KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | | | | | | | | | | | | |
|---|-----------------|-------------|----------------|------------------------|--------------|-------------------------|-------------|-----|--------|--|-----------------------------|-----|--|--|---------|-------------------------------|--------------------|---------|--------|--|--|
| | | | | Spot Descr | | | | | | | | | | | | | | | | | |
| Address 1: | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | Contact Person Email: | | | | L Niew | Lease Name: | | | | | |
| | | | | | | | | | | | Field Contact Person: | | | | | (check one) 🗌 🤇 | Dil 🗌 Gas 🗌 OG 🗌 V | vsw 🗌 d | Other: | | |
| | | | | | | | | | | | Field Contact Person Phone: | | | | SWD P | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | | | | | | Field Contact Ferson Fhone. | .() | | | Gas Sto | | | | | | |
| | | | | Spud Date: | | Date Shu | t-ln: | | | | | | | | | | | | | | |
| | Conductor | Surfa | се | Production | Intermedia | ate Line | r | Т | Tubing | | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Surf | | | Llow Determ | | | | De | ha. | | | | | | | | | | | | | |
| - | | | | | | | | | | | | | | | | | | | | | |
| Casing Squeeze(s): | to w | / | sacks of cerne | (<i>top</i>) to | (bottom) W / | Sacks of ce | ment. Da | te: | | | | | | | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | | | | | | | | | | | | |
| Depth and Type: 🗌 Junk ir | Hole at | Tools in Ho | e at | _ Casing Leaks: | Yes No | Depth of casing leak(s) | : | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | |
| Type Completion: ALT. | | | | | | | w / | 5 | | | | | | | | | | | | | |
| Packer Type: | Size: _ | | | _ Inch Set at: | | _ Feet | | | | | | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | od: | | | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | | | |
| rmation Name Formation Top Formation Base | | | | Completion Information | | | | | | | | | | | | | | | | | |
| 1 | At: | to | Feet | Perforation Interval | to | Feet or Open Hole | e Interval_ | to | Feet | | | | | | | | | | | | |
| 2 | At: | to | Foot | Derferetien leternal | 10 | | . Intervel | +- | - Foot | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

April 30, 2020

Jose Reyes American Warrior, Inc. PO BOX 399 GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment API 15-095-21979-00-00 ROBERT K YOUNG 1-2 NE/4 Sec.02-27S-07W Kingman County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/30/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/30/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"