

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

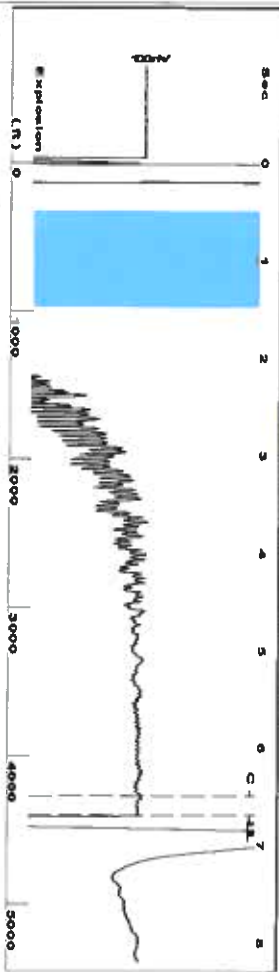
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group TAD Well: KU 9 (acquired on: 04/07/20 09:27:58)



Filter Type High Pass
 Manual Acoustic Veloc 1301.85 r/s
 Automatic Collar Count Yes
 Manual JTS/sec 20.5339
 Time 6.696 sec
 Joints 138.872 Jts
 Depth 4402.24 ft

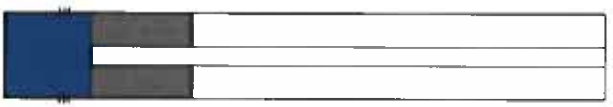
0.5 to 1.5 (Sec) 1



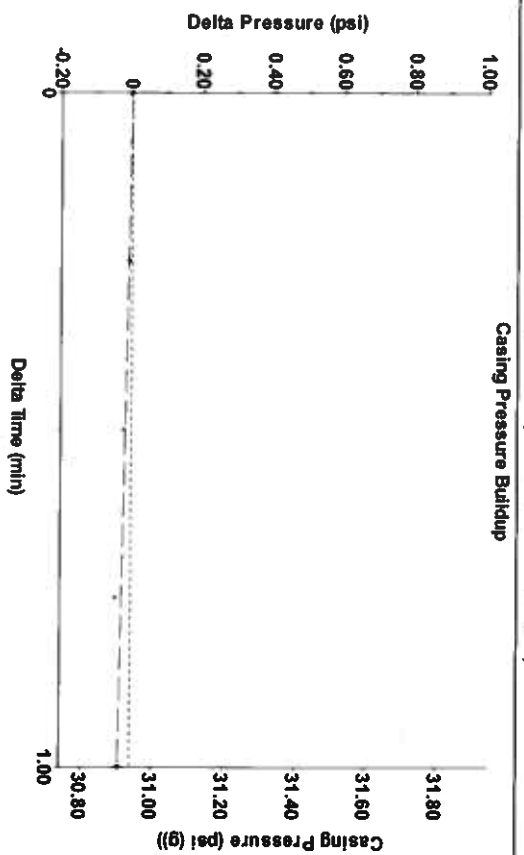
Analysis Method: Automatic

Group TAD Well: KU 9 (acquired on: 04/07/20 09:27:58)

Production	Current	Potential	Casing Pressure	Producing
Oil - - *	BBL/D	BBL/D	30.9 psi (g)	Annular
Water - - *	BBL/D	BBL/D	-0.033 psi	Gas Flow
Gas - - *	Mscf/D	Mscf/D	1.00 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	35.8 psi (g)	100 %
PBHP/SBHP	0.0	Liquid Level Depth	4402.24 ft	Liquid Stream
Production Efficiency	0.0	Pump Intake Depth	5666.00 ft	Below Tubing
Oil 40 deg API		Formation Depth	6000.00 ft	Oil 0 %
Water 1.05 Sp.Gr.H2O				Water 100 %
Gas 0.68 Sp.Gr.AIR				Liquid Below Tubing
Acoustic Velocity	1314.89 r/s			100 %
Formation Submergence				Pump Intake
Total Gaseous Liquid Column HT (TVL)	1264 ft			458.8 psi (g)
Equivalent Gas Free Liquid HT (TVD)	1264 ft			Producing BHP
Acoustic Test				610.6 psi (g)
				Static BHP
				- * - psi (g)

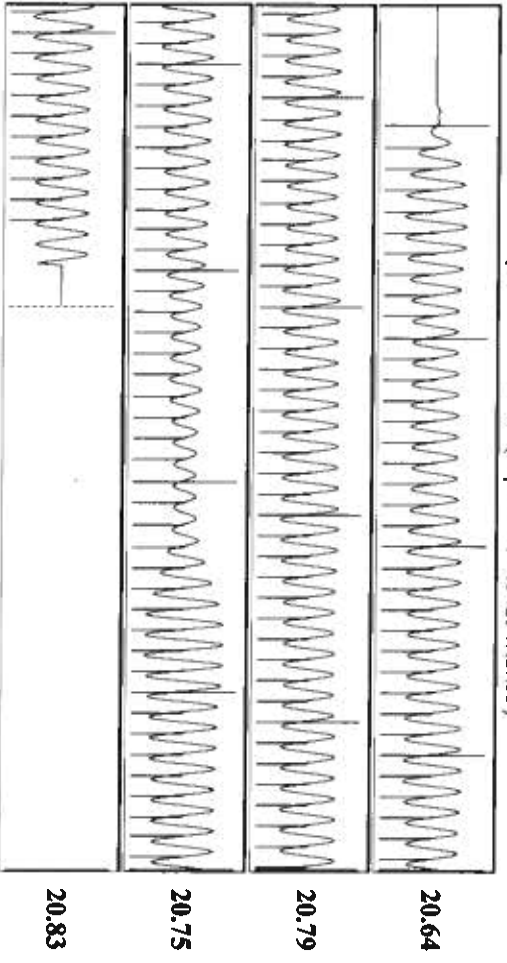


Group TAD Well: KU 9 (acquired on: 04/07/20 09:27:58)



Change in Pressure -0.03 psi
 Change in Time 1.00 min
 PT14654
 Range
 0 - ? psi

Group TAD Well: KU 9 (acquired on: 04/07/20 09:27:58)



Acoustic Velocity	1314.89 r/s	Joints counted	129
Joints Per Second	20.7395 jts/sec	Joints to liquid level	138.872
Depth to liquid level	4402.24 ft	Filter Width	18.5339
Automatic Collar Count	Yes	Time to 1st Collar	0.276
			22.5339
			6.496

April 23, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-187-21102-00-00
KU 9-P20-29-39
SE/4 Sec.20-29S-39W
Stanton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/23/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/23/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"