

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34381

Name: Urban Oil and Gas Group LLC

Address 1: 1000 E 14TH ST SUITE 300

Address 2: _____

City: PLANO State: TX Zip: 75074 + 6214

Contact Person: Penny Plumlee

Phone: (972) 543-8823

Contact Person Email: pplumlee@urbanoilandgas.com

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-119-20715-00-02

Spot Description: _____

_____ - _____ SE Sec. 14 Twp. 35 S. R. 29 ☐ E ☒ W

1286 feet from ☐ N / ☒ S Line of Section

1972 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Meade Elevation: _____ ☐ GL ☐ KB

Lease Name: ADAMS Well #: D 10

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: 04/25/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	na	na	2.375
Setting Depth		1527	4584			4480
Amount of Cement		750	350			na
Top of Cement		na	na			na
Bottom of Cement		na	na			na

Casing Fluid Level from Surface: 4144 How Determined? Echometer Date: 04/27/2020

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4602 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name _____ Formation Top _____ Formation Base _____ Completion Information _____

1. _____ At: _____ to _____ Feet Perforation Interval 4457 to 4462 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

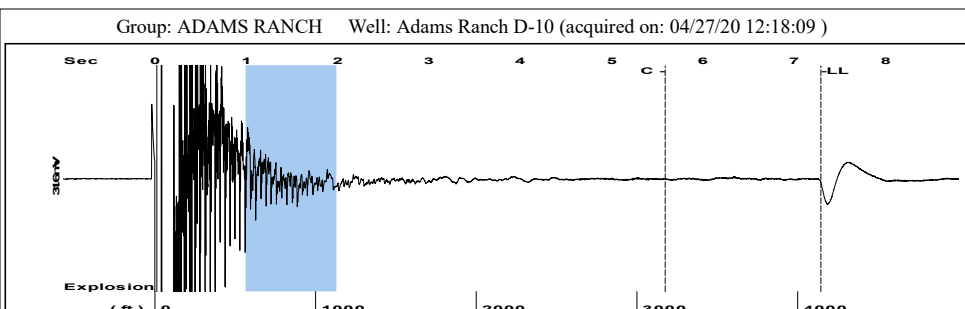
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

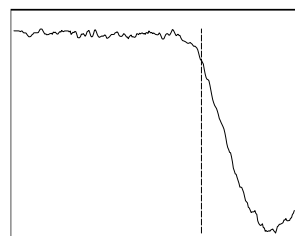
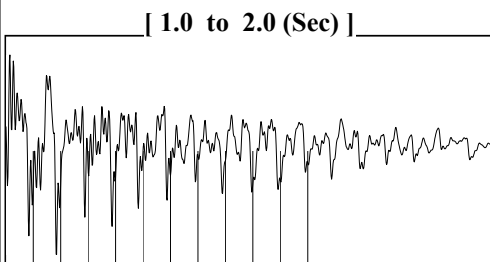
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>04/28/2020</u>					

Mail to the Appropriate KCC Conservation Office:

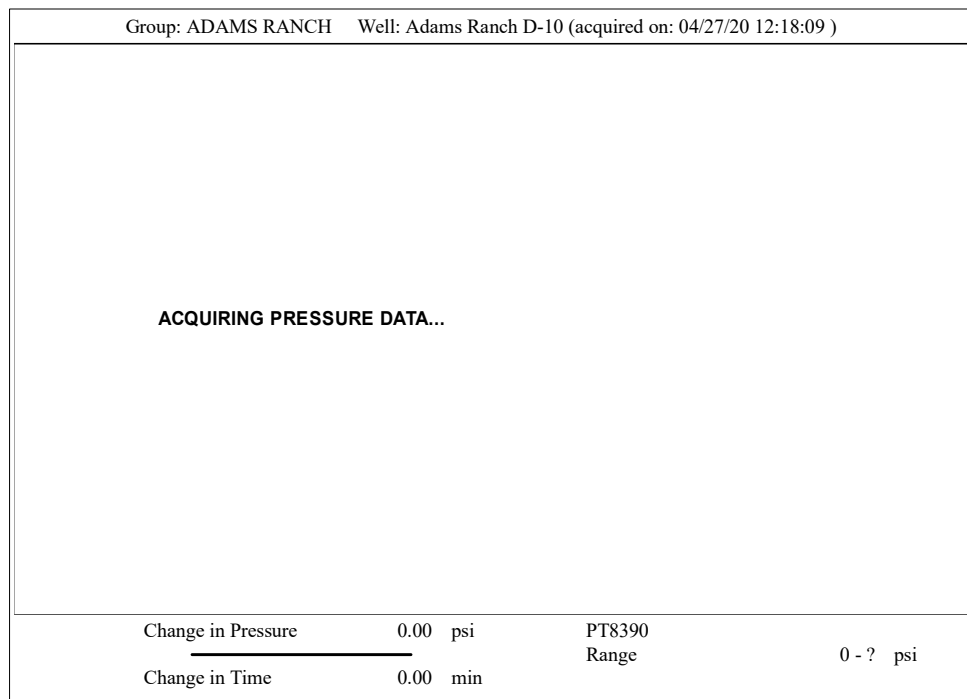
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



