KOLAR Document ID: 1513205

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			1	API No. 15	5			
Name:								
Address 1:					Sec Tv	wp S. R East West		
Address 2:					Feet from	North / South Line of Section		
City:	State:	Zip: +			Feet from	East / West Line of Section		
Contact Person:				Footages	Calculated from Neare	est Outside Section Corner:		
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,				
ENHR Permit #:	Gas Sto	rage Permit #:				vveii #		
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No		•	roved on: (Date)		
Producing Formation(s): List A			_			(KCC District Agent's Name)		
• ()	,	m: T.D						
Depth to		m: T.D		00 0				
Depth to		m: T.D		Plugging (Completed:			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing F	Record (Surfa	ace, Conductor & Produ	ction)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
			+					
Describe in detail the manner cement or other plugs were us		-		•		ds used in introducing it into the hole. If		
Plugging Contractor License #	:		Name: _					
Address 1: Add				ss 2:				
City:				State:		Zip:+		
Phone: ()				-				
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	,				ployee of Operator or	Operator on above described well		
	(Print Name)			=	ployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



FIELU ORDER

Nº C_____

50198

BOX 438 - HAYSVILLE, KANSAS 67060 316-524-1225

		 -	310-324-1223	DATE	1-Apr 20 20
A 1 1771.10017C	D.BV. B	Detroloum		UA1E	1-ruj 20 <u>20</u>
AUTHORIZE	UBT: <u>Bear</u>	Petroleum (NA	ME OF CUSTOMER)		
dress		City	/	State _	
TREAT WEI	Li. Lease <u>Holo</u>	perik We	# No. <u>28.2</u>	Customer Order No.	
c. Twp.					
nge	<u> </u>	Co	unty Rush	State J	<u>(S</u>
eld liable for any di lad, and no represe lmant is payable. Ti involcing departmen	emage that may accru intalions have been re here will be no discou nt in accordance with	hereof it is agreed that Copeland Acid is to service or treat at it is in connection with said service or treatment. Copeland Acid I tild on, as to what may be the results or effect of the servicing int allowed subsequent to such date. 6% interest will be charge latest published price echedules. Inself to be dufy authorized to sign this order for well ow	Service has made no representation, o or treating seld well. The consideration d after 60 days: Total charges are sub	expressed or on of said service or	
S ORDER MUST				Ву	
FORE WORK IS	COMMENCED	Well Owner or Operato	T		ent
CODE	QUANTITY	DESCRIPTI	ON	UNIT	AMOUNT
20.0001	30	Mileage P.U.		\$2.00	\$60.0
20.0002	30	Mileage P.T.		\$4.00	\$120.0
20.0003	1	Pump Charge Plug		\$650.00	\$ 650.0
20.1002	135	60/40 Poz 2% Gel		\$11.25	\$1,518.
20.1004	3	Add. Gel after 2% Per Sack		\$22.00	\$66.0
20.0011	138	Bulk Charge		\$1.25	\$172.
		Bulk Truck Miles		\$1.10	\$200.9
20.0012		Process License Fee on	Gallons		
20.0012		1 100000 Electrise 1 Co off			
20.0012		110000 10001001	TOTAL B	ILLING	\$2,788.2
I certify that	der the directio	terial has been accepted and used; that the number is supervision and control of the owner.op		formed in a good and v	
I certify that	der the direction Representative	terial has been accepted and used; that the number is supervision and control of the owner.op	re above service was per	formed in a good and v	vorkmanlike olow.



