

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

MOBILE (620) 793-2336

LEIKER WELL SERVICE, INC.

P.O. BOX 1902 • GREAT BEND, KS 67530

WORK TICKET # **7663**
 DATE February 17 2020
 S M T W T F S

Company or Customer L.P. Drig Contact Person _____
 Billing Address _____ Job Called By _____
 Lease Name Anderson Well No. 1-32 County _____ State _____

Legal Description _____ Directions to Well Site _____
 Well Type Code OPRD GPRD SWD INJ SUP OTHER Taxable Y N Sales Tax Rate _____
 Job Class Completion Workover Squeeze Plugging Repair/Maintenance Clean Out Other
 Start Mileage _____ Ending Mileage _____ Total Miles _____ Unit/Asset No _____

Class	Employee No	Employee Name	Start	End	Work	Travel	Down	Shop	Other	Total
SUPV										
OPER	7043	D. Leiker	4:30	5:00	9.5					12.5
DRK	0941	M. Snow	4:30	5:00	9.5					12.5
FLOOR	1847	T. Nagele	4:30	5:00	9.5					12.5
FLOOR										
OTHER										

FEET	JTS	PULLED FROM WELL	EQUIPMENT	RAN IN WELL	JTS	FEET
			PB.T.D.			
			Mud Anchor			
			Seating Nipple			
			Perforations			
			Packer or Anchor			
			Working Barrel			
			Tubing			
			Tubing			
			Tubing Subs			
			Traveling Valve			
			Rod Pump			
			Rods			
			Rods			
			Rods			
			Rod Subs			
			Polish Rod			
			Polish Rod Liner			

RECORD OF ROD FAILURE				RECORD OF TUBING FAILURE			
ROD SIZE	TYPE OF BREAK	NO. RODS DEEP	REPLACEMENT	SIZE OF TUBING	KIND OF LEAK	NO. JTS DEEP	
				NO. JTS LOST	TALLEY ON BAD JTS	TALLEY ON REPLACEMENT JTS	
				DIFFERENCE			
				PACK TESTED <input type="checkbox"/> HYDRO-TESTED <input type="checkbox"/>			

REMARKS: 4:30 a.m. Depart G Bend and DTL by 7:30. R up to swab tubing. Top Fluid at 1500' on first run. Made (2) runs on s.d.w. Recovered 11.91 bbl total fluid with 9.69 bbl of oil and 1.62 bbl water. Swab tested two runs and as follows: 8:20 to 9:20, 6.38 bbl. 9:20 to 10:20, 3.77 bbl. 10:20 to 4:20, had (5) hrs testing and cash for was 3.48 bbl, 98% oil. Swabbed 32.19 bbl in 8 hrs of tests. SOFD at 4:30 and drove in by 5:00.

ASSET#	Description	Qty	Rate or Cost	HRS	Desc.	Total	ASSET#	Description	Qty	Rate or Cost	HRS	Desc.	Total	
Rig 1	Rig Fuel Surcharge	1	110.00	12.5		1315.00		Rod Fishing Tools						
7043	Operator	1	440.00	12.5		500.00		Workover Head						
0941	Derrickman	1	37.50	12.5		468.75		Flange Adapters						
1847	Floorhand	1	37.50	12.5		468.75		TW Valve						
	Floorhand							Standing Valve						
	Supervisor							Depthometer						
	Additional Labor							Rod Back-Off Tool						
	Road Time							Casing Elevators						
	Crew Truck							Casing Slips						
	Rod Tonges							Lift Subs						
	Tubing Tonges							Casing Tonges						
	Rod BOP							Tubing Orbit Valve						
	Tubing BOP							Master Gate						
	Weight Ind							Sandpump						
	Parrain Knife							Drill Bits						
	Lubricator							Oil Save Ribs	4	18.75 ea	5/8"	Black	75.00 ✓	
	Rod Trailer							Tubing Swab Cups	3	32.00 ea	2"	Wire	96.00 ✓	
	Pipe Racks							Tubing Swab Cups						
	Swab Tank							Casing Swab Cups						
	Trucking							Casing Swab Cups						
	Misc							3rd Party Cirgs	3 men	mate	hrs		100 ea	300.00
	Sud Total: \$ 3283.50		Surcharges: \$ 0			3283.50		Sales Tax \$ exempt					TICKET TOTAL \$ 3308.50	
	Leiker Approval: ✓		DATE:			Paint-Solvent-Thread Dope: \$ 25.00								

