## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15 Spot Description:													
									Address 1:					Sec	s Twp S	S. R	E
Address 2:																	
										( )			Gas Sto	rage Permit #:	Date Shut-In: _		
													Spud Date.		Date Shut-III.		
										Conductor	Surface	Pro	duction	Intermediat	e Liner	Т	ubing
									Size								
									Setting Depth								
									Amount of Cement								
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	face:	Ho	w Determined?				Date:										
0																	
Casing Squeeze(s):	to w	/ sacks															
Casing Squeeze(s):	to w w as Lease? Yes [	/ sacks	of cement,	to	(bottom) W /	sacks of cement	. Date:										
Casing Squeeze(s):	to <u>(bottom)</u> w as Lease? Yes [ in Hole at <u>(depth)</u>	/ sacks ] No ] Tools in Hole at _	of cement,	to ( <i>top</i> ) sing Leaks:	(bottom) w / Yes No	sacks of cement	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [ in Hole at ( <i>depth</i> ) .1ALT. IIDepth	/ sacks _ No _ Tools in Hole at _ of: DV Tool:(	of cement, Ca: w /	to sing Leaks: sacks	( <i>bottom</i> ) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w	. Date:										
Casing Fluid Level from Sur Casing Squeeze(s):	to w as Lease? Yes [ in Hole at ( <i>depth</i> ) .1ALT. IIDepth	/ sacks _ No _ Tools in Hole at _ of: DV Tool:(	of cement, Ca: w /	to sing Leaks: sacks	( <i>bottom</i> ) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [ in Hole at .I ALT. II Depth Size:	/ sacks	of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	( <i>bottom</i> ) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [ in Hole at .I ALT. II Depth Size:	/ sacks	of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	( <i>bottom</i> ) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [ in Hole at .I ALT. II Depth Size: Plug Ba	/ sacks	of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	( <i>bottom</i> ) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [ in Hole at .1 ALT. II Depth Size: Plug Ba Formation	/ sacks ] No ] Tools in Hole at of: ] DV Tool:(  ck Depth: Top Formation Bas	of cement, Ca: w / Inch I Se	to sing Leaks: sacks Set at: Plug Back Metho	( <i>bottom</i> ) w / ] Yes D No E of cement F od: Compl	sacks of cement Depth of casing leak(s): Port Collar: w . Feet	v / s	ack of cemen									

## Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

Name And then not into an and find there and been been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
1         1	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here the first the termination of ter	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

April 20, 2020

Rob Eberhart Bobcat Oilfield Service, Inc. 602 W. AMITY SUITE 103 LOUISBURG, KS 66053-3542

Re: Temporary Abandonment API 15-121-31604-00-00 SHIELDS 7W-19 NW/4 Sec.13-16S-21E Miami County, Kansas

Dear Rob Eberhart:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/20/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/20/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell"