KOLAR Document ID: 1513204

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15					
Name:				Spot De	scription:					
Address 1:			.		Sec Tw	p S. R East West				
Address 2:					Feet from					
City: State: Zip: +				Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi		,						
ENHR Permit #: Gas Storage Permit #:					Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)				
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced					
Depth to	•	m: T.D		Plugging Commenced:						
Depth to	Top: Botto	m:T.D			y					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records	Casing F		Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:							
Address 1:			Address 2:	:						
City:			;	State:		Zip:+				
Phone: ()										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed				
	(Print Name)			E	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Acid & Cement

P+A

FIELU ORDER

Nº C ____

50195

BOX 438 - HAYSVILLE, KANSAS 67060 316-524-1225

			0.002-1220	DATE	27-Mar	20 2
IS AUTHORIZED BY: Bear Petroleum			(NAME OF CUSTOMER)			
Address			City	State		
TO TREAT WE					•	
AS FOLLOWS		ppirek	Well No. 1-78 Cus	tomer Order No.		
Sec. Twp.				04.4	W0	
Range		in hereof it is agreed that Copeland Acid is to service or tri	County Rush	State	<u>KS</u>	
be held liable for any d implied, and no represe trealment is payable. T	emage that may acc intations have been here will be no disco	If hardon it is all your state Coppensor or treatment. Coppensor use in connection with said service or treatment. Coppensor relied on, as to what may be the results or effect of the ser unit allowed subsequent to such date. 6% interest will be on helest published price schedules.	Acid Service has made no representation, expressiving or treating said well. The consideration of a	sed or aid service or		
The undersig	yned represents h	imself to be duly authorized to sign this order for we	oll owner or operator			
THIS ORDER MUST BEFORE WORK IS			Ву			
		Well Owner or Op		UNIT	Agent	
CODE	QUANTITY	DESCR	PTION	COST	A	MOUNT
20.0001	30	Mileage P.U.		\$2.00	ļ	\$60.0
20.0002	30	Mileage P.T.		\$4.00	<u> </u>	\$120.0
20.0003	1	Pump Charge Plug		\$650.00	<u> </u>	\$650.0
20.1002	330	60/40 Poz 2% Gel		\$11.25	ļ	\$3,712.5
20.1005	6	Gel on side per sack		\$22.00		\$132.0
					<u> </u>	
	<u> </u>				 	
	···.				 	
					 	
	-					
						-
						
20.0011	336			\$1.25	ļ	\$420.00
20.0012	444.6			\$1.10		\$489.00
		Process License Fee on	Gallons		<u> </u>	
1 22 2 2 2 2	*		TOTAL BILLIN	1G		\$5,583.5 6
manner und	er the direction	iterial has been accepted and used; the n, supervision and control of the owner	it the above service was performe coperator or his agent, whose sign	od in a good and nature appears b	workman elow	like
	epresentative					
Station GE	3		Dick S.			
		····		Owner, Operator or Ag	ent	

NET 30 DAYS



TREATMENT REPORT

ACIO	& Cemei	II de la companya de						ACIO SCIETE INC	`	<u>.</u>
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pov	inds of Sand
Date 3	/28/2020	District GB	F.O. I	No 50195	Bkdown	Bbi./G	al.			
Company	Bear Petrole	um	<u> </u>				al.			-
Well Name	& No. Holopir	ek 1-28					al			
			Field				al			
County			State KS		Rush	861./G	al			
-					Treated from		ftto	ħ.	No. ft.	0
Casing:	Size 5.5*	Type & Wt.		Set atft.			_ ft. to		No. ft.	
Formation				to	from	······································	_ft. to		No. ft.	0
Formation			Perl		Actual Volume of					8bi./Gal.
Formation			Perf.			·				· · ·
					Purpo Trucks	No. iked: Stri	365 Sp.		Tudo	
			om		Auxiliary Equipme			360	- '	
	Size & Wt.		Swraing at		Personnel Natha		rce-Tim	300		
		rom						*		•
•		***************************************			1		pe			
Open Hole	Cira	TO	n. P	:8. to ft.		g mausius. 17		Gals.		łb.
Open note		·····	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		L					
			Diek 6	-			Black	145		
 	Representative		Dick S).	Treater		Nati	an W.		
TIME		Cooling	Total Fluid Pumped			RE	MARKS			
a.m./p.m.	14444	5.5"		On Location.		· · · · ·		 		
8:00		3.3	 -	On Location.						
		<u> </u>								
		ļ		Help Lee Set CIE	P and Dig C	out Braden	неаб.			
		<u> </u>								
		ļ		Set CIBP-3672' a	nd Perf-11	.30'				
			<u> </u>	<u></u>			 			
	_			Break circulation	n with wate	er.				
				Mix 330sks 60/4	10poz 4%ge	d. Circulat	ed cement to	surface o	ut ann	ulus.
		•		1						
							· · · · · · · · · · · · · · · · · · ·			
				"Well head will	need due o	ut and cut	off at a later	3 _4_		
										
		 	†							
		 	<u> </u>	Thank You!						
		+		THORK IOUT				<u> </u>		
		 	 	Nathan W.				-		
-		-	 	ivatilari VV.						
<u> </u>		 	 							
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										. ,
[1		-		· · · · · · · · · · · · · · · · · · ·			