## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#           |                                 |              |               |                        | API No. 15   |                  |             |                  |        |        |        |
|------------------------------|---------------------------------|--------------|---------------|------------------------|--|------------------|-------------|------------------|--------|--------|--------|
| Name:                        |                                 |              |               |                        | Spot Description:  |                  |             |                  |        |        |        |
| Address 1:                   |                                 |              |               |                        |  | Se               | C           | Twp S.           | R      | 🗌 E    | W      |
| Address 2:                   |                                 |              |               |                        |  |                  |             | _ feet from _ N  |        |        |        |
| City:                        | State:                          | Zip:         | +             |                        | feet from E / W Line of Section                              |                  |             |                  |        |        |        |
| Contact Person:              |                                 |              |               |                        | GPS Location: Lat:, Long:, Long:<br>Datum: NAD27 NAD83 WGS84 |                  |             |                  |        |        |        |
| Phone:()                     |                                 |              |               |                        |  |                  |             | ion:             |        | GL     | KB     |
| Contact Person Email:        |                                 |              |               |                        | Lease Name   | 9:               |             | We               | II #:  |        |        |
| Field Contact Person:        |                                 |              |               |                        |  |                  |             | OG WSW           |        |        |        |
| Field Contact Person Phone   | e:()                            |              |               |                        |  |                  |             | _ ENHR Per       | mit #: |        |        |
|                              |                                 |              |               |                        | Gas Sto  | rage Permit #: _ |             | Date Shut-In:    |        |        |        |
|                              | Q an duatan                     | Quite        |               | Dava                   |  |                  |             |                  |        |        |        |
| Size                         | Conductor                       | Surfa        | ce            | Proc                   | luction  | Intermedia       | ate         | Liner            |        | Tubing |        |
| Setting Depth                |                                 |              |               |                        |  |                  |             |                  |        |        |        |
| Amount of Cement             |                                 |              |               |                        |  |                  |             |                  |        |        |        |
| Top of Cement                |                                 |              |               |                        |  |                  |             |                  |        |        |        |
| Bottom of Cement             |                                 |              |               |                        |  |                  |             |                  |        |        |        |
| Octoiner Fluid Level form Ou |                                 | 1            |               |                        | I  |                  |             |                  |        |        |        |
| Casing Fluid Level from Su   |                                 |              |               |                        |  |                  |             |                  |        |        |        |
| Casing Squeeze(s):           | ) 10 W                          | /            | Sacks of cern | ent,                   | (top) 10   | (bottom) W /     |             | sacks of cement. | Date:  |        |        |
| Do you have a valid Oil & G  | as Lease? Ses                   | No           |               |                        |  |                  |             |                  |        |        |        |
| Depth and Type: Unk          | in Hole at                      | Tools in Hol | e at          | Cas                    | ing Leaks:   | Yes 🗌 No         | Depth of ca | ising leak(s):   |        |        |        |
| Type Completion:             |                                 |              |               |                        |  |                  |             |                  |        |        | cement |
| Packer Type:                 |                                 |              | ,             |                        |  |                  |             | (depth)          |        |        |        |
|                              | 912e Incl 9                     |              |               |                        |  |                  |             |                  |        |        |        |
|                              |                                 | ack Deptil   |               | I                      | lug back metric  |                  |             | -                |        |        |        |
| Geological Date:             |                                 |              |               |                        |  |                  |             |                  |        |        |        |
|                              | ne Formation Top Formation Base |              |               | Completion Information |  |                  |             |                  |        |        |        |
| Formation Name               |                                 |              | <b>–</b> ,    | Dorfor                 | tion Intorval  | to               | Feet or     | Open Hole Interv | al     | to     | Feet   |
| Formation Name               | At:                             | to           | Feet          | Fellola                |  | 10               |             | Open noie interv |        |        |        |

## Submitted Electronically

| <i>Do NOT Write in This<br/>Space -</i> KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                                 |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 D                               | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| NUM <th>KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801</th> <th>Phone 620.682.7933</th> | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|---|--|--------------------|
|   | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|   | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|   | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

April 17, 2020

Christopher Haas C3Oil, LLC 600 ARROWHEAD DR NEW STRAWN, KS 66839

Re: Temporary Abandonment API 15-073-21459-00-00 MAX BERRY 6 NE/4 Sec.27-23S-13E Greenwood County, Kansas

Dear Christopher Haas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/17/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/17/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Mike Heffern"