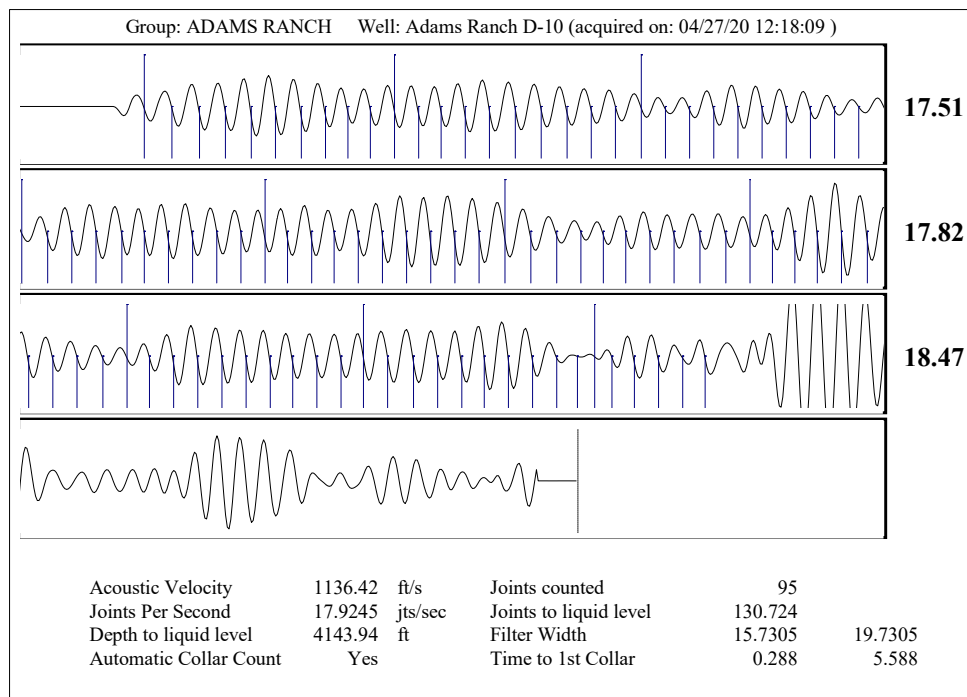
Filter Type High Pass Automatic Collar Count Yes Time 7.293 sec
 Manual Acoustic Veloc 1124.11 ft/s Manual JTS/sec 17.7305 Joints 130.724 Jts
 Depth 4143.94 ft



Analysis Method: Automatic



Group: ADAMS RANCH Well: Adams Ranch D-10 (acquired on: 04/27/20 12:18:09)			
Production		Casing Pressure	
Current	Potential		
Oil - * -	- * - BBL/D	0.0	psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	- * - psi	
		- * - min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	- * - psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40	deg.API	4143.94	ft
Water 1.05	Sp.Gr.H2O	Pump Intake Depth	
Gas 0.86	Sp.Gr.AIR	- * - ft	
Acoustic Velocity	1136.42 ft/s	Formation Depth	
		4602.00	ft
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- * - ft		
Equivalent Gas Free Liquid HT (TVD)	- * - ft		
4-27-2020			
		Pump Intake	
		- * - psi (g)	
		Producing BHP	
		- * - psi (g)	
		Static BHP	
		46.0	psi (g)



April 28, 2020

Penny Plumlee
Urban Oil and Gas Group LLC
1000 E 14TH ST SUITE 300
PLANO, TX 75074-6214

Re: Temporary Abandonment
API 15-119-20715-00-02
ADAMS D 10
SE/4 Sec.14-35S-29W
Meade County, Kansas

Dear Penny Plumlee:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/28/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/28/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"