	الالاحاك			TREAT	MENT REPOR	-				
cid d	& Cemen	.t 🕮 t.						Acid Stage No).	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
					Type Treatment:		Type Fluid			ds of Sand
			F.O. No.	. <u>C50198</u>	Bkdown	вы./с	al			
-	Bear Petroleu					Bbl./0				
eli Name	& No. Holopire	k 28-2			┩	Bbi./C				
cation .			Field		┫. —		. ————————————————————————————————————		 .	.
unty	Rush		State KS		Aush					
					Treated from		ft. to		No. ft	0
ising:	Size <u>5.5"</u>	Type & Wt.			ft. from		ft. to		No. ft	0
rmation			Perf	to	from		ft. to	ft.	No. ft.	0
rmation			Perf	to	Actual Volume of C	Of / Water to Los	d Hole:			Bbl./Gal.
rmation	•		Perf.	to						
ner: Si	te Type 8	Wt	Top at ft.		ft. Pump Trucks. 1	No. Used: Std.	365 sp		Twin	
(emented: Yes	▼ Perforated fr			ft. Auditary Equipmen			360/308		
	Size & Wt.		Swung at		ft. Personnel Natha	n-Greg-Clare	nce-Mike			
							•			
	Perforated f	rom	TL. to		ft. Auxiliary Tools					
	Perforated f	rom	ft. to		-	Materials: 1	ype			
pen Holo		T.D.	n. to	. -	Plugging or Seeling	Materials: 1	ype	Gab		ib.
pen Hole				. -	-	Materials: 1	ype			ib.
<u> </u>				8. to	Plugging or Seeling	s Materials: 1	****			ib.
<u> </u>	Size		ft. P. Dick S	8. to	Plugging or Scaling		N	Gats		ib.
ompony TIME	Size	T.D	ft. P.	.B. to	Plugging or Sealing ft. Treater	R	N EMAARKS	Gab		ib.
TIDAE	Size Representative PRE	Y.D.	ft. P. Dick S	8. to	Plugging or Sealing ft. Treater	R	N EMAARKS	Gab		b.
TIDAE	Representative PRE	Y.D. SURES Cooling	ft. P. Dick S	.B. to	Plugging or Sealing ft. Treater	R	N EMAARKS	Gab		16 .
mpony TIME m./p.m.	Representative PRE	Y.D. SURES Cooling	ft. P. Dick S	On Location.	t. Treater	1140' an	MANIS d dig out br	Gab		b.
Dimpony TIONE at./p.m.	Representative PRE	Y.D. SURES Cooling	ft. P. Dick S	.B. to	t. Treater	1140' an	MANIS d dig out br	Gab		b.
TIDAE	Representative PRE	Y.D. SURES Cooling	ft. P. Dick S	On Location.	t. Treeter Run tubing to and pump 10	1140' an bbls wate	MARKS d dig out br	Gab lathan W. aden head.		ib.
TIDAE	Representative PRE	Y.D. SURES Cooling	ft. P. Dick S	On Location.	t. Treeter Run tubing to and pump 10	1140' an bbls wate	MARKS d dig out br	Gab lathan W. aden head.		b .
ompony TIME .m./p.m. 1:00	Representative PRE	Y.D. SURES Cooling	ft. P. Dick S	On Location. Tie on tubing a	Treeter Run tubing to and pump 10/40poz 4%ge	1140' an bbls wate	MARKS d dig out br	Gab lathan W. aden head.		b.
TIME m./p.m.	Representative PRE	Y.D.	ft. P. Dick S	On Location.	Treeter Run tubing to and pump 10/40poz 4%ge	1140' an bbls wate	MARKS d dig out br	Gab lathan W. aden head.		b.
TIME m./p.m.	Representative PRE	Y.D.	ft. P. Dick S	On Location. Tie on tubing a	Treeter Run tubing to and pump 10/40poz 4%ge	1140' an bbls wate	MARKS d dig out br	Gab lathan W. aden head.		16,
TIME m/p.m	Representative PRE	Y.D.	ft. P. Dick S	On Location. Tie on tubing a Mix 125sks 60 Top off with 1	TreeterRun tubing to and pump 100/40poz 4%ge	1140' an bbls wate	MANKS d dig out br	Gab lathan W. aden head.		16.
TIME m/p.m	Representative PRE	Y.D.	ft. P. Dick S	On Location. Tie on tubing a	TreeterRun tubing to and pump 100/40poz 4%ge	1140' an bbls wate	MANKS d dig out br	Gab lathan W. aden head.		b .
TIME m./p.m. 1:00	Representative PRE	Y.D.	ft. P. Dick S	On Location. Tie on tubing a Mix 125sks 60 Top off with 1	TreeterRun tubing to and pump 100/40poz 4%ge	1140' an bbls wate	MANKS d dig out br	Gab lathan W. aden head.		b.
ampeny	Representative PRE	Y.D.	ft. P. Dick S	On Location. Tie on tubing a Mix 125sks 60 Top off with 1	TreeterRun tubing to and pump 100/40poz 4%ge	1140' an bbls wate	MANKS d dig out br	Gab lathan W. aden head.		16,

Nathan W.