

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

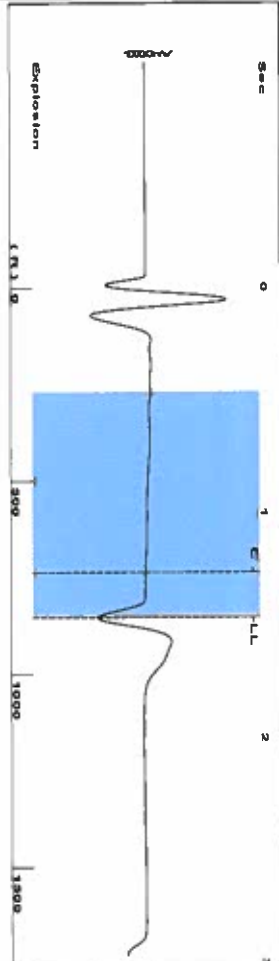
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

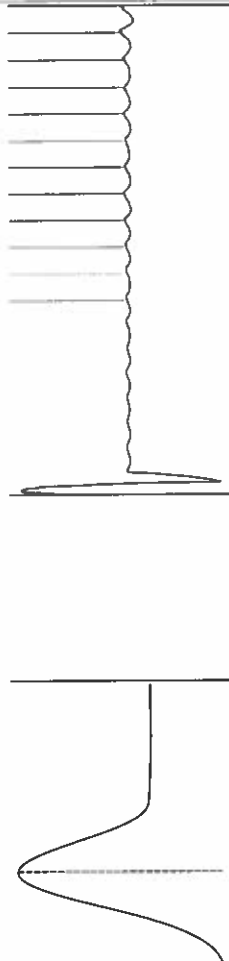
Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



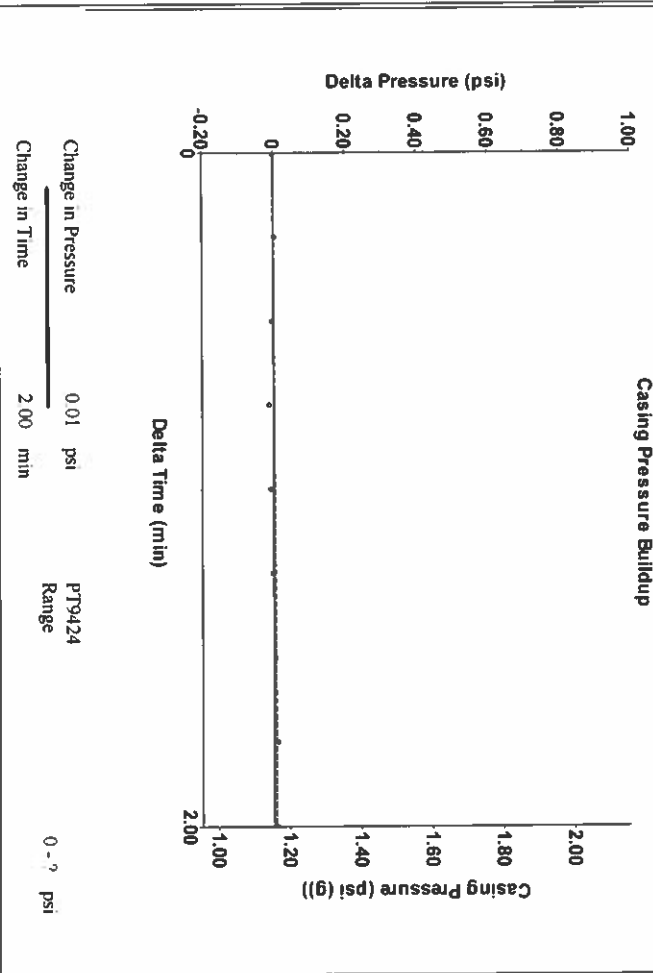
Filter Type: High Pass
 Manual Acoustic Velocity: 159.05 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 18.2815
 Time: 1.465 sec
 Joints: 26.9082 Jts
 Depth: 852.99 ft



