☐ Yes ↓ in Hole at (<i>depth</i>)	No Tools in Hole of: DV Tool:	at Ca w /	asing Leaks:	Yes No	Depth of casir Port Collar:	ng leak(s):		
Casing Squeeze(s):	, to w bas Lease? ☐ Yes in Hole at (<i>depth</i>) . I ☐ ALT. II Depth Size:	No Tools in Hole of: DV Tool:	at Ca w / w /w / Inch	asing Leaks:sacks sacks Set at:	Yes No	Depth of casir Port Collar: Feet	ng leak(s):		
Casing Squeeze(s):	, to w bas Lease? ☐ Yes in Hole at (<i>depth</i>) . I ☐ ALT. II Depth Size:	No Tools in Hole of: DV Tool:	at Ca w / w /w / Inch	asing Leaks:sacks sacks Set at:	Yes No	Depth of casir Port Collar: Feet	ng leak(s):		
Casing Squeeze(s):	, to w ias Lease? ☐ Yes in Hole at .1 ☐ ALT. II Depth Size: Plug Bi	No Tools in Hole of: DV Tool:	at Ca w /w / Inch	asing Leaks:sacks sacks Set at:	Yes No	Depth of casir Port Collar: Feet	ng leak(s): w / (depth)		
Casing Squeeze(s):	to w ias Lease? Yes in Hole at (depth) I ALT. II Depth Size: Plug Bi Formation	No Tools in Hole of: DV Tool: ack Depth:	at <u>(depth)</u> Ca (depth) w / _ (depth) Inch	asing Leaks: sacks sacks Set at: Plug Back Metho	Yes No	Depth of casir Port Collar: Feet 	ng leak(s): w / (depth)	sack o	f cemen

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

April 17, 2020

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-003-02593-00-00 JCB UNIT 1 6 NW/4 Sec.28-22S-19E Anderson County, Kansas

Dear REX R. ASHLOCK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/17/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/17/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell"