KOLAR Document ID: 1511855

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	Zip: +
Phone: ()		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operator or	r Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC eke 1-29

Customer	Blue Ridge Petrol	eum	Lea	ise & W	/ell# Mes	eke 1-29					Date	4	/1/2020)	
Service District	Garnett		Cou	inty & S	State WB,	ĸs		Legals S/T/R	29-12	-9	Job #				
Job Type	P&A	PROD	□ INJ		■ SW	D		New Well?	YES	■ No	Ticket #	I.	CT3462	2	
Equipment #	Driver					Job Safe	ty Ana	lysis - A Discuss	sion of Hazards & Safety Procedures						
89	Casey Kennedy	■ Hard hat			■ Glo	ves			Lockout/Tago	ut	 Warning Signs 	& Flagging			
239	Garrett Scott	H2S Monito	r		■ Eye	Protecti	on		Required Perm	nits	Fall Protection				
248	Alan Mader	Safety Foot	wear		■ Res	piratory	Protect	tion	Slip/Trip/Fall H	lazards	 Specific Job See 	Specific Job Sequence/Expectations			
246	Mark Foltz	FRC/Protect	ive Clothir	ng	Adv	ditional C	Chemica	al/Acid PPE	 Overhead Haz 	ards	 Muster Point/M 	1edical Locati	ons		
		Hearing Pro	tection		■ Fire	e Extingu	isher		 Additional con 	cerns or issu	es noted below				
								Con	nments						
		P&A old well													
		-													
Product/ Service Code		D	escription	n				Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net	Amount	
C010	Cement Pump Ser	vice						ea	1.00					\$562.50	
M010	Heavy Equipment	Mileage						mi	100.00					\$300.00	
M015	Light Equipment M	lileage						mi	100.00					\$150.00	
M020	Ton Mileage							tm	1,221.00					\$1,373.63	
	1														
CP055	H-Plug							sack	165.00					\$1,608.75	
CP095	Bentonite Gel (cerr	nent blend add)						lb	284.00					\$63.90	
CP010	Class A Cement							sack	-					\$0.00	
CFUIU	Class A Cement							Sack	-					\$0.00	
CP165	Cottonseed Hulls							lb	100.00					\$75.00	
	1														
Cust	tomer Section: On t	the following sca	ale how wo	ould you	u rate Hurrio	ane Serv	vices In	c.?	ļ	Gross:		Net:		\$4,133.78	
-		1911							Total Taxable	\$-	Tax Rate:		\geq	\sim	
В	ased on this job, he		ou would	recom	mend HSI t	o a colle	eague?		Services relies on	to be sales tax the customer p	k exempt. Hurricane provided well	Sale Tax:	\$	-	
	Unlikely 1 2	3 4 5	6	7	89	10	Extrer	nely Likely	information above services and/or pr			Total:	\$	4,133.78	
									HSI Represe			ey Ken			
									I		-	,		•	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Blue Ridge Petroleum	Well:	Meseke 1-29	Ticket:	ICT3462
City, State: Enid, OK	County:	WB, KS	Date:	4/1/2020
Field Rep: Rick Popp	S-T-R:	29-12-9	Service:	P&A

Dow	nhole l	nformatio	on		Calculated Slurry - Lead Calculate							
Hole Size: in			Blend:	60/40/6		Blend:						
Hole	ole Depth: ft		h: ft		ft		Weight:	13.20 ppg		Weight:	PPg	
Casin	Casing Size: 5 1/2 in			Water / Sx:	8.34 gal / sk	Water / Sx:		gai / sk				
Casing	Casing Depth: 1855 ft			Yield:	1.64 ft ³ / sk		Yleid: ft ³ /					
Tubing /	bing / Liner: in			ubing / Liner: in				Annular Bbis / Ft.:	bbs / ft.		Annular Bbis / Ft.:	bbs / ft.
l	Depth:		ft		Depth:	ft		Depth:	ft			
Tool / P	ol / Packer:				Annular Volume:	0.0 bbis		Annular Volume:	0 bbis			
Tool Depth: ft			ft		Excess:			Excess:				
Displace	ement: bbls		bbls		Total Slurry:	48.19 bbls		Total Slurry:	0.0 bbis			
			STAGE	TOTAL	Total Sacks:	165 sks		Total Sacks:	#DIV/0! sks			
TIME	RATE	PSI	BBLs	BBLs	REMARKS							
9:30 AM			-	-	on location							
40.00.0		700 6		-	held safety meeting, rig up							
10:00 AM		700.0		-	established rate down 5 1/2		(00 / D					
	3.0	500.0		-				e per sk w/ 100# Cottonseed	Hulls in first 25 sks			
	3.0	1,100.0		-	pressured to 1100 PSI, well		casing					
	0.5	4 200 0		-	hooked to surface casing h pressured to 1200 PSI imme							
	0.5 3.0	1,200.0		-		ediately with no volume						
	3.0			-	washed up equipment							
				-								
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				-								
		CREW			UNIT			SUMMARY				
Ce	menter:	Case	y Kenned	ly	89	Avera	age Rate	Average Pressure	Total Fluid			
Pump Op	perator:	Garre	ett Scott		239	2.	5 bpm	875 psi	- bbls			
	Bulk #1:		Mader		248							
	Bulk #2:	Mark	Foltz		246	<u> </u>						