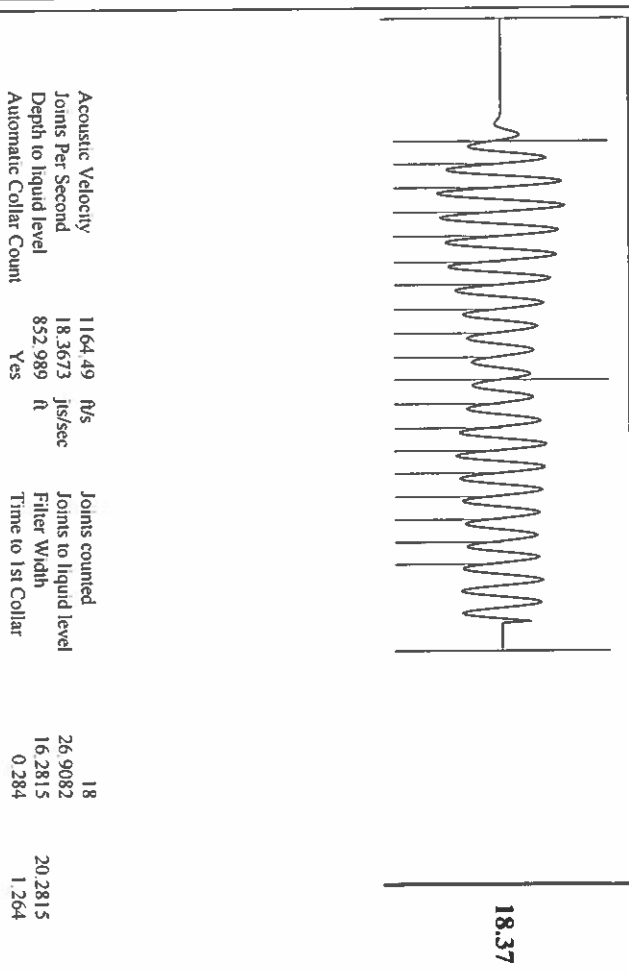
Analysis Method: Automatic

Group: TAD WELLS Well: Walsh B-1 (acquired on 04/20/20 14:13:04)

Production	Potential	Casing Pressure	Producing
Oil: -*-	-*- BBL/D	1.2 psi (g)	Annular Gas Flow: 0 Mscf/D
Water: -*-	-*- BBL/D	Casing Pressure Buildup: 0.007 psi	% Liquid: 100 %
Gas: -*-	-*- Mscf/D	2.00 min	
IPR Method: PBHP/SBHP	Vogel: -*-	Gas/Liquid Interface Pressure: 1.5 psi (g)	
Production Efficiency: 0.0		Liquid Level Depth: 852.99 ft	
		Tubing Intake Depth: 3297.00 ft	
		Formation Depth: 3297.00 ft	
			Tubing Intake: 1112.7 psi (g)
			Producing BHP: 1112.7 psi (g)
			Static BHP: -*- psi (g)



Group: TAD WELLS Well: Walsh B-1 (acquired on 04/20/20 14:13:04)



Acoustic Velocity: 1164.49 ft/s
 Joints Per Second: 18.3673 Jts/sec
 Depth to liquid level: 852.989 ft
 Automatic Collar Count: Yes

Joints counted: 18
 Joints to liquid level: 26.9082
 Filter Width: 16.2815
 Time to 1st Collar: 0.284

Production
 Current Potential
 Oil - * - * - BBL/D
 Water - * - * - BBL/D
 Gas - * - * - Mscf/D

Based on SBHP psi (g)

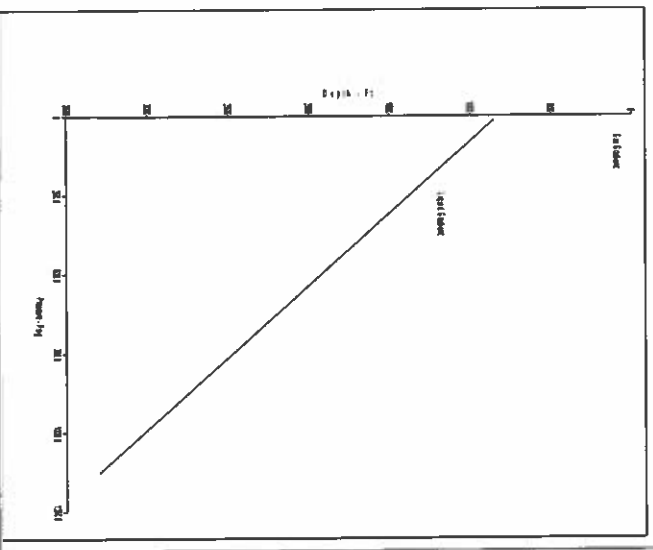
IPR Method Vogel

Calculation for Continuous Removal of Liquids Method

Turner Critical Velocity for Gas Wells
 For Tubing ID: 2.441 in
 For Water: Mscf/D
 For Condensate: Mscf/D

Back Pressure on Formation
 Due To Liquid Loading: 1124.76 Mscf/D

Tubing ID	Gas Rate	Predicted Status
in	Mscf/D	
2.441		
1.995		
1.500		
1.250		
1.000		



April 23, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-10339-00-00
Walsh B 1
NW/4 Sec.25-33S-42W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/23/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/23/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"