

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

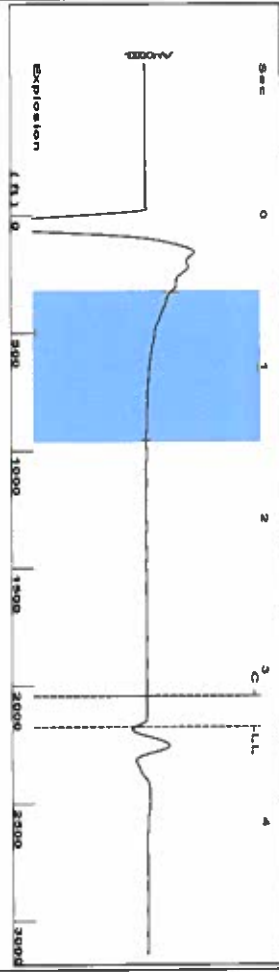
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Group: TAD WELLS Well: CRAWLEY A-2 (acquired on: 04/17/20 13:01:48 )



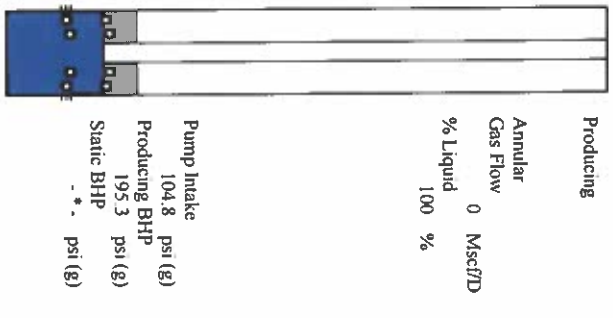
Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Veloc 1293.88 ft/s Manual JTS/sec 20.4082  
 Time 3.371 sec  
 Joints 68.5824 Jts  
 Depth 2174.06 ft



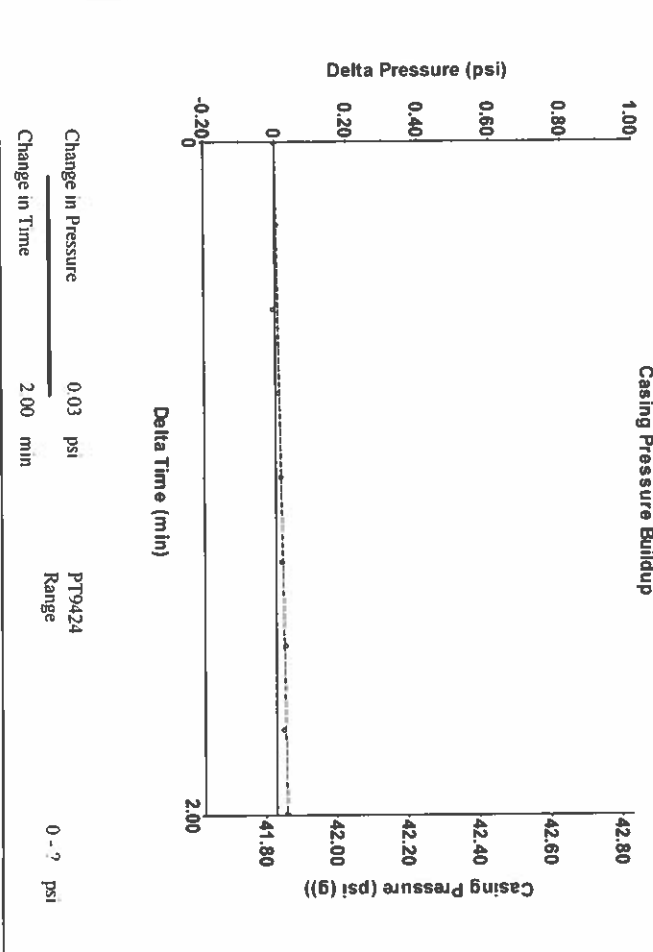
Analysis Method: Automatic

Group: TAD WELLS Well: CRAWLEY A-2 (acquired on: 04/17/20 13:01:48 )

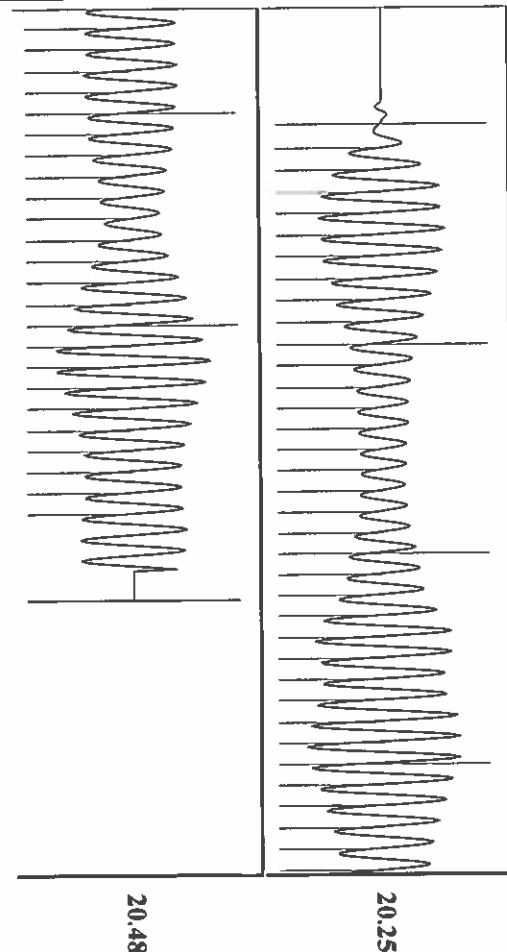
Production	Potential	Casing Pressure	Producing
Current	BBL/D	41.8 psi (g)	Annular
Oil	BB/D	0.029 psi	Gas Flow
Water	Msc/D	2.00 min	% Liquid
Gas		44.8 psi (g)	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP			
Production Efficiency	0.0	Liquid Level Depth	
		2174.06 ft	
Oil	40 deg API	Pump Intake Depth	
Water	1.05 Sp.Gr:H2O	2351.00 ft	
Gas	0.71 Sp.Gr:AIR	Formation Depth	
		2350.00 ft	
Acoustic Velocity	1289.86 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	177 ft		
Equivalent Gas Free Liquid HT (TVD)	177 ft		
Acoustic Test			



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Change in Pressure	0.03 psi	PT9424	0. - ? psi
Change in Time	2.00 min	Range	
Acoustic Velocity	1289.86 ft/s	Joints counted	59
Joints Per Second	20.3448 jts/sec	Joints to liquid level	68.5824
Depth to liquid level	2174.06 ft	Filter Width	18.4082
Automatic Collar Count	Yes	Time to 1st Collar	0.268
			22.4082
			3.168

April 23, 2020

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-129-01004-00-03  
Crawley A 2  
SW/4 Sec.04-35S-41W  
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/23/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/23/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"