

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

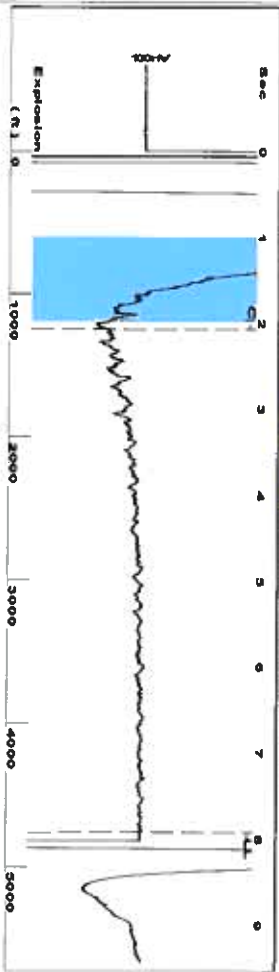
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

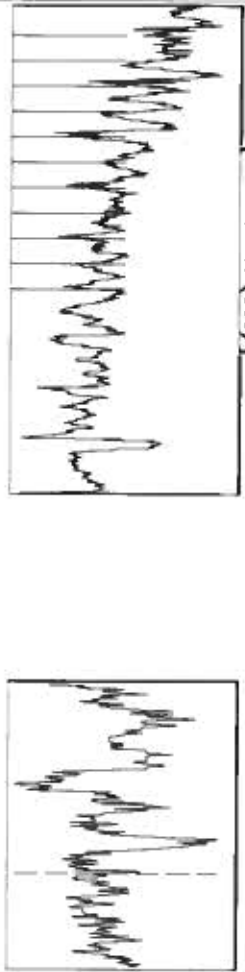
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TAD Well: Johnson Heirs 1-30 (acquired on: 04/07/20 10:59:37)



Filter Type: High Pass
 Manual Acoustic Velocity: 1219.23 f/s
 Automatic Collar Count: Yes
 Manual JTS/Sec: 19.2308
 Time: 7.919 sec
 Joints: 150.249 Jts
 Depth: 4762.89 ft

1.0 to 2.0 (Sec) |



Analysis Method: Automatic

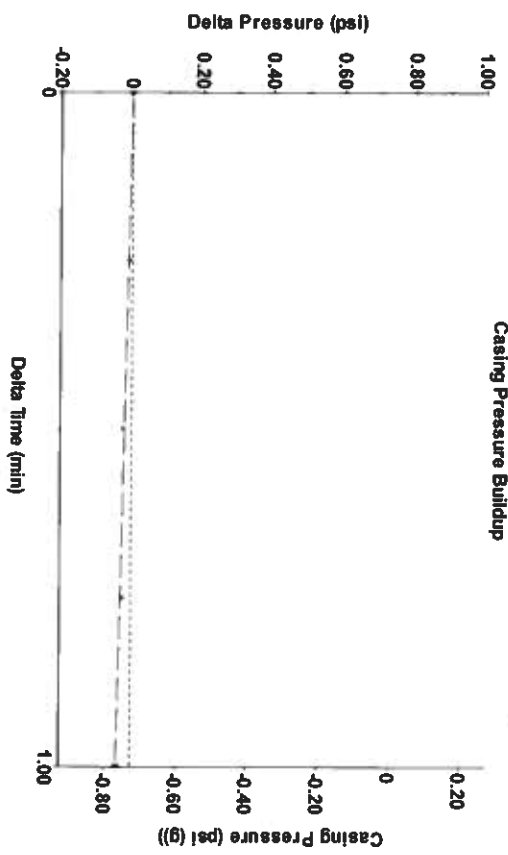
Group: TAD Well: Johnson Heirs 1-30 (acquired on: 04/07/20 10:59:37)

Production	Potential	Casing Pressure	Producing
Oil: -*-	BBL/D: -*-	-0.7 psi (g)	Annular Gas Flow: 0 Mscf/D
Water: -*-	BBL/D: -*-	Casing Pressure Buildup: -0.040 psi	% Liquid: 100 %
Gas: -*-	Mscf/D: -*-	1.00 min	Liquid Stream Below Tubing: 0 %
IPR Method: PBHP/SBHP	Vogel: -*-	Gas/Liquid Interface Pressure: 1.2 psi (g)	Water: 100 %
Production Efficiency: 0.0		Liquid Level Depth: 4762.89 ft	Liquid Below Tubing: 100 %
Oil: 40 deg API		Pump Intake Depth: 5622.00 ft	
Water: 1.05 Sp.Gr. H2O		Formation Depth: 5668.00 ft	
Gas: 0.80 Sp.Gr. AIR			
Acoustic Velocity: 1202.9 f/s			



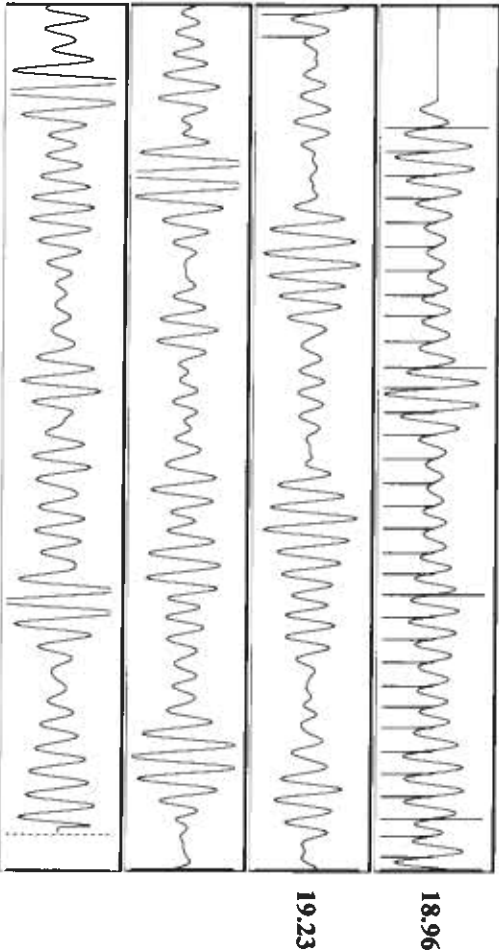
Formation Submergence	Acoustic Test
Total Gaseous Liquid Column HT (TVLD): 859 ft	
Equivalent Gas Free Liquid HT (TVD): 859 ft	
Pump Intake: 291.5 psi (g)	
Producing BHP: 312.4 psi (g)	
Static BHP: -*- psi (g)	

Group: TAD Well: Johnson Heirs 1-30 (acquired on: 04/07/20 10:59:37)



Change in Pressure: -0.04 psi
 Change in Time: 1.00 min
 PT14654
 Range: 0 - 9 psi

Group: TAD Well: Johnson Heirs 1-30 (acquired on: 04/07/20 10:59:37)



Acoustic Velocity	Joints Per Second	Depth to liquid level	Automatic Collar Count	Joints counted	Filter Width	Time to 1st Collar
1202.9 f/s	18.9732 jts/sec	4762.89 ft	Yes	34	17.2308	2.072
					21.2308	

April 23, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-21021-00-00
Johnson Heirs 1-30
NE/4 Sec.30-29S-38W
Grant County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 05/23/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 05/23/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1