

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

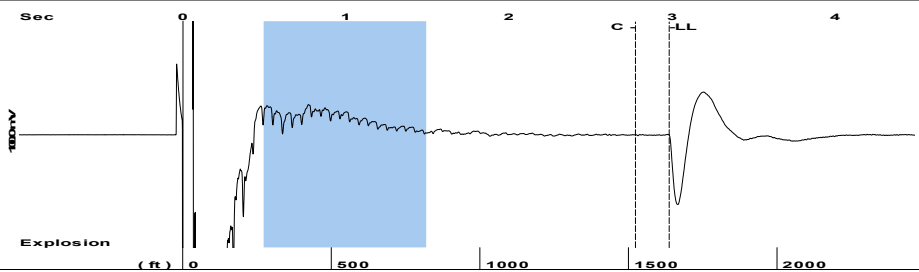
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

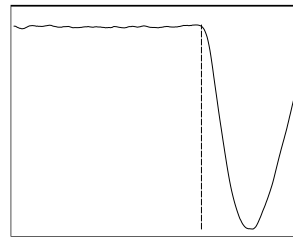
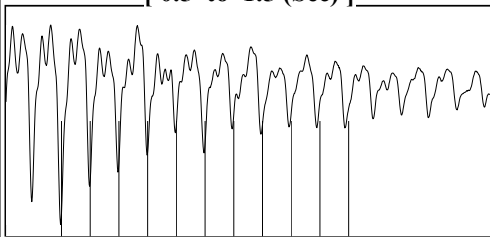
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: ADAMS RANCH Well: Adams Ranch F-40 (acquired on: 04/27/20 11:47:21)



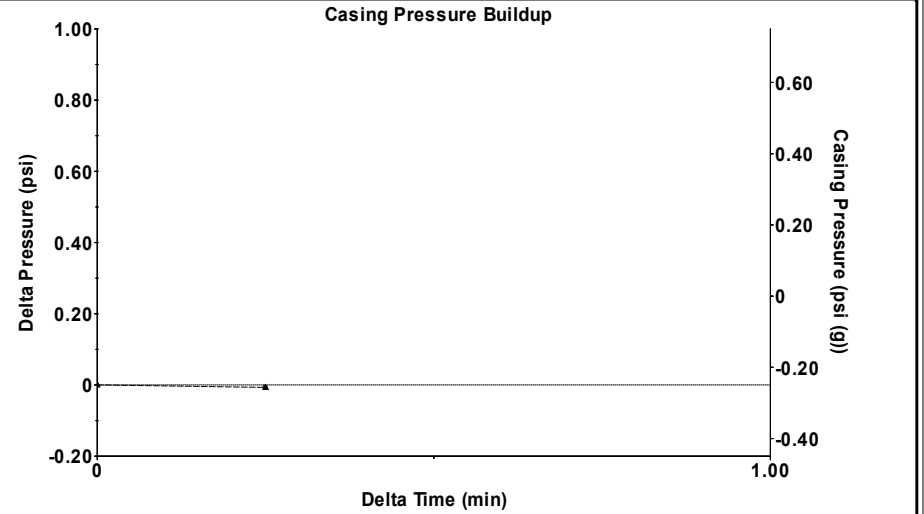
Filter Type High Pass Automatic Collar Count Yes Time 2.983 sec
 Manual Acoustic Veloc 1074.58 ft/s Manual JTS/sec 16.9492 Joints 51.6381 Jts
 Depth 1636.93 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: ADAMS RANCH Well: Adams Ranch F-40 (acquired on: 04/27/20 11:47:21)



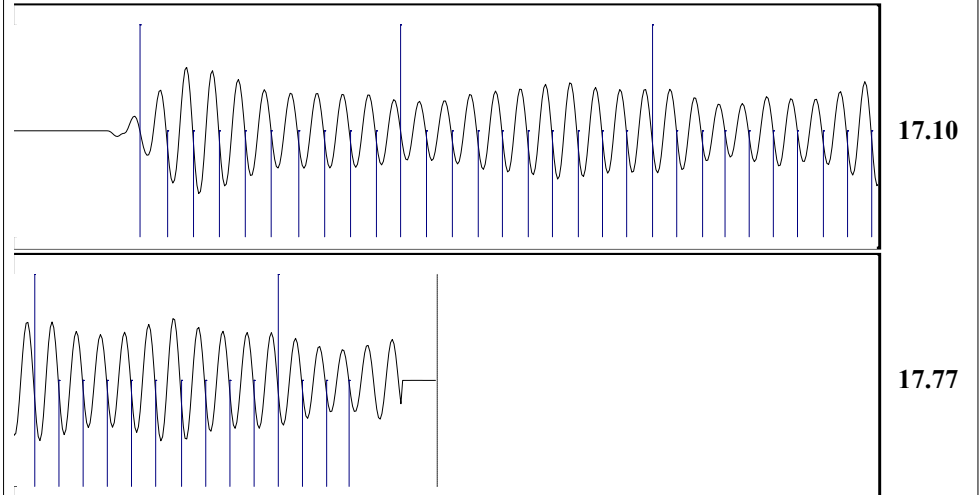
Change in Pressure -0.01 psi PT8390
 Change in Time 0.25 min Range 0 - ? psi

Group: ADAMS RANCH Well: Adams Ranch F-40 (acquired on: 04/27/20 11:47:21)

Production	Potential	Casing Pressure	Producing
Current			
Oil - * -	- * - BBL/D	-0.2 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	-0.0 psi	
		0.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Annular Gas Flow
PBHP/SBHP	- * -	- * - psi (g)	- * - Mscf/D
Production Efficiency	0.0		% Liquid
			100 %
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		1636.93 ft	
Gas 0.88 Sp.Gr.AIR		Pump Intake Depth	
		- * - ft	
Acoustic Velocity 1097.5 ft/s		Formation Depth	
		5031.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)		- * - ft	- * - psi (g)
Equivalent Gas Free Liquid HT (TVD)		- * - ft	Producing BHP
			- * - psi (g)
			Static BHP
			- * - psi (g)



Group: ADAMS RANCH Well: Adams Ranch F-40 (acquired on: 04/27/20 11:47:21)



Acoustic Velocity 1097.5 ft/s Joints counted 43
 Joints Per Second 17.3108 jts/sec Joints to liquid level 51.6381
 Depth to liquid level 1636.93 ft Filter Width 14.9492 18.9492
 Automatic Collar Count Yes Time to 1st Collar 0.292 2.776

April 28, 2020

Penny Plumlee
Urban Oil and Gas Group LLC
1000 E 14TH ST SUITE 300
PLANO, TX 75074-6214

Re: Temporary Abandonment
API 15-119-20813-00-00
ADAMS RANCH F-40
SE/4 Sec.09-35S-29W
Meade County, Kansas

Dear Penny Plumlee:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/28/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/28/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"