Company or Customer L.D. Drig Contact Person _____
 Billing Address _____ Job Called By _____
 Lease Name Anderson Well No. 1-32 County _____ State _____
 Legal Description _____ Directions to Well Site _____
 Well Type Code OPRD GPRD SWD INJ SUP OTHER Taxable Y N Sales Tax Rate _____
 Job Class Completion Workover Squeeze Plugging Repair/Maintenance Clean Out Other
 Start Mileage _____ Ending Mileage _____ Total Miles _____ Unit/Asset No _____

Class	Employee No	Employee Name	Start	End	Work	Travel	Down	Shop	Other	Total
SUPV										
OPER	7043	O. Leiker	7:00	6:00	10.5	.5				11
DRK	0941	M. Snow	7:00	6:00	10.5	.5				11
FLOOR	1847	T. Nagel	7:00	6:00	10.5	.5				11
FLOOR										
OTHER										

FEET	JTS	PULLED FROM WELL	EQUIPMENT	RAN IN WELL	JTS	FEET
			PB.T.D.	4175'		
			Mud Anchor	2 3/8" x 15' 50P 5' OCE Btm	1	14.95'
			Seating Nipple	2 3/8 x 1.10' STD (New)	1	1.10'
			Perforations	4054-58 and 4082-86 Both 4.5PF		
			Packer or Anchor	None		
			Working Barrel			
			Tubing	2 3/8"-47 # 8rd (New)	134	
			Tubing			
			Tubing Subs	2 3/8"-47 # x 10'-2'-10' On top	3	22.30'
			Travelling Valve	3/4" x 2' Pump Sub	1	2'
			Rod Pump	2" x 1 1/2" x 14' RWBQ, 6 gas anchor	1	14'
			Rods			
			Rods	3 1/2" x 25'	100	2500'
			Rods	7/8" x 25 On Top	65	1625'
			Rod Subs	None		
			Polish Rod	1 1/4" x 16'	1	16'
			Polish Rod Liner	1 1/2" x 7'	1	7'

RECORD OF ROD FAILURE				RECORD OF TUBING FAILURE			
ROD SIZE	TYPE OF BREAK	NO. RODS DEEP	REPLACEMENT	SIZE OF TUBING	KIND OF LEAK	NO. JTS DEEP	
				NO. JTS LOST	TALLEY ON BAD JTS	TALLEY ON REPLACEMENT JTS	
				DIFFERENCE		PACK TESTED <input type="checkbox"/> HYDRO-TESTED <input type="checkbox"/>	

REMARKS: 7:00 a.m. Depart motel and OTL. R/Lp to swab and chk overright fill up. Made (1) run and recovered 900' with the tubing and tools. Removed swab equipment and released the pkr. Ran down hole, latched on the rbp and released. POH 2 hrs non-stop. Made 8 runs from the s. nipple to get most of the water out. Tore down and loaded our rod equipment. Tag bitn, came up and landed the tubing with mud anchor. 5' ocf bitn. Pkd over the head and r-up to swab. Swabbed. Removed caps and put boxes on all the new rods. Dressed the pump and R/H with the new rods. Dressed and ran the polish rod. Seated and spaced out the pump. Longstroked and clamped off the rods. SOED at 6:00.

ASSET #	Description	Qty	Rate or Cost	HRS	Desc.	Total	ASSET #	Description	Qty	Rate or Cost	HRS	Desc.	Total
Rig 1	Rig Fuel Surcharge	1	110.00	11		1210.00							
7043	Operator	1	40.00	11		440.00							
0941	Derrickman	1	37.50	11		412.50							
1847	Floorhand	1	37.50	11		412.50							
	Floorhand												
	Supervisor												
	Additional Labor												
	Road Time												
	Crew Truck												
	Rod Tongs												
	Tubing Tongs	2	50.00			100.00							
	Tubing BOP												
	Weight Ind												
	Parrafin Knife												
	Lubricator												
	Rod Trailer												
	Pipe Racks												
	Swab Tank												
	Trucking												
	Misc												
	Sub Total	\$ 3019.00	Surcharges: \$ 0			3019.00	Sales Tax \$ exempt						
	Leiker Approval: <input checked="" type="checkbox"/>	DATE:				Paint-Solvent: <input checked="" type="checkbox"/>	Thread Dope: \$ 75.00						
							3 men motel meals 100.00						300.00
							TICKET TOTAL \$ 3089.00						

From: Popp Operating Inc
Rick Popp

Open bypass on pkr to make sure there isn't any acid above pkr, made one swab pull off SN & SDFN

02-14-20 FL @ 1920' w/ 2080' FIH w/ 1800' free oil (87%), which is probably still load water. Swab test as follows:

Time	dbl	cum	%	comments
SD	7.83	27.26	87	FL @ 3320', 680' FIH, 2-pull SD
1 st hr	3.48	30.74	95	FL @ 3500', 500' FIH, 2-pull test (nvw)
2 nd hr	2.90	33.64	95	FL @ 3625', 375' FIH, 2-pull test (nvw)
3 rd hr	2.90	36.54	95	FL @ 3625', 375' FIH, 2-pull test (nvw)

Release pkr & go down to spot acid. RU Hurricane Services, re-acidize LKC 'K' 4082-86' & LKC 'J' 4054-58' w/ 750 gal 20% Ne, 3% MS, DMO & over displace 5 bbls. Drop spot acid, tbg loaded 2.5 bbls late. Max press - 625#, min - slight vac, avg treat - 450#, max rate - .33 bpm, min - .33 bpm, avg treat - .33 bpm, ISIP - 600#, 5 min - 520#, 10 min - 460#, 15 min - 410#, 20 min - 365#, 30 min - 275# & 45 min - 200#. Release pressure off, flowed back 1.5 bbls, total load - 39 bbl. FL @ surface, swab test as follows:

Time	dbl	cum	%	comments
SD	41.76	41.76	90	FL 2850', 1150' FIH, swb stdy

SDFN & Weekend

02-17-20 FL @ 1500' w/ 2500' FIH w/ 2080' free oil (83%), Swab test as follows:

Time	dbl	cum	%	comments
SD	11.31	53.07	83	FL @ 2700', 1300' FIH, 2-pull SD
1 st hr	6.38	59.45	95	FL @ 3400', 600' FIH, 2-pull test (nvw)
2 nd hr	4.64	64.09	89	FL @ 3450', 550' FIH, 2-pull test
3 rd hr	3.77	67.86	90	FL @ 3520', 480' FIH, 2-pull test
4 th hr	3.48	71.34	92	FL @ 3550', 450' FIH, 2-pull test
5 th hr	3.48	74.82	95	FL @ 3550', 450' FIH, 2-pull test
6 th hr	3.48	78.30	95	FL @ 3550', 450' FIH, 2-pull test
7 th hr	3.48	81.78	95	FL @ 3100', 900' FIH, 1-pull test
8 th hr	3.48	85.26	95	FL @ 3100', 900' FIH, 1-pull test

Was going to pull tbg today, but we had a strong cross wind & didn't want to mess threads up on tbg. SDFN

02-18-20 FL @ 3100' w/ 900' FIH w/ 900' free oil (nvw) & recovered 3.48 bbls. Release pkr & go down to get plug. TIH w. tbg, pkr & plug. TIH w/ tbg for production as follows:

			Set @
2-3/8" 8rd EUE TP MA	1jt	14.95'	4168.77'
2-3/8" 8rd SN	1jt	1.10'	4153.82'
2-3/8" 8rd EUE tbg	134jts	4127.72'	4152.72'
2-3/8" 8rd EUE tbg sub	3jt	22.00'	25.00'
Below zero		3.00'	

Landed tbg 5' off bottom. RIH w/ swab & swab water out of rathole. TIH w/ pump & rods as follows:

2"x 1 1/2"x 14' RWBC HR DV w/ 6' GA
 3/4"x 2' pony rod w/ pump guide
 100 - 3/4"x 25' sucker rods
 65 - 7/8"x 25' sucker rods w/ slim hole boxes
 1 1/4"x 22' PR w/ 8' PRL

Longstroke well w/ good pump action, space out pump, clamp off, will RDMO in morning. Have 4 jts 2-3/8" tbg left on location. SDFN

02-19-20 RDMO DD

April 29, 2020

MARILYN DAVIS
L. D. Drilling, Inc.
7 SW 26TH AVE
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-039-21268-00-00
ANDERSON 1-32
NE/4 Sec.32-04S-29W
Decatur County, Kansas

Dear MARILYN DAVIS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/29/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/29/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"