

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

### Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

### Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_

### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

## CASING MECHANICAL INTEGRITY TEST

FILE COPY

DOCKET#

For 10yr T/A

Disposal Well ☐ Enhanced Recovery:  
 Repressuring ☐  
 Flood ☐  
 Tertiary ☐

Date injection started

API #15- 009-25205

SE NW NW, Sec 5, T 17 S, R 11 W

950 Feet from North Section Line  
 850 Feet from West Section Line

Lease

County

Schneeweis

Well #

9

Barton

Operator: Richlan Drilling

Name &amp;

Address

5982 Ave

Beaver, KS 67525

Operator License# 31086

Contact Person

Rick Schreiber

Phone

620 587 3605

Max. Auth. Injection Press \_\_\_\_\_ Psi; Max Inj. Rate \_\_\_\_\_ bbl/d;

If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

	Conductor	Surface	Production	Liner		Tubing
Size		8 7/8	5 1/2		Size	
Set at		435'	3497		Set at	
Cement Top		0w/225sx	w/100sx	w/	Type	
" Bottom		435'				
DV/Perf.			TD (and plug back) 3490'		ft. depth	
Packer type		Size		Set at		
Zone of injection	3028'	ft. to ft.	3339'	Perf. or open hole	Perf	

Type MIT: Pressure: 02 Radioactive Tracer Survey: \_\_\_\_\_ Temperature Survey: \_\_\_\_\_

F Time: Start 0 Min 15 Min 30 Min

I Pressures: 350 350 350 Set up 1

System Pres. during test \_\_\_\_\_

L Set up 2

Annular Pres. during test \_\_\_\_\_

D Set up 3

Fluid loss during test \_\_\_\_\_ bbls.

T Tested: Casing ☐ or Casing - Tubing Annulus ☒

A

The bottom of the tested zone in shut in with wireline Plug Topped with 1st Cement

Test Date 11/19/18 Using Shane's Tank Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 2998' feet

was the zone tested

x Rick L. Schreiber

Signature

Title

The results were Satisfactory ☒ Marginal \_\_\_\_\_ Not Satisfactory \_\_\_\_\_State Agent: Bruce Modie Title: E.C.R.S. Witness: YES ☒ NO \_\_\_\_\_

REMARKS: Wireline plug set 2998' Topped with 1st Cement

KCC \_\_\_\_\_ Origin. Conservation Div.: \_\_\_\_\_ KDHE/T: \_\_\_\_\_ 04 \_\_\_\_\_ Dist. Office

Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) ☒

GPS Lat 38.60628

GPS Long -098.56921

(If YES please describe in REMARKS)

KCC Form U-7

4319 FSL 4435 FEL

April 20, 2020

Rick Schreiber  
Richlan Drilling, a General Partnership  
598 2ND AVE  
BEAVER, KS 67525-9226

Re: Temporary Abandonment  
API 15-009-25205-00-00  
SCHNEWEIS 9  
NW/4 Sec.05-17S-11W  
Barton County, Kansas

Dear Rick Schreiber:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/20/2021.

Your exception application expires on 12/11/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/